



Dissolution Authority

300 Maxim Road, Hartford, Connecticut 06114

Telephone (860) 757-7700

Fax (860) 757-7725

MEMORANDUM

TO: Finance Committee

FROM: Paul Harrington, Committee Chairperson

DATE: June 9, 2025

RE: Notice of Finance Committee Meeting

There will be a special meeting of the Finance Committee of the MIRA Dissolution Authority Board of Directors on **Friday, June 13, 2025 at 9:30 a.m.** *Members of the public may attend the meeting in person in the Board Room at 300 Maxim Road Hartford CT 06114 or telephonically by calling (929) 205- 6099, entering meeting ID 853 2460 6388# and then entering the password 953166# when prompted. (NOTE - there is very limited physical space in the Board Room - consequently, virtual public attendance is encouraged).* The meeting is scheduled to conclude at 11:00 am. The purpose of this meeting will be:

1. Call to Order; Chair’s Welcome
2. Public Comment (3 minutes per speaker)
3. Approval of Minutes of the May 7, 2025 Regular Committee Meeting (*Attachment 1*)
4. Review and Approve – Draft Resolution regarding Ellington Transfer Station parcel size (*Attachment 2*)
5. Discussion – Projected Authority Funding Status at June 30, 2025 (*Attachment 3*)
6. Discussion – Legal invoices
7. Discussion - Informational Financial Reports for Period Ending April 30, 2025 (Financial and Procurement) (*Attachment 4*)

CSWS Financials	Property Division Financials
CSWS Solid Waste Summary	Major Maintenance Funds
CSWS Recycling Summaries	Decommission Reserve
CSWS Metal Recovery Operations	MIRA Cash Flow

Procurement Policy Contract Report	Procurement Policy Exceptions Report
Report on Upcoming Solicitations	Report on Legal Expenditures

8. Executive Session – to discuss i) feasibility estimates and evaluations regarding future operation of the Essex and Torrington Transfer Stations including draft terms and conditions associated with such future operation, ii) attorney-client privileged memo concerning the transition of Connecticut Solid Waste System facilities pursuant to Public Act 23-170 and iii) attorney-client privileged memo concerning Options for the Torrington Transfer Station In Light of House Amendment Schedule A to 2025 HB 7287 “(Schedule A”).

Cc: Bert Hunter
Mark Daley
Tom Gaffey
Cheryl Kaminsky
Roger Guzowski

ATTACHMENT 1

MIRA Dissolution Authority Finance Committee
May 7, 2025
Meeting Minutes

A Regular Meeting of the Finance Committee of the MIRA Dissolution Authority was held on May 7, 2025. Present in person or via video or audio conferencing were:

Committee Present: Paul Harrington (Committee Chairperson)
Bill Beccaro (arrived 9:37am)
Matt Dayton
Dave Steuber (via Zoom)
Bert Hunter (arrived live at 9:45am, via Zoom prior to that)

Other Directors Present: David Barkin
Michael Looney (via Zoom)

Authority Staff Present; Roger Guzowski, Supply Chain Manager
Cheryl Kaminsky, Comptroller
Chris Shepard, Environmental Compliance Manager (via Zoom)
Dave Bodendorf, Manager of Engineering, Construction and Power Assets
Thomas Gaffey, Director of Recycling and Enforcement (via Zoom)
Ann Catino (General Counsel - Halloran Sage)

Note: The meeting was recorded and can be viewed at www.ctmira.org/board-documents/mira-dissolution-authority-board-documents/mira-dissolution-authority-finance-meetings

1. CALL TO ORDER

Committee Chairperson Harrington called the meeting to order at 9:31 a.m.

2. PUBLIC COMMENT

Committee Chair Harrington invited members of the public to address the Committee. He noted that we do limit comments to 3 minutes.

The first public comment was from Rob Phillips from the Northwest Hills Council of Governments. Mr. Phillips indicated that they were ready to proceed with the term sheet and were on track and ready to close on or before June 30. He indicated that the transfer and assumption agreement has been drafted and was with the lawyers for final review. All logistical components, staffing, scale software, etc. have contracts ready to execute. Mr. Phillips stated that the Ordinance to create the Northwest Regional Resources Recovery has been drafted and approved by legal counsel and the Torrington City Counsel. There is a public hearing scheduled for May 19 for Torrington to approve the ordinance.

The next comments came from attorney Edward Spinella who indicated that he represents USA who has mad the other proposal in this matter. Mr. Spinella stated that if they accept the Torrington proposal, the committee would be doing something that is outside the bounds of 23-170. He said that 23-170 requires the board to preserve the reserves as much as possible, and to have an orderly transition to a reasonable acceptable alternative. Mr. Spinella stated his belief that the Torrington proposal is not consistent with 23-170 because it requires the Board to give millions of dollars to this Torrington facility that is not yet developed as a solid waste authority. Mr. Spinella indicated that Torrington creating the Authority is one step and only one step. They would then have to solicit other towns to join who would have to go back to their respective counsels and pass ordinances that permit them to join this new authority. Then they would have to enact flow control ordinances requiring the material to go to the authority. So, Mr. Spinella stated, Torrington has done very little towards creating the authority. Conversely, Mr. Spinella stated that under his client’s proposal, the reserves are protected and actually increase because we would be purchasing the Torrington Transfer Station. Mr. Spinella stated hese towns that are all presently members have several options. One is to accept a 5-year option with his client at tip fees that will be less than \$136 and \$141 per ton. In closing, Mr. Spinella suggested that the Committee re-read 23-170 and determine whether the Torrington proposal is consistent with 23-170 and whether his client’s proposal is consistent with 23-170.

After Attorney Spinella’s comments, Committee Chair Harrington ended the public comment and proceeded to the remainder of the agenda.

3. REVIEW AND APPROVIE MINUTES OF APRIL 9, 2025 MEETING

Committee Chair Harrington requested a motion to approve the minutes of the April 9, 2025 Finance Committee. The motion was raised by Director Steuber, Seconded by Director Dayton and approved by roll call.

	Raised	Second	Yea	Nay	Abstain
Paul Harrington, Committee Chair			X		
Bill Beccaro			X		
Matt Dayton		X	X		
Dave Steuber	X		X		

4. REVIEW AND APPROVE DRAFT RESOLUTION REGARDING TIP FLOOR AT ESSEX TRANSFER STATION

President Daley shared that this resolution is the last project in advance of the transfer of the Transfer Stations. This project is to replace the tip floor at the Essex Transfer Station. He indicated that the cost is \$120,000 and would be funded from the CSWS Major Maintenance Fund. Mr, Daley indicated that the FY25 budget included a total of \$550,000 for all of the projects in advance of transfer. This is the last one, and that so far we’ve spent just over \$356,000 on the project. Mr. Daley indicated that we did have CWPM conduct the bid with assistance from David Bodendorf and the low bidder was Manafort Brothers as noted in the

resolution and backup. Mr. Daley indicated that process was conducted under the CWPM contract but does cause an increase in the contract above \$50,000 which is why it is coming to the Board for approval of the project.

Committee Chair Harrington asked when the work would be done, and particularly whether it would occur after July 1. David Bodendorf indicated that the work was scheduled to commence on Tuesday, May 20, if approval at the Board meeting, and would be done by that Friday.

Chairman Hunter asked how much had been spent on projects in recent years to the Essex Transfer Station to enhance it or bring it up to standards. President Daley and David Bodendorf itemized three major projects, a scale project, the roof project and now this tip floor project and .

Without getting into specifics of what time period we were looking at, which Mr. Daley reminded the Committee would impact the total, at a high level for discussion purposes, the Committee estimated the total of projects in ballpark of \$500,000.

The motion was raised by Director Dayton and seconded by Director Beccaro. The motion was approved by a roll call vote.

	Raised	Second	Yea	Nay	Abstain
Paul Harrington, Committee Chair			X		
Bill Beccaro		X	X		
Matt Dayton	X		X		
Dave Steuber			X		

5. INFORMATIONAL REPORTS

President Daley briefly reviewed the reports indicating this is for the reporting period through March 31, 2025. He indicated that CSWS generated a loss of \$336,000 for the month which is 18.5% over budget, in part because in March, we accrued the quarterly delivery shortfall charges under the Reworld contract which was \$156,000 for the quarter, which is a key driver in this month's number. Year to date, the loss is 18% below budget. Mr. Daley indicated tha the property division generated an operating loss of \$115,000 in March which is 52% below budget year to date. Mr. Daley stated that at the end of the month, we ended with \$60.4 million in total reserves and that's a reduction of about \$370,000 from the prior month.

Roger Guzowski raised an administrative correction regarding one of the budget holds included in the package to clarify the hold dated March 4 was for a Halloran Sage P.O.

6. EXECUTIVE SESSION

Director Dayton made a motion to go into executive session to discuss i) feasibility estimates and evaluations regarding future operation of the Torrington and Essex Transfer Station including

draft terms and conditions associated with such future operation and ii) attorney-client privileged memo concerning the transition of Connecticut Solid Waste System facilities pursuant to Public Act 23-170, including all Directors and Members, Attorney Ann Catino and President Daley. The motion was seconded by Director Beccaro and unanimously approved by voice vote.

The Committee went into Executive Session at 9:50am.

7. ADJOURN

At 11:35am the Committee came out of Executive Session. Committee Chair Harrington noted that no votes or actions were taken in Executive Session and adjourned the meeting.

ATTACHMENT 2

ATTACHMENT 2
DRAFT RESOLUTION FOR THE MIRA DISSOLUTION AUTHORITY BOARD OF DIRECTORS
REGARDING ELLINGTON TRANSFER STATION PARCEL SIZE

WHEREAS, At its meeting of October 16, 2024, the MIRA Dissolution Authority Board of Directors (the “Authority”) adopted the resolution Authorizing Execution of an Offer To Purchase The Ellington Transfer Station attached hereto as Exhibit A; and

WHEREAS, Such Offer To Purchase obligated the Authority to split the Ellington Transfer Station from the Authority’s overall Ellington Landfill property in a manner resulting in a parcel that is compliant with all applicable zoning regulations necessary for the operation of a waste transfer station after closing the sale, and further obligated the Authority to secure any necessary Ellington Planning and Zoning approvals for such property split; and

WHEREAS, The Authority determined the such Transfer Station Compliant Parcel would consist of the 10.246 acre parcel shown on Exhibit B attached hereto; and

WHEREAS, The Purchaser subsequently requested expansion of such Transfer Station Compliant Parcel by the Additional Lot Area of 2.558 acres also shown on Exhibit B attached hereto; and

WHEREAS, The Authority desires to complete its wind down activities including the closing of the sale of the Ellington Transfer Station expeditiously in advance of its June 30, 2025 shut down.

NOW THEREFORE, be it

RESOLVED: That the resolution Authorizing Execution of an Offer To Purchase The Ellington Transfer Station attached hereto as Exhibit A is modified to recognize the parcel shown in Exhibit C attached hereto as the Final Parcel to be Conveyed at closing provided that such closing shall occur no later than Monday June 23, 2025.

FURTHER RESOLVED: That the resolution Authorizing Execution of an Offer To Purchase The Ellington Transfer Station attached hereto as Exhibit A shall otherwise remain in full force and effect.

EXHIBIT A – ADOPTED OCTOBER 16, 2024
RESOLUTION FOR THE MIRA DISSOLUTION AUTHORITY BOARD OF DIRECTORS
AUTHORIZING EXECUTION OF AN OFFER TO PURCHASE THE ELLINGTON TRANSFER STATION

WHEREAS, The MIRA Dissolution Authority (the “Authority”) was established pursuant to Public Act 23-170 effective July 1, 2023 as successor to the Materials Innovation and Recycling Authority whereupon it became obligated to wind down the Authority's operations and activities in an orderly and responsible manner, that may include, but is not limited to, the marketing and sale of the Authority's surplus real and personal property; and

WHEREAS, Pursuant to Chapter 446e, as amended by Public Act 23-170, the Authority has the power to sell all or any portion of a waste management project and its real property for such consideration and upon such terms as the Authority may determine to be reasonable; and

WHEREAS, Pursuant to the Authority's Procurement Policy (“Policy”), the Authority may sell real property without application of the Competitive Process as defined in the Policy, and wherever practicable, property will be sold to a public or regulated entity; and

WHEREAS, The Policy requires the Authority to notify the Chief Executive Officer of the town in which such property is located prior to the sale, which notice has been provided on May 29, 2024; and

WHEREAS, Effective October 18, 2023, the Authority modified its Procurement Policy to provide that no real property shall be sold without a written appraisal having been conducted on behalf of the Authority as client with an appraisal effective date no later than one year prior to board approval of such sale; and

WHEREAS, The Authority has recently obtained real property appraisals for its Watertown and Ellington Transfer Stations, as well as its real property at 211 and 171 Murphy Road in Hartford (collectively, the “real property” or “real properties”); and

WHEREAS, The Authority has contracted O,R&L Commercial to perform as its broker and sellers agent for the sale of such real property; and

WHEREAS, The Authority has provided such appraisals to O,R&L Commercial for its review, established offering prices and authorized O,R&L Commercial to publicly list the real properties for sale; and

WHEREAS, The Authority has further provided direct notice of the sale of the real properties to entities previously expressing interest in such sales or otherwise known to the Authority as potentially interested waste industry participants; and

WHEREAS, Commencing on June 7, 2024, O,R&L listed each of the properties for sale and actively marketed the properties to obtain offers for each property for the Authority's consideration; and

WHEREAS, The Authority, working with O,R&L, established a deadline of September 19, 2024 for receipt of offers from potential buyers interested in 211 and 171 Murphy Road in Hartford and the Ellington Transfer Station; and

WHEREAS, At its September 25, 2024 Special meeting, the Authority's Finance Committee directed staff to seek clarification and modification of an Offer to Purchase received from Murphy Road Holdings, Inc. for the Ellington Transfer Station including obligations pursuant to Connecticut's “Transfer Act” and the timeframe within which to close such sale including necessary subdivision of the transfer station from adjoining landfill property which has now been received by staff; and

WHEREAS, the Authority now desires to proceed with such modified and clarified Offer to Purchase the Ellington Transfer Station received from Murphy Road Holdings, Inc.

NOW THEREFORE, be it

RESOLVED: That the President is authorized to execute the Offer to Purchase the Ellington Transfer Station received from Murphy Road Holdings, Inc. attached hereto as Exhibit A.

FURTHER RESOLVED: That the President is authorized to execute all necessary closing documents, including any purchase and sale agreement, subdivision documents, Department of Energy and Environmental Protection approvals, and deed to transfer such property and appurtenant rights, provided that any terms are consistent with the terms of the attached Offer to Purchase and executed on or the before close of business June 26, 2025.

FURTHER RESOLVED: Management is directed to draw up to \$30,000 from the Property Division's South Meadows Transition Contingency Reserve for payment of legal services and other expenses incurred in the development of such closing and related documents and approvals consistent with the terms of the attached Offer to Purchase and properly vacating the Ellington Transfer Station.

EXHIBIT B

Transfer Station Compliant Parcel and Additional Lot Area

MAP REFERENCES

- A. MAP ENTITLED "PLAN PREPARED FOR CONNECTICUT RESOURCES RECOVERY AUTHORITY SHOWING NEW HIGHWAY LINE SADD'S MILL RD., CT. RT. 140 ELLINGTON, CT" SCALE 1"=100' DATED 4-17-90 REVISED TO 4-25-91 BY FUSS & O'NEIL INC.
- B. MAP ENTITLED "MAP SHOWING PROPERTY ACQUIRED BY CONNECTICUT RESOURCES RECOVERY AUTHORITY FROM JOHN A. & LOUIS B. DeCARLI IN AMENDED CONDEMNATION PROCEEDINGS" SCALE 1"=40' DATED 6-26-89 BY FUSS & O'NEIL INC.
- C. MAP ENTITLED "TOWN OF ELLINGTON MAP SHOWING LAND ACQUIRED FROM JOHN A. DeCARLI & LOUIS B. DeCARLI BY CONNECTICUT RESOURCES RECOVERY AUTHORITY" SCALE 1"=40' DATED SEPT. 10, 1987 BY FUSS & O'NEIL INC.
- D. MAP ENTITLED "CONNECTICUT RESOURCES RECOVERY AUTHORITY ELLINGTON TRANSFER STATION ELLINGTON, CONNECTICUT" SCALE 1"=40' DATED JAN. 1987 BY FUSS & O'NEIL INC.
- E. MAP ENTITLED "CONNECTICUT STATE HIGHWAY DEPARTMENT RIGHT OF WAY MAP TOWN OF ELLINGTON MELROSE-ELLINGTON ROAD FROM THE EAST WINDSOR TOWN LINE SOUTHEASTERLY TO THE ELLINGTON GREEN ROUTE NO. 140" SCALE 1"=40' DATED SEPT. 29, 1939, SHEET 2 OF 7.
- F. MAP ENTITLED "CONNECTICUT RESOURCES RECOVERY AUTHORITY ELLINGTON SOLID WASTE TRANSFER STATION SITE PLAN & LAYOUT" SCALE 1"=40' DATED 4-21-89 REVISED TO 9/28/89 BY KIMBALL CHASE, PROJECT NO. 87-1853.
- G. MAP ENTITLED "FIGURE 2: LANDFILL ENTRANCE CONNECTICUT RESOURCES RECOVERY AUTHORITY ELLINGTON LANDFILL STORMWATER POLLUTION PREVENTION PLAN" SCALE 1"=40' DATED MARCH 1997.
- H. MAP ENTITLED "CONNECTICUT RESOURCES RECOVERY AUTHORITY ELLINGTON SOLID WASTE TRANSFER STATION WATER SUPPLY & SANITATION SYSTEM DETAILS" SCALE 1"=40' DATED JUNE 24, 1988 REVISED TO 11-1-89 BY KIMBALL CHASE.
- I. MAP ENTITLED "PERIMETER/TOPOGRAPHIC SURVEY PREPARED FOR THOMPSON FAMILY LAND TRUST SADD'S MILL ROAD AKA COMM. RTE 140 ELLINGTON, CONNECTICUT" SCALE 1"=100' DATED 7-20-2006 REVISED TO 5-31-2007 BY GARDNER & PETERSON, MAP #J-918A
- J. MAP ENTITLED "AGRICULTURAL SUBDIVISION PLAN PREPARED FOR DeCARLI REVOCABLE TRUST & DeCARLI, INC. SOUTHERN AREA SADD'S MILL ROAD & GREEN ROAD ELLINGTON, CONNECTICUT ASSES. #000-006-0000 ZONE: 1 & RA" SCALE 1"=100' DATED 1-24-08 BY J. RUSSO & ASSOCIATES, MAP #J-848B
- K. MAP ENTITLED "PLAN PREPARED FOR THE ESTATE OF MARY PAWLOWSKI NO. 195 & 207 SADD'S MILL ROAD (A.K.A. ROUTE 140) ELLINGTON, CT." SCALE 1"=40' DATED 7 APRIL 1997 BY JAMES HAGGOLD, MAP #J-397
- L. MAP ENTITLED "ELLINGTON LANDFILL-SITE PLAN, ELEC." SCALE 1"=60' DATED 2-11-91 BY ET ENERGY TACTICS, INC.
- M. MAP ENTITLED "CONNECTICUT RESOURCES RECOVERY AUTHORITY ELLINGTON SOLID WASTE TRANSFER STATION MISCELLANEOUS REPAIRS SITE PLAN & LAYOUT" SCALE 1"=40' UNDATED SHEET SW-1.

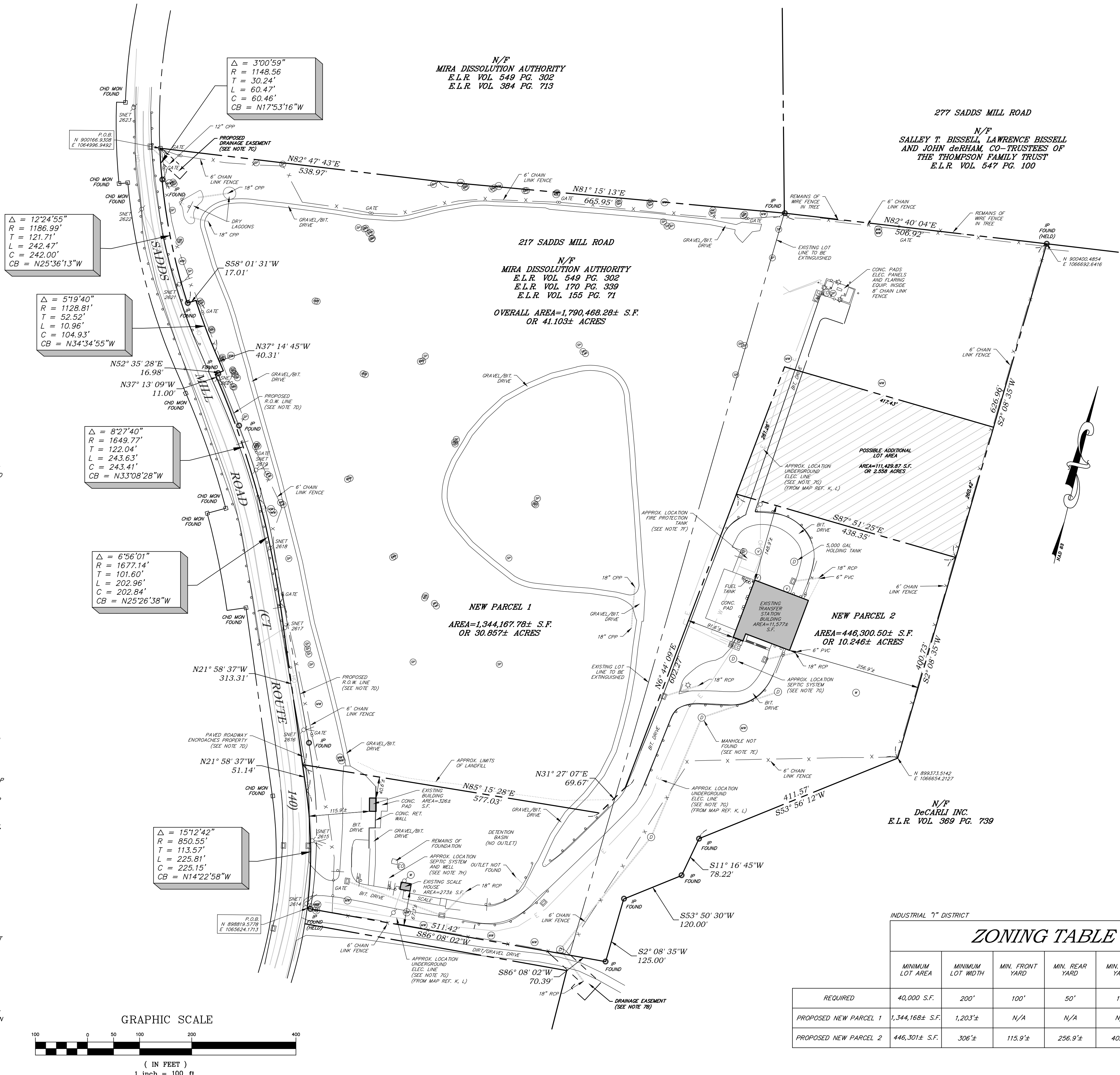
NOTES

1. THIS SURVEY HAS BEEN PREPARED PURSUANT TO THE REGULATIONS OF CONNECTICUT STATE AGENCIES SECTIONS 20-300B-1 THROUGH 20-300B-20 AND THE "STANDARDS AND SUGGESTED METHODS AND PROCEDURES FOR SURVEYS AND MAPS IN THE STATE OF CONNECTICUT" AS ADOPTED BY THE CONNECTICUT ASSOCIATION OF LAND SURVEYORS, INC. ON SEPTEMBER 26, 1996, REVISED ON OCTOBER 26, 2018 AND ADOPTED AUGUST 29, 2019.
- SURVEY TYPE: LOT LINE ADJUSTMENT SURVEY.
- BOUNDARY DETERMINATION CATEGORY: THIS SURVEY IS A RESURVEY.
- THIS SURVEY CONFORMS TO A HORIZONTAL ACCURACY OF A-2.
2. THE PURPOSE OF THIS SURVEY IS TO DEPICT A PROPOSED LOT LINE ADJUSTMENT AND EXISTING CONDITIONS ON THE SUBJECT PARCELS AS OF THE DATE OF THE SURVEY.
3. THIS SURVEY IS BASED UPON EXISTING PHYSICAL CONDITIONS FOUND AT THE SUBJECT SITE AND DEED INFORMATION.
4. BEARINGS AND COORDINATES ON THIS SURVEY ARE BASED ON NAD 83, AS ACQUIRED BY GPS.
5. PLANIMETRICS AND TOPOGRAPHIC INFORMATION SHOWN HEREON HAS BEEN OBTAINED FROM ACTUAL ON-GROUND SURVEYS PERFORMED BY WESTCOTT AND MAPES, FIELD WORK COMPLETED DURING THE MONTH OF DECEMBER, 2024.
6. OFFSETS (IF SHOWN) ARE FOR SURVEY REFERENCES ONLY AND ARE NOT TO BE USED IN CONSTRUCTION OF ANY TYPE.
7. THE SURVEYED PROPERTY IS SUBJECT BUT NOT LIMITED TO THE FOLLOWING FACTS AS REVEALED BY THE HEREON REFERENCED INFORMATION. THE INFORMATION SHOWN HEREON DOES NOT CONSTITUTE A TITLE SEARCH BY THE SURVEYOR.
- A. RELEASE AND SURRENDER OF DRAINAGE EASEMENT AS DESCRIBED E.L.R. VOL. 171, PG. 216. EASEMENT IS DEPICTED ON MAP REFERENCE D.
- B. DRAINAGE EASEMENT AT THE SOUTHEAST CORNER OF THE SUBJECT SITE AS DESCRIBED IN E.L.R. VOL. 170 PG. 339 AND DEPICTED ON MAP REFERENCE A, B, F AND J.
- C. PROPOSED 20' DRAINAGE EASEMENT AT THE NORTHWEST CORNER OF THE SUBJECT PARCEL AS DEPICTED ON MAP REFERENCE A. (NO DOCUMENTATION OTHER THAN THE MAP WAS FOUND).
- D. THE EASTERLY R.O.W. LINE OF SADD'S MILL ROAD (ROUTE 140) MAY HAVE BEEN RE-ALIGNED BASED ON MAP REFERENCE A. (NO DOCUMENTATION OF THIS RE-ALIGNMENT, OTHER THAN THE MAP, AND NO DOCUMENTATION OF A STATE TAKING WAS FOUND). ORIGINAL 1939 R.O.W. LINE FROM MAP REFERENCE I, IS NOT USED FOR THIS SURVEY. A PORTION OF THE PAVED ROADWAY ENCLOSES THE SUBJECT PROPERTY.
- E. DRAINAGE MANHOLE NOT FOUND. THE LOCATION DEPICTED ON THE SURVEY IS BASED ON MAP REFERENCE F AND IS CONSIDERED APPROXIMATE.
- F. UNDERGROUND FIRE PROTECTION SYSTEM TANK DEPICTED ON THE SURVEY IS BASED ON MAP REFERENCE F AND IS CONSIDERED APPROXIMATE.
- G. EXISTING LEACH FIELD (DRYWELL), WATER LINE, UNDERGROUND TELEPHONE AND ELECTRIC LINES FOR TRANSFER STATION DEPICTED ON THE SURVEY ARE BASED ON MAP REFERENCE F, H, K AND L AND ARE CONSIDERED APPROXIMATE.
- H. EXISTING LEACHING CHAMBER, SEPTIC TANK, WELL AND ABANDONED OIL TANK DEPICTED ON THE SURVEY ARE BASED ON MAP REFERENCE G AND ARE CONSIDERED APPROXIMATE.
- I. THE SUBJECT PARCELS ARE CURRENTLY OWNED BY MIRA DISSOLUTION AUTHORITY.
9. THE SUBJECT PARCELS ARE LOCATED IN THE 'I' INDUSTRIAL DISTRICT OF THE TOWN OF ELLINGTON. ZONING INFORMATION SHOWN HEREON IS TAKEN FROM RECORD PLANS, DEEDS AND TOWN ZONING ORDINANCES AND OR PAROLE TESTIMONY AND DOES NOT REPRESENT AN OPINION BY THE SURVEYOR.
10. UNLESS SPECIFICALLY NOTED HEREON, STORM AND SANITARY SEWER INFORMATION, INCLUDING PIPE INVERT, PIPE MATERIAL, AND PIPE SIZE, WAS OBSERVED AND MEASURED AT FIELD LOCATED STRUCTURES (MANHOLES/CATCH BASINS, ETC). CONDITIONS CAN VARY FROM THOSE ENCOUNTERED AT THE TIMES WHEN AND LOCATIONS WHERE DATA IS OBTAINED, DESPITE MEETING THE REQUIRED STANDARD OF CARE. THE SURVEYOR CANNOT, AND DOES NOT WARRANT THAT PIPE MATERIAL AND/OR PIPE SIZE THROUGHOUT THE PIPE RUN ARE THE SAME AS THOSE OBSERVED AT EACH STRUCTURE, OR THAT THE PIPE RUN IS STRAIGHT BETWEEN THE LOCATED STRUCTURES.
11. NO UNDERGROUND STRUCTURES WERE ENTERED AS PART OF THIS SURVEY.
12. ADDITIONAL UTILITY (WATER, GAS, ELECTRIC, CABLE, TELEPHONE ETC.) DATA MAY BE SHOWN FROM FIELD LOCATED SURFACE MARKINGS, EXISTING STRUCTURES, PAROLE TESTIMONY AND/OR EXISTING DRAWINGS OR MAPS.
13. UNLESS SPECIFICALLY NOTED HEREON, THE SURVEYOR HAS NOT EXCAVATED TO PHYSICALLY LOCATE THE UNDERGROUND UTILITIES. THE SURVEYOR MAKES NO GUARANTEES THAT THE SHOWN UNDERGROUND UTILITIES ARE EITHER IN SERVICE, ABANDONED OR SUITABLE FOR USE, NOR ARE IN THE EXACT LOCATION OR CONFIGURATION INDICATED HEREON.
14. ALL BUILDINGS AND STRUCTURES WERE LOCATED AND MEASURED AT GROUND LEVEL. THE SURVEYOR MAKES NO DETERMINATIONS OR GUARANTEES AS TO THE ABSENCE, EXISTENCE OR LOCATION OF UNDERGROUND STRUCTURES, FOUNDATIONS, FOOTINGS, PROJECTIONS, WALLS, TANKS, SEPTIC SYSTEMS, ETC. NO TEST PITS, EXCAVATIONS OR GROUND PENETRATING RADAR WERE PERFORMED AS PART OF THIS SURVEY.
15. PRIOR TO ANY DESIGN OR CONSTRUCTION, THE PROPER UTILITY AGENCIES AND/OR "CALL BEFORE YOU DIG" (CBYD) MUST BE CONTACTED FOR VERIFICATION OF UTILITY TYPE AND FOR FIELD LOCATIONS.

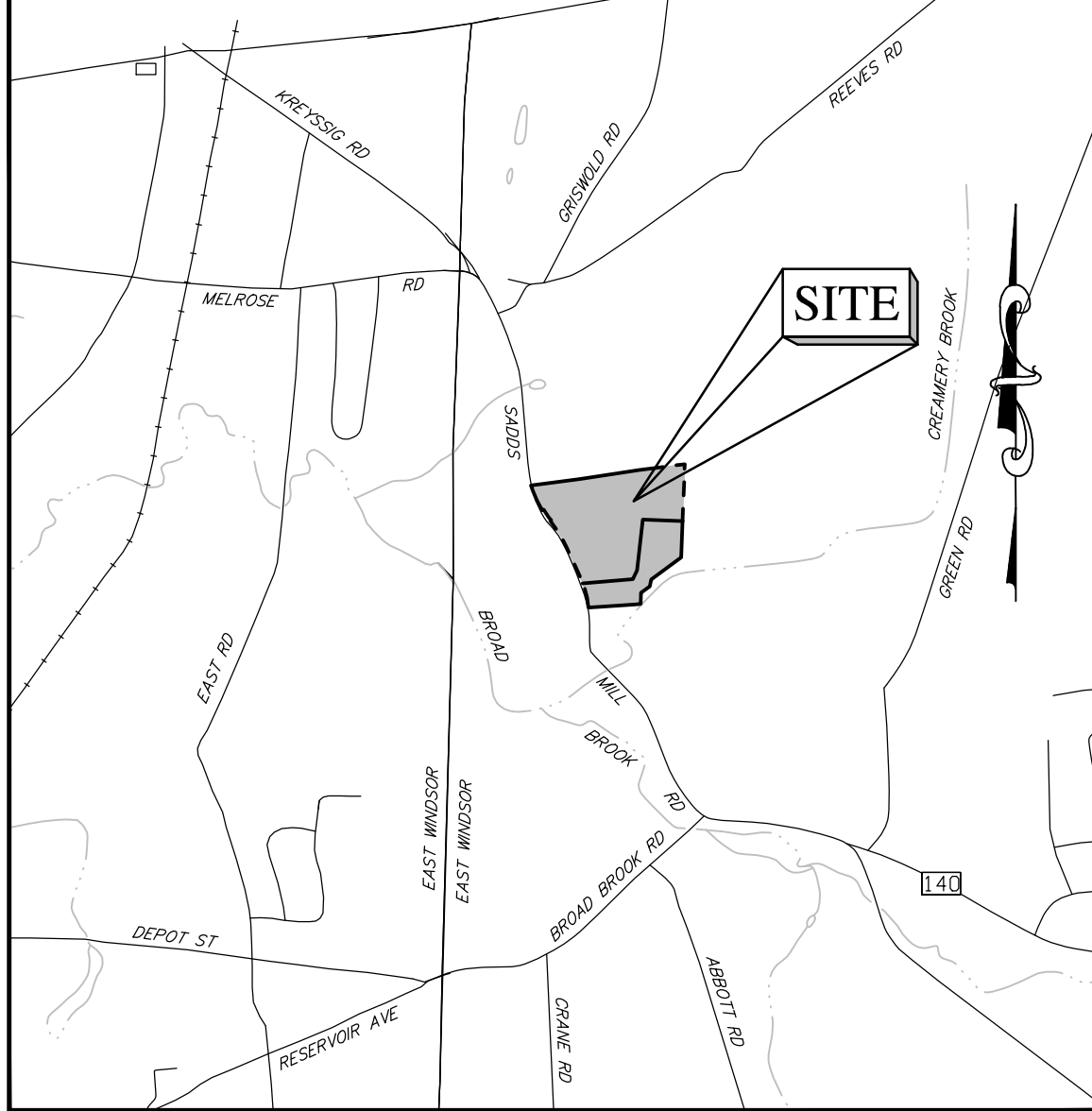
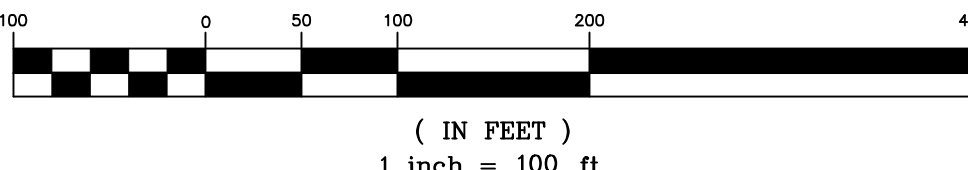
THIS SURVEY IS NOT VALID WITHOUT THE EMBOSSED OR INKED SEAL OF THE PROFESSIONAL.

TO MY KNOWLEDGE AND BELIEF THIS MAP IS SUBSTANTIALLY CORRECT AS NOTED HEREON.

ROBERT MIGLIORE, LS CONNECTICUT LICENSE NO. 70217 DATE



GRAPHIC SCALE



VICINITY MAP
(1"=2,000±)

- LEGEND**
(SYMBOLS NOT TO SCALE)
- ☐ = CATCH BASIN
 - ☐ = SANITARY MANHOLE
 - ☐ = DRAINAGE MANHOLE
 - ☐ = TELEPHONE MANHOLE
 - ☐ = ELECTRIC MANHOLE
 - ☐ = UNKNOWN MANHOLE
 - ☐ = YARD DRAIN
 - ☐ = FLARED END
 - ☐ = WATER GATE VALVE
 - ☐ = MISC. GATE VALVE
 - ☐ = VENT PIPE
 - ☐ = WELL
 - ☐ = MAIL BOX
 - ☐ = HAND HOLE
 - ☐ = CONTROLLER CABINET
 - ☐ = UTILITY POLE
 - ☐ = GUY WIRE
 - ☐ = FIRE HYDRANT
 - ☐ = ELECTRIC OUTLET
 - ☐ = VACUUM POINT
 - ☐ = STAND PIPE
 - ☐ = CROSSWALK POLE
 - ☐ = LIGHT POLE
 - ☐ = POST/BOLLARD
 - ☐ = TRAFFIC LIGHT SUPPORT POLE
 - ☐ = STREET SIGN
 - ☐ = TREE (TYP.)
 - ☐ = SHRUB (TYP.)
 - ☐ = MONITOR WELL
 - ☐ = BORING
 - ☐ = ELECTRIC METER
 - ☐ = GAS METER
 - ☐ = WATER METER
 - ☐ = TELEPHONE
 - ☐ = AC UNIT
 - ☐ = IRON PIV/PIPE
 - ☐ = MONUMENT
 - ☐ = DRILL HOLE
 - ☐ = SURVEY CONTROL POINT
 - ☐ = ELECTRIC TRANSFORMER
 - ☐ = ELECTRIC RISER
 - ☐ = FLAG POLE
 - ☐ = GROUND LIGHT
 - ☐ = HANDICAPPED PARKING
 - ☐ = TREE LINE
 - ☐ = STONE WALL
 - ☐ = GUIDE RAIL
 - ☐ = FENCE LINE
 - ☐ = WATER LINE
 - ☐ = GAS LINE
 - ☐ = ELECTRIC LINE
 - ☐ = TELEPHONE LINE
 - ☐ = SANITARY SEWER LINE
 - ☐ = OVERHEAD WIRES
 - ☐ = WETLAND LIMITS
 - ☐ = CONTOURS
 - ☐ = LANDSCAPING
 - ☐ = POINT OF BEGINNING
 - ☐ = ELLINGTON LAND RECORDS
 - ☐ = NORTHING
 - ☐ = EASTING
 - ☐ = NOW OR FORMERLY
 - ☐ = DELTA ANGLE
 - ☐ = RADIUS
 - ☐ = TANGENT
 - ☐ = LENGTH
 - ☐ = CHORD
 - ☐ = CHORD BEARING
 - ☐ = FRONT YARD
 - ☐ = SIDE YARD
 - ☐ = REAR YARD
 - ☐ = CONTROL POINT
 - ☐ = CONNECTICUT HIGHWAY DEPARTMENT

N/F DeCARLI INC.
E.L.R. VOL. 389 PG. 739

ZONING TABLE

	MINIMUM LOT AREA	MINIMUM LOT WIDTH	MIN. FRONT YARD	MIN. REAR YARD	MIN. SIDE YARD	MAX. LOT COVERAGE
REQUIRED	40,000 S.F.	200'	100'	50'	10'	60%
PROPOSED NEW PARCEL 1	1,344,168± S.F.	1,203±	N/A	N/A	N/A	3.3%±
PROPOSED NEW PARCEL 2	446,301± S.F.	306±	115.9±	256.9±	40.6±	22.2%±

PROGRESS PRINT
(NOT AN OFFICIAL SURVEY)

LOT LINE ADJUSTMENT SURVEY

Revisions		
No.	Date	Description

Project Title
**PROPERTY OF MIRA DISSOLUTION AUTHORITY
217 SADD'S MILL ROAD
ELLINGTON, CONNECTICUT**

Westcott and Mapes, Inc.
Consulting Engineers since 1916
142 Temple Street
New Haven, CT 06510
TEL (203) 789-1260
E-mail address: info@westcottandmapes.com

Seal

Drawing Title		Designed	Date
LOT LINE ADJUSTMENT SURVEY		RM	12/30/2024
Scale 1" = 100'		RM	
Project No. 25-040-10		RM	
File Name 250401base.dwg			
Sheet No. 1 of 1			

EXHIBIT C

Final Parcel to be Conveyed

NOTES

- THIS SURVEY HAS BEEN PREPARED PURSUANT TO THE REGULATIONS OF CONNECTICUT STATE AGENCIES SECTIONS 20-300B-1 THROUGH 20-300B-20 AND THE STANDARDS AND SUGGESTED METHODS AND PROCEDURES FOR SURVEYS AND MAPS IN THE STATE OF CONNECTICUT AS ADOPTED BY THE CONNECTICUT ASSOCIATION OF LAND SURVEYORS, INC. ON SEPTEMBER 26, 1996, REVISED ON OCTOBER 26, 2018 AND ADOPTED AUGUST 29, 2019. IT IS AN EASEMENT MAP BASED ON A RESURVEY CONFORMING TO HORIZONTAL CLASS A-2 AND INTENDED TO BE USED FOR THE PURPOSE OF DEPICTING A LOT LINE ADJUSTMENT AND ELECTRICAL EASEMENT.
- THIS SURVEY IS BASED UPON EXISTING PHYSICAL CONDITIONS FOUND AT THE SUBJECT SITE AND DEED INFORMATION.
- BEARINGS AND COORDINATES ON THIS SURVEY ARE BASED ON NAD 83, AS ACQUIRED BY GPS.
- PLANIMETRICS AND TOPOGRAPHIC INFORMATION SHOWN HEREON HAS BEEN OBTAINED FROM ACTUAL ON-GROUND SURVEYS PERFORMED BY WESTCOTT AND MAPS DURING THE MONTH OF DECEMBER 2024 AND JPLGA ON 6-25-24.
- UNDERGROUND UTILITIES FIELD LOCATED ON 6-25 BY JPLGA FROM FLAGS AND MARKINGS SET BY OTHERS.
- OFFSETS IF SHOWN ARE FOR SURVEY REFERENCES ONLY AND ARE NOT TO BE USED IN CONSTRUCTION OF ANY TYPE.
- THE SURVEYED PROPERTY IS SUBJECT BUT NOT LIMITED TO THE FOLLOWING FACTS AS REVEALED BY THE HEREON REFERENCED INFORMATION, THE INFORMATION SHOWN HEREON DOES NOT CONSTITUTE A TITLE SEARCH BY THE SURVEYOR.
- RELEASE AND SURRENDER OF DRAINAGE EASEMENT AS DESCRIBED E.L.R. VOL. 171, PG. 216. EASEMENT IS DEPICTED ON MAP REFERENCE D.
- DRAINAGE EASEMENT AT THE SOUTHEAST CORNER OF THE SUBJECT SITE AS DESCRIBED IN E.L.R. VOL. 170, PG. 338 AND DEPICTED ON MAP REFERENCE A, B, F AND J.
- PROPOSED 20' DRAINAGE EASEMENT AT THE NORTHWEST CORNER OF THE SUBJECT PARCEL AS DEPICTED ON MAP REFERENCE A. (NO DOCUMENTATION OTHER THAN THE MAP WAS FOUND).
- THE EASTERN R.O.W. LINE OF SADD'S MILL ROAD (ROUTE 140) MAY HAVE BEEN REALIGNED BASED ON MAP REFERENCE A. (NO DOCUMENTATION OF A STATE TAKING WAS FOUND, ORIGINAL 1939 R.O.W. LINE FROM MAP REFERENCE E WAS USED FOR THIS SURVEY. A PORTION OF THE PAVED ROADWAY ENCLOSES THE SUBJECT PROPERTY).
- DRAINAGE MANHOLE NOT FOUND. THE LOCATION DEPICTED ON THE SURVEY IS BASED ON MAP REFERENCE F AND IS CONSIDERED APPROXIMATE.
- UNDERGROUND FIRE PROTECTION SYSTEM TANK DEPICTED ON THE SURVEY IS BASED ON MAP REFERENCE F AND IS CONSIDERED APPROXIMATE.
- EXISTING LEACH FIELD (DRYWELL) WATER LINE, UNDERGROUND TELEPHONE AND ELECTRIC LINES FOR TRANSFER STATION DEPICTED ON THE SURVEY ARE BASED ON MAP REFERENCE F, H, K AND L AND ARE CONSIDERED APPROXIMATE. EXISTING LEACHING CHAMBER, SEPTIC TANK AND ABANDONED OIL TANK DEPICTED ON THE SURVEY ARE BASED ON MAP REFERENCE G AND ARE CONSIDERED APPROXIMATE.
- THE SUBJECT PARCELS ARE CURRENTLY OWNED BY MIRA DISSOLUTION AUTHORITY.
- THE SUBJECT PARCELS ARE LOCATED IN THE "I" INDUSTRIAL DISTRICT OF THE TOWN OF ELLINGTON. ZONING INFORMATION SHOWN HEREON IS TAKEN FROM RECORD PLANS, DEEDS AND TOWN ZONING ORDINANCES AND OR PAROLE TESTIMONY AND DOES NOT REPRESENT AN OPINION BY THE SURVEYOR.
- UNLESS SPECIFICALLY NOTED HEREON, STORM AND SANITARY SEWER INFORMATION, INCLUDING PIPE INVERT, PIPE MATERIAL, AND PIPE SIZE, WAS OBSERVED AND MEASURED AT FIELD LOCATED STRUCTURES (MANHOLES/CATCH BASINS, ETC). CONDITIONS CAN VARY FROM THOSE ENCOUNTERED AT THE TIMES WHEN AND LOCATIONS WHERE DATA IS OBTAINED, DESPITE MEETING THE REQUIRED STANDARD OF CARE. THE SURVEYOR CANNOT, AND DOES NOT WARRANT THAT PIPE MATERIAL AND/OR PIPE SIZE THROUGHOUT THE RUN ARE THE SAME AS THOSE OBSERVED AT EACH STRUCTURE, OR THAT THE PIPE RUN IS STRAIGHT BETWEEN THE LOCATED STRUCTURES.
- NO UNDERGROUND STRUCTURES WERE ENTERED AS PART OF THIS SURVEY.
- ADDITIONAL UTILITY (WATER, GAS, ELECTRIC, CABLE, TELEPHONE ETC.) DATA MAY BE SHOWN FROM FIELD LOCATED SURFACE MARKINGS, EXISTING STRUCTURES, PAROLE TESTIMONY AND/OR EXISTING DRAWINGS OR MAPS.
- UNLESS SPECIFICALLY NOTED HEREON, THE SURVEYOR HAS NOT EXCAVATED TO PHYSICALLY LOCATE THE UNDERGROUND UTILITIES. THE SURVEYOR MAKES NO GUARANTEES THAT THE SHOWN UNDERGROUND UTILITIES ARE EITHER IN SERVICE, ABANDONED OR SUITABLE FOR USE, NOR ARE IN THE EXACT LOCATION OR CONFIGURATION INDICATED HEREON.
- ALL BUILDINGS AND STRUCTURES WERE LOCATED AND MEASURED AT GROUND LEVEL. THE SURVEYOR MAKES NO GUARANTEES OR WARRANTIES AS TO THE ABSENCE, EXISTENCE OR LOCATION OF UNDERGROUND STRUCTURES, FOUNDATIONS, FOOTINGS, PROJECTIONS, WALLS, TANKS, SEPTIC SYSTEMS, ETC. NO TEST FITS, EXCAVATIONS OR GROUND PENETRATING RADAR WERE PERFORMED AS PART OF THIS SURVEY.
- PRIOR TO ANY DESIGN OR CONSTRUCTION, THE PROPER UTILITY AGENCIES AND/OR "CALL BEFORE YOU DIG" (CBYD) MUST BE CONTACTED FOR VERIFICATION OF UTILITY TYPE AND FOR FIELD LOCATIONS. THIS SURVEY IS NOT VALID WITHOUT THE EMBOSSED OR INKED SEAL OF THE PROFESSIONAL.

- MAP ENTITLED "PLAN PREPARED FOR CONNECTICUT RESOURCES RECOVERY AUTHORITY SHOWING NEW HIGHWAY LINE SADD'S MILL RD., CT. RT. 140 ELLINGTON, CT" SCALE 1"=100' DATED 4-17-90 REVISED TO 4-25-91 BY FUSS & ONEIL INC.
- MAP ENTITLED "MAP SHOWING PROPERTY ACQUIRED BY CONNECTICUT RESOURCES RECOVERY AUTHORITY FROM JOHN A. & LOUIS B. DeCARLI IN AMENDED CONDEMNATION PROCEEDINGS" SCALE 1"=40' DATED 6-28-89 BY FUSS & ONEIL INC.
- MAP ENTITLED "TOWN OF ELLINGTON MAP SHOWING LAND ACQUIRED FROM JOHN A. DeCARLI & LOUIS B. DeCARLI BY CONNECTICUT RESOURCES RECOVERY AUTHORITY" SCALE 1"=40' DATED SEPT. 10, 1987 BY FUSS & ONEIL INC.
- MAP ENTITLED "CONNECTICUT RESOURCES RECOVERY AUTHORITY ELLINGTON TRANSFER STATION ELLINGTON, CONNECTICUT" SCALE 1"=40' DATED JAN. 1987 BY FUSS & ONEIL INC.
- MAP ENTITLED "CONNECTICUT STATE HIGHWAY DEPARTMENT RIGHT OF WAY MAP TOWN OF ELLINGTON MELROSE-ELLINGTON ROAD FROM THE EAST WINDSOR TOWN LINE SOUTHEASTERLY TO THE ELLINGTON GREEN ROUTE NO. 140" SCALE 1"=40' DATED SEPT. 29, 1939, SHEET 2 OF 7.
- MAP ENTITLED "CONNECTICUT RESOURCES RECOVERY AUTHORITY ELLINGTON SOLID WASTE TRANSFER STATION SITE PLAN & LAYOUT" SCALE 1"=40' DATED 4-21-89 REVISED TO 9/28/89 BY KIMBALL CHASE, PROJECT NO. 81-1833.
- MAP ENTITLED "FIGURE 2 LANDFILL ENTRANCE CONNECTICUT RESOURCES RECOVERY AUTHORITY ELLINGTON LANDFILL STORMWATER POLLUTION PREVENTION PLAN" SCALE 1"=40' DATED MARCH 1997.
- MAP ENTITLED "CONNECTICUT RESOURCES RECOVERY AUTHORITY ELLINGTON SOLID WASTE TRANSFER STATION WATER SUPPLY & SANITATION SYSTEM DETAILS" SCALE 1"=40' DATED JUNE 20, 2002, 84' 1988 REVISED TO 11-18-89 BY KIMBALL CHASE.
- MAP ENTITLED "PERMETER SURVEY PREPARED FOR THOMPSON FAMILY LAND TRUST SADD'S MILL ROAD AKA CONN. RTE 140 ELLINGTON, CONNECTICUT" SCALE 1"=100' DATED 7-20-2006 REVISED TO 5-31-2007 BY GARDNER & PETERSON, MAP #H-918A.
- MAP ENTITLED "AGRICULTURAL SUBDIVISION PLAN PREPARED FOR DeCARLI REVOCABLE TRUST & DeCARLI, INC. SOUTHERN AREA SADD'S MILL ROAD & GREEN ROAD ELLINGTON, CONNECTICUT ASSES. #100-006-0000 ZONE I & R" SCALE 1"=100' DATED 1-24-06 BY JR. RUSSO & ASSOCIATES, MAP #H-848B.
- MAP ENTITLED "PLAN PREPARED FOR THE ESTATE OF MARY PAWL, OWSKI NO. 195 & 207 SADD'S MILL ROAD (A.K.A. ROUTE 140) ELLINGTON, CT." SCALE 1"=40' DATED 7 APRIL 1997 BY JAMES PAGOGLIO, MAP #H-397.
- MAP ENTITLED "PERIMETER WELLS AND HEADER" SCALE 1"=60' DATED 07/19/91 BY ET ENERGY TACTICS, INC.
- MAP ENTITLED "ELLINGTON LANDFILL-SITE PLAN, ELEC." SCALE 1"=60' DATED 2-11-91 BY ET ENERGY TACTICS, INC.
- MAP ENTITLED "CONNECTICUT RESOURCES RECOVERY AUTHORITY ELLINGTON SOLID WASTE TRANSFER STATION MISCELLANEOUS REPAIRS SITE PLAN & LAYOUT" SCALE 1"=40' UNDATED SHEET SK. 1.
- PROPERTY OF MIRA DISSOLUTION AUTHORITY 217 SADD'S MILL ROAD, ELLINGTON, CONNECTICUT DATED 12/30/2024 SCALE 1"=100' SHEET 1 OF 1 - PREPARED BY WESTCOTT AND MAPS.

ZONING TABLE

	MINIMUM LOT AREA	MINIMUM LOT WIDTH	MIN. FRONT YARD	MIN. REAR YARD	MIN. SIDE YARD	MAX. LOT COVERAGE
REQUIRED	40,000 S.F.	200'	100'	50'	10'	60%
PROPOSED NEW PARCEL 1	1,233,582 SF	1,203'±	N/A	N/A	N/A	3.6% ±
PROPOSED NEW PARCEL 2	556,845 S.F.	306'±	115.9'±	256.9'±	40.6'±	17.79% ±

PLAN AUTHORIZED FOR FILING PURPOSES OF THE LOT LINE ADJUSTMENT ONLY AND NOT PURSUANT TO C.G.S. 8-25

PLANNING DEPARTMENT AUTHORIZED SIGNATURE DATE

JOHN PAUL GARCIA, CONNECTICUT LS NO. 14405

THIS MAP IS NOT VALID WITHOUT A LIVE SEAL AND SIGNATURE (SIGNATURE IN RED AND EITHER A RED STAMP OR EMBOSSED STAMP)

N/F
MIRA DISSOLUTION AUTHORITY
E.L.R. VOL. 549 PG. 302
E.L.R. VOL. 384 PG. 713

277 SADD'S MILL ROAD

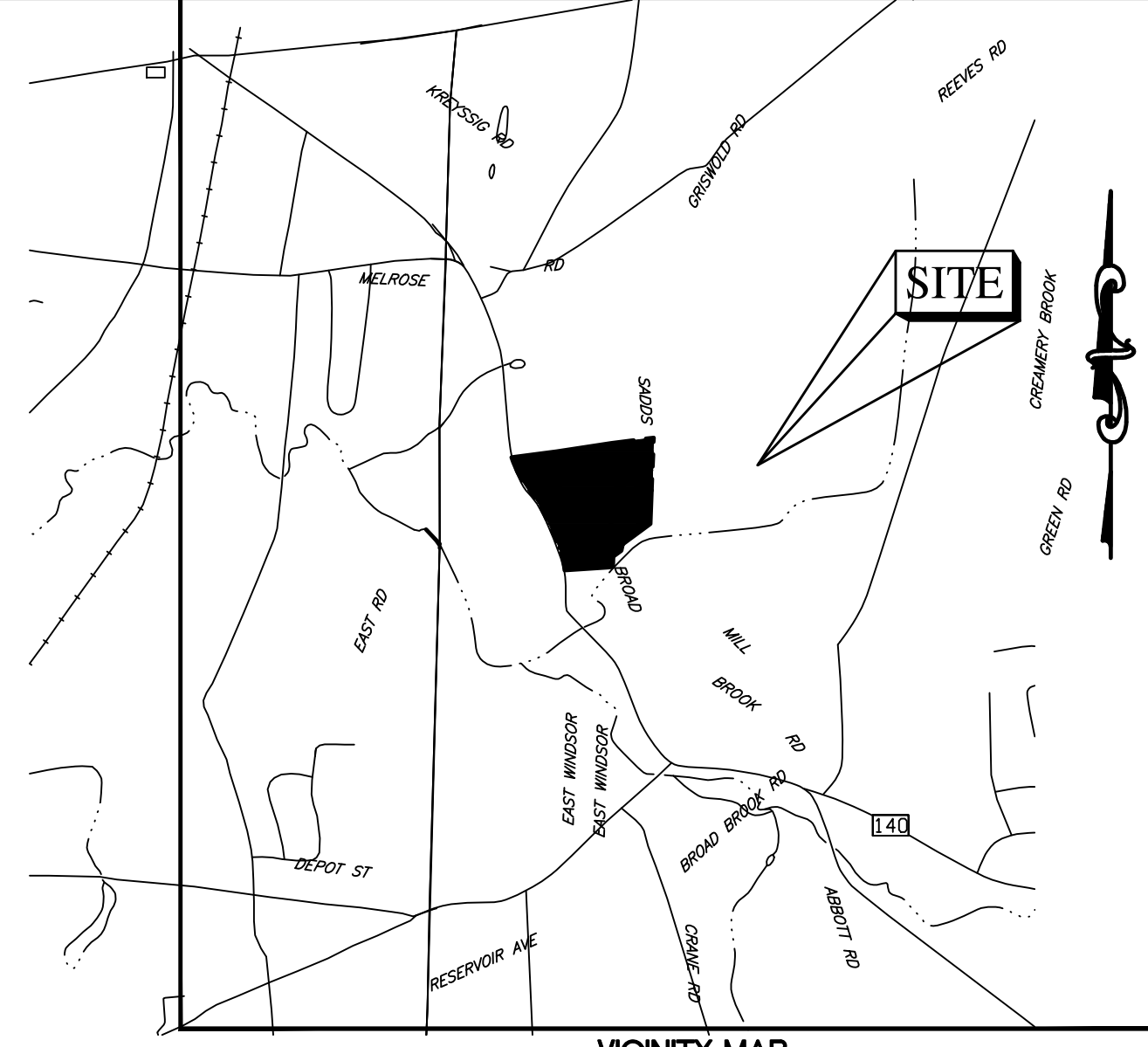
N/F
SALLEY T. BISSELL, LAWRENCE BISSELL
AND JOHN DeRRHAM, CO-TRUSTEES OF
THE THOMPSON FAMILY TRUST
E.L.R. VOL. 547 PG. 100

NEW PARCEL 1
219 SADD'S MILL ROAD
MEL 117-002-0001
AREA=1,233,582 SF
26.3191 ± ACRES

NEW PARCEL 2
217 SADD'S MILL ROAD
MEL 117-002-0000
AREA=556,845 SF
OR 12.7834 ACRES

N/F
DeCARLI INC.
E.L.R. VOL. 369 PG. 739

ELECTRICAL EASEMENT



- LEGEND (SYMBOLS NOT TO SCALE)**
- [Symbol] = CATCH BASIN
 - [Symbol] = SANITARY MANHOLE
 - [Symbol] = DRAINAGE MANHOLE
 - [Symbol] = WATER MANHOLE
 - [Symbol] = TELEPHONE MANHOLE
 - [Symbol] = ELECTRIC MANHOLE
 - [Symbol] = UNKNOWN MANHOLE
 - [Symbol] = YARD DRAIN
 - [Symbol] = FLARED END
 - [Symbol] = VENT PIPE
 - [Symbol] = MISC. GATE VALVE
 - [Symbol] = WELL
 - [Symbol] = MAIL BOX
 - [Symbol] = HAND HOLE
 - [Symbol] = CONTROLLER CABINET
 - [Symbol] = UTILITY POLE
 - [Symbol] = GUY WIRE
 - [Symbol] = FIRE HYDRANT
 - [Symbol] = ELECTRIC OUTLET
 - [Symbol] = VACUUM POINT
 - [Symbol] = STAND PIPE
 - [Symbol] = CROSSWALK POLE
 - [Symbol] = LIGHT POLE
 - [Symbol] = POST/BOLLARD
 - [Symbol] = TRAFFIC LIGHT SUPPORT POLE
 - [Symbol] = STREET SIGN
 - [Symbol] = TREE (TYP.)
 - [Symbol] = SHRUB (TYP.)
 - [Symbol] = MONITOR WELL
 - [Symbol] = BORING
 - [Symbol] = ELECTRIC METER
 - [Symbol] = GAS METER
 - [Symbol] = WATER METER
 - [Symbol] = AC UNIT
 - [Symbol] = IRON PIN/PIPE
 - [Symbol] = MONUMENT
 - [Symbol] = DRILL HOLE
 - [Symbol] = SURVEY CONTROL POINT
 - [Symbol] = ELECTRIC TRANSFORMER
 - [Symbol] = ELECTRIC RISER
 - [Symbol] = FLAG POLE
 - [Symbol] = GROUND LIGHT
 - [Symbol] = HANDICAPPED PARKING
 - [Symbol] = TREE LINE
 - [Symbol] = STONE WALL
 - [Symbol] = GUIDE RAIL
 - [Symbol] = FENCE LINE
 - [Symbol] = WATER LINE
 - [Symbol] = GAS LINE
 - [Symbol] = ELECTRIC LINE
 - [Symbol] = TELEPHONE LINE
 - [Symbol] = SANITARY SEWER LINE
 - [Symbol] = OVERHEAD WIRES
 - [Symbol] = WETLAND LIMITS
 - [Symbol] = CONTOURS
 - [Symbol] = LANDSCAPING
 - [Symbol] = POINT OF BEGINNING
 - [Symbol] = ELLINGTON LAND RECORDS
 - [Symbol] = NOTHING
 - [Symbol] = EXISTING
 - [Symbol] = NOW OR FORMERLY
 - [Symbol] = DELTA ANGLE
 - [Symbol] = RADIUS
 - [Symbol] = TANGENT
 - [Symbol] = LENGTH
 - [Symbol] = CHORD
 - [Symbol] = CHORD BEARING
 - [Symbol] = F.Y.
 - [Symbol] = S.Y.
 - [Symbol] = R.Y.
 - [Symbol] = C.P.
 - [Symbol] = CHD
 - [Symbol] = CONNECTICUT HIGHWAY DEPARTMENT

CALL BEFORE YOU DIG
UNDERGROUND UTILITY, STRUCTURES AND FACILITY LOCATIONS SHOWN AND NOTED HEREON HAVE BEEN COMPILED, IN PART FROM RECORD MAPPING OBTAINED FROM THE RESPECTIVE UTILITY COMPANIES, GOVERNMENTAL AGENCIES, PAROLE TESTIMONY, ACTUAL FIELD SURVEY OF OBSERVED CONDITIONS AT THE TIME OF THE SURVEY, AND OTHER SOURCES. THE ACCURACY OF THE INFORMATION SHOULD BE CONSIDERED APPROXIMATE ONLY. ADDITIONALLY, OTHER SUCH FEATURES MAY EXIST ON THE SITE WHICH ARE UNKNOWN TO JOHN PAUL GARCIA AND ASSOCIATES. PRIOR TO ANY WORK BEING DONE ON THE SITE, THE CONTRACTOR AND/OR OWNER IS ADVISED TO CONTACT CALL-BEFORE-YOU-DIG 1-800-922-4455 IN ACCORDANCE WITH STATE REGULATIONS.



COPYRIGHT © ALL RIGHTS RESERVED BY JOHN PAUL GARCIA AND ASSOC. NOT TO BE COPIED OR REPRODUCED WITHOUT THE EXPRESSED WRITTEN PERMISSION OF JPLGA.

NO.	DATE	REVISIONS	REMARKS

JPLGA
JOHN PAUL GARCIA AND ASSOCIATES, P.C.
ENGINEERS AND SURVEYORS
190 FAIRWOOD ROAD
BETHANY, CT.
OFFICE 203-393-3306 FAX 203-393-3941
EMAIL jplga@jplgac.com

**LOT LINE ADJUSTMENT AND
ELECTRIC EASEMENT**
PROPERTY OF MIRA DISSOLUTION AUTHORITY
217 SADD'S MILL ROAD
ELLINGTON, CONNECTICUT

DRAWING NO.

C-1

SCALE: 1"=100'
DATE: 5/28/25
JOB NO. 4992

M:\ALL PROJECTS\4000-4999\4000-4999\4992-217 Sadd's Mill Road\4992 lot line adjustment.dwg, 6/5/2025 10:17:04 AM, 1:1

ATTACHMENT 3

Attachment 3

Projected Authority Funding Status at June 30, 2025

On June 30, 2025 the MIRA Dissolution Authority will permanently close and all reserve funds will be disbursed. This document is the Authority's final estimate of reserves that will remain for disbursement on June 30, 2025.

Exhibit A attached hereto is the Authority's monthly Flow of Funds for period ending May 31, 2025. As indicated in the final Board of Director's Financial Report for period ending April 30, 2025, this is the Authority's final monthly Flow of Funds process and is limited to the transfer of clearing account receipts to applicable STIF reserves and the recording of expenditures and interest earnings.

As indicated on Exhibit A, the total of all Authority bank accounts and STIF reserve funds that represent all of the Authority's ongoing operations as of May 31, 2025 is \$58,372,500.58.

For purposes of preparing the estimate of reserves available for disbursement at June 30, 2025 four columns have been added to the Flow of Funds Statement as described below:

- Projected June 2025 Interest – this is projected at \$212,304 by rounding down interest earnings for the month of May 2025.
- Projected June Receipts – The Authority will continue to receive and deposit customer payments through June 30, 2025. Estimated receipts are shown in the Property Division's South Meadows Transition Contingency Reserve, CSWS Operating Fund and the Landfill Division Operating Account. Total receipts of \$628,076.85 are expected by June 30, 2025.
- Projected June Payments –The Authority will also continue to make vendor and contractor payments through its last scheduled check run on June 18, 2025 and for its final payrolls, leave and severance associated with the termination of all Authority employees. These payments are shown in the Property Division Operating Fund, South Meadows Transition Contingency Reserve, CSWS Operating Fund, MIRA Severance Fund and the Landfill Operating STIF. Estimates reflect pending contractor and vendor invoices received for May 2025 services (including all CSWS contractors), estimates for May services for pending invoices and known final payroll, leave and severance. In addition to monthly CSWS expenses, Reworld delivery charges through May 31, 2025

have been calculated and included for payment as have payment for the Essex Tip Floor project. Total payments of \$3,147,350.74 are expected by June 30, 2025.

- Projected June 30, 2025 reserves – Reflects the May 31, 2025 Ending Balance combined with June Interest, Receipts and Expenditures.

As indicated on Exhibit A, it is estimated that Authority cash reserves will total \$56,065,530 at June 30, 2025 before closing the sale of the Ellington Transfer Station or consummation of a legislated transfer to OPM or consummation of arrangements providing for the transfer of control of the Essex and Torrington Transfer Stations to third parties. Available estimates for these activities are tabulated below along with the legislated potential balance of funds to be transferred to CRDA (before resolution of the Torrington Transfer Station transition which is yet to be determined):

	Pending Disbursements	Running Balance to CRDA
Funds Available for Disbursement at 6/30/2025	0	\$ 56,065,531
Net Proceeds from Sale of Ellington (Closing Pending) -	\$ 2,480,000.00	\$ 58,545,531
Legislated Transfer of Funds to OPM	\$ (5,000,000.00)	\$ 53,545,531
Total Cost to Transition Essex Transfer Station	\$ (6,140,000.00)	\$ 47,405,531
Total Cost to Transition Torrington Transfer Station (Yet TBD)	0	\$ 47,405,531

In addition to the funds shown on Exhibit A and above, the Authority maintains the following:

- Ellington Trust - \$10,000 held by the Town of Ellington pursuant to Transfer Station permits to be transferred to purchaser and addressed at closing.
- Mid Ct. Project – \$24,150 final Mid Ct. Project funds as of May 31, 2025 held for payment of final legal fees pending completion of the South Meadows Verification Report and associated Exit Strategy contract activities. Pending future disbursement.
- Guarantees of Payment – \$541,624 cash and bonds to be transferred to DAS as security for remaining customer payments due. These will be disbursed by DAS/OPM to customers upon satisfaction of accounts.

Materials Innovation & Recycling Authority
 Authority Budget, CSWS, Landfill Division and Property Division
 Flow of Funds

Period Ending: May 31, 2025
 Transfer Date: June 11, 2025
 Funding: NA

Property Division Receipts	Beginning Balance	Interest [+]	Receipts [+]	Adjustments [+(-)]	Net Receipts to Distribution [-]	May 31, 2025 Ending Balance	Projected June 2025 Interest	Projected June 2025 Receipts	Projected June 2025 Payments	Projected Reserve Balance June 30, 2025
PD Clearing Account	\$ 1,000.00		\$ 98,378.69	\$ (32,231.60)	\$ 66,147.09	\$ 1,000.00	\$ -	\$ -	\$ -	\$ 1,000.00
Property Division Disbursements										
	Ending Balance	Interest [+]	Expenditures [-]	Adjustments [+(-)]	Distribution of Net Receipts [+(-)]	Ending Balance				
PD Operating Fund	\$ 4,262,731.63	\$ 53,940.80	\$ 162,224.58	\$ (295,194.20)	\$ 66,147.09	\$ 3,925,400.74	\$ 53,000.00		\$ 455,192.52	\$ 3,523,208.22
PD General Fund	\$ 8,842,818.33	\$ 33,561.13				\$ 8,876,379.46	\$ 33,000.00			\$ 8,909,379.46
PD Improvement Fund	\$ 145,333.85					\$ 145,333.85				\$ 145,333.85
PD Jets Major Maintenance	\$ 798,813.87					\$ 798,813.87				\$ 798,813.87
CSWS Decommissioning Reserve	\$ 3,753,692.32	\$ 13,995.20				\$ 3,767,687.52	\$ 13,000.00			\$ 3,780,687.52
South Meadows Transition Reserv	\$ 19,662,736.78		\$ 13,128.39	\$ 32,231.60		\$ 19,681,839.99		\$ 16,245.70	\$ 96,943.03	\$ 19,601,142.66
Total Property Division	\$ 37,467,126.78	\$ 101,497.13				\$ 37,196,455.43	\$ 99,000.00	\$ 16,245.70	\$ 552,135.55	\$ 36,759,565.58
CSWS Division Receipts										
	Ending Balance	Interest [+]	Receipts [+]	Adjustments [+(-)]	Net Receipts to Distribution [-]	Ending Balance				
CSWS Clearing Account	\$ 40,000.00		\$ 596,443.36		\$ (596,443.36)	\$ 40,000.00	\$ -	\$ -	\$ -	\$ 40,000.00
CSWS Division Disbursements										
	Ending Balance	Interest [+]	Expenditures [-]	Adjustments [+(-)]	Distribution of Net Receipts [+(-)]	Ending Balance				
CSWS Operating STIF	\$ 4,582,349.59	\$ 91,175.66	\$ 871,301.44	\$ 234,948.46	\$ 596,443.36	\$ 4,633,615.63	\$ 91,000.00	\$ 603,591.02	\$ 1,759,794.01	\$ 3,568,412.64
CSWS Debt Service Fund	\$ 3,875.01					\$ 3,875.01				\$ 3,875.01
CSWS General Fund	\$ 1,260.46	\$ 4.66				\$ 1,265.12	\$ 4.00			\$ 1,269.12
CSWS Risk Fund	\$ 1,027,350.55	\$ 3,830.35				\$ 1,031,180.90	\$ 3,800.00			\$ 1,034,980.90
CSWS Legal Reserve	\$ 267,972.59	\$ 999.09				\$ 268,971.68	\$ 1,000.00			\$ 269,971.68
CSWS Improvement Fund	\$ 319,447.51					\$ 319,447.51				\$ 319,447.51
CSWS Major Maintenance	\$ 581,039.50	\$ 2,167.22		\$ 2,470.54		\$ 585,677.26	\$ 2,100.00			\$ 587,777.26
CSWS Tip Fee Stabilization	\$ 9,858,072.27					\$ 9,858,072.27				\$ 9,858,072.27
Total CSWS	\$ 16,681,367.48	\$ 98,176.98				\$ 16,742,105.38	\$ 97,904	\$ 603,591.02	\$ 1,759,794.01	\$ 15,683,806
Other Division Balances										
	Ending Balance	Interest [+]	Receipts [+]	Expenditures [-]	Adjustments [+(-)]	Ending Balance				
General Fund Checking	\$ 236,776.11		\$ 1,071,375.80	\$ 1,060,794.51	\$ (1,143.29)	\$ 246,214.11	\$ -	\$ -	\$ -	\$ 246,214.11
Authority General Fund STIF	\$ 246,232.62	\$ 975.50	\$ 36,788.68		\$ 1,143.29	\$ 285,140.09	\$ 1,000.00			\$ 286,140.09
Hartford Solar Reserve	\$ 321,619.92	\$ 1,199.14				\$ 322,819.06	\$ 1,200.00			\$ 324,019.06
MIRA Severance Fund	\$ 981,527.23	\$ 3,589.27		\$ 46,240.68		\$ 938,875.82	\$ 3,500.00		\$ 795,660.72	\$ 146,715.10
Landfill Div. Operating Account	\$ 1,000.00		\$ 23,210.00		\$ (23,210.00)	\$ 1,000.00				\$ 1,000.00
Landfill Operating STIF	\$ 2,616,771.12	\$ 9,745.17		\$ 9,835.60	\$ 23,210.00	\$ 2,639,890.69	\$ 9,700.00	\$ 8,240.13	\$ 39,760.46	\$ 2,618,070.36
Total Other	\$ 4,403,927.00	\$ 15,509.08	\$ 1,131,374.48	\$ 1,116,870.79	\$ -	\$ 4,433,939.77	\$ 15,400.00	\$ 8,240.13	\$ 835,421.18	\$ 3,622,158.72
TOTAL ALL FUNDS AND ACCOUNTS	\$ 58,552,421.26	\$ 215,183.19	\$ 1,131,374.48	\$ 1,116,870.79	\$ -	\$ 58,372,500.58	\$ 212,304.00	\$ 628,076.85	\$ 3,147,350.74	\$ 56,065,530.69

ATTACHMENT 4



CSWS Financials - This report reflects the budget versus actual financial performance of the CSWS for the current month and on a year to date basis. This is an accrual basis report in that revenues are recognized when earned and expenses are recognized when incurred. This is the final Board of Director's Financial Report for thr MIRA Dissolution Authority.

As indicated in this report, operating revenues for April totaled \$0.63 million (14.9% under budget). The deficits in member town MSW and spot waste were partially offset by surplus interest income. Year to date revenues are 12.2% under budget. Accrued expenditures for April totaled \$0.81 million (20.9% under budget). Year to date total accrued expenditures are 14.4% under budget. Year to date the CSWS has incurred an operating loss of \$2.49 million which is \$0.61 million (19.7%) under budget.

CSWS MSW Delivery Summary - This report reflects the budget versus actual MSW tons delivered, revenue and price per ton for member towns, other contracts, waste haulers and spot.

April deliveries totaled 4,079 tons which is 1,175 tons (22.4%) under budget. Member town deliveries were 1,054 tons (20.5%) under budget with delivery enforcement activities ongoing. Spot waste deliveries were 121 tons under budget in April. The Authority will not conduct spot waste solicitations to mitigate any shortfall penalties to Preston. Year to date deliveries total 42,010 tons (20.0% under budget).

CSWS MSW Transportation Detail - This report reflects the budget versus actual MSW transported from the Essex Transfer Station to the Resource Recovery Facility in Preston CT, and from the Torrington Transfer Station to the Keystone Sanitary Landfill in Pennsylvania including tons transported and transportation price per ton.

In April, 2,545 tons were transported from Essex to Preston at the rate of \$16.35 per ton. The total Essex transportation expense was \$41,609 which was 21.5% under budget. In April, 1,560 tons were transported from Torrington to Keystone at the rate of \$54.51 per ton. The total Torrington transportation expense was \$85,051 which was 19.3% under budget.

Total MSW Transportation expense for the month of April was \$126,660 which was 20.1% under budget. Year to date transportation expense is 19.5% under budget.

CSWS MSW Disposal Detail - This report reflects the budget versus actual MSW received by (and disposed at) the Preston Resource Recovery Facility and the Keystone Sanitary Landfill including tons received and disposal price per ton.

In April, 2,555 tons were received and processed at Preston at the rate of \$102.75 per ton. The total Preston disposal expense was \$262,443 which was 20.5% under budget. In April, 1,560 tons were received and disposed at Keystone at the rate of \$45.89 per ton. The total Keystone disposal expense was \$71,598 which was 18.8% under budget.

Total MSW disposal expense for the month of April was \$334,042 (22.4% under budget).

MSW transportation and disposal combined for total MSW services expense of \$460,701 for April (21.8% under budget). Year to date MSW services expense is 14.9% under budget.



DISSOLUTION AUTHORITY
BOARD OF DIRECTORS FINANCIAL REPORT
PERIOD ENDING **April 30, 2025**

CSWS Recycling Summary - This report reflects current month and year to date accrued revenue and expense associated with CSWS recycling operations stated in terms relevant to the Authority's transfer station and recycling service operating contracts.

As indicated, recycling service expense totaled \$104,337 in April which includes \$22,860 in transportation expense and \$81,477 in contract operating expense which were a combined 24.0% below budget. Transportation expenses from the Torrington and Essex transfer stations were 21.8% under budget and are detailed on the Recycling Transportation Report. Recycling service contract operating charges include the Base Operating Charge (BOC) and a Management Fee which are detailed on the Recycling Contract Operating Report. As indicated, the net BOC for April was \$69.02 per ton (\$12.98 per ton under budget).

Scrap Metal Sales - This report reflects budget versus actual scrap metal sales broken down into ferrous and non-ferrous metals categories.

The Authority did not include projected scrap metal sales in its fiscal year 2025 budget due to the undeterminable amount of such revenue. Scrap metal sales totaled \$4,325 in April. Scrap metal sales are expected to ramp up as the MIRA dissolution process and formal closure of the Hartford waste to energy facility moves forward. In February, 2025 the Authority awarded a contract for the sale of available and certain installed non structural equipment at the South Meadows Site which has been fully executed. Work commenced in March 2025 and may continue at the direction of the Authority's successor. Relevant budget adoption resolutions provide that the net proceeds from such sales be deposited to the Authority's South Meadows Transition Contingency Reserve.

Property Division Financials - This report reflects the budget versus actual financial performance of the Property Division for the current month and on a year to date basis. This is an accrual basis report in that revenues are recognized when earned and expenses are recognized when incurred.

As indicated, revenue to the Property Division totaled \$0.13 million in April which was 3.3% below budget.

Operating expenses totaled \$0.24 million in April (36.9% under budget). All budget line items were under budget with the exception of the Jet Turbine Facility and Railroad Maintenance. The unbudgeted sales of real and personal property fully offset the Property Division's budgeted year to date operating loss.

Decommissioning Funds - The Authority's Decommissioning Reserve was originally funded at \$3.3 million and an associated budget established for financial reporting purposes. The initial \$3.3 million budget has rolled over to fiscal year 2025 and is shown fully allocated in July. Closure work and expenditures are pending approval of a closure plan by DEEP and contracting activity by the Authority's successor. Interest earnings are retained within this account resulting in its growth to \$3.75 million.



DISSOLUTION AUTHORITY
BOARD OF DIRECTORS FINANCIAL REPORT
PERIOD ENDING **April 30, 2025**

MIRA Cash Flow - This "cash basis" report reflects the monthly flow of cash through the bank accounts and STIF reserve funds that represent all of the Authority's ongoing operations. The Authority's Property Division Clearing Account, CSWS Clearing Account, Landfill Div. Operating Account and General Fund Checking account are with Bank of America. All other funds and accounts are invested in the State Treasurer's Short Term Investment Fund (STIF). The flow of funds is executed monthly in accordance with Board approved criteria. Receipts for the period ending April 30, 2025 were transferred on May 19, 2025 to fund budgets for the month of June.

Property Division - Cash receipts and interest earnings relative to the division's cash expenditures resulted in a \$1,505,090 decrease in total division reserves from \$38.97 million to \$37.47 million in April reflecting payment of the Hartford PILOT. All funds and reserves fluctuated dependent on the retention or transfer of interest. Receipts, transfers and interest into the Operating Fund were \$1,262,310 less than expenditures from the Operating Fund. Authorized transfers from the General Fund to the Operating Fund in support of FY 2025 budgeted South Meadows Site O&M, as well as the FY 2025 Hartford PILOT, commenced with the distribution of May 2024 receipts and continued through distribution of April 2025 receipts. Adjustment to the South Meadows Transition Contingency Reserve reflects equipment and scrap receipts under the S&S Recycling contract.

Looking forward, the Authority's final monthly Flow of Funds process for period ending May 31, 2025 will be limited to the transfer of clearing account receipts to applicable STIF reserves and recording of expenditures and interest earnings.

The Property Division commenced **Fiscal Year 2024** with total reserves of \$25.92 million.

CSWS Division - CSWS cash receipts were less than expenditures from the CSWS Operating Fund causing a reduction to the Operating Fund of \$301,784. After the distribution of April receipts, total reserves in support of the CSWS decreased from \$16.98 million to \$16.68 million. Note that year to date net draws from the Tip Fee Stabilization Fund associated with monthly budgets from July through June were budgeted at \$3.29 million while total net draws for this period were actually \$3.29 million (the authorized cap on such transfers for FY 2025).

Looking forward, the Authority's final monthly Flow of Funds process for period ending May 31, 2025 will be limited to the transfer of clearing account receipts to applicable STIF reserves and recording of expenditures and interest earnings.

The CSWS commenced **Fiscal Year 2024** with total reserves of \$25.14 million.

Other Division Balances - Other Division balances decreased from \$4.47 million to \$4.40 million in the month of April due to the timing of disbursements and allocations within the General Fund Checking Account and receipt of interest earnings in all accounts.

Total - The total of all Authority funds and accounts decreased from \$60.42 million to \$58.55 million in the month of April.

At the commencement of **FY 2024**, the total of all Authority funds and accounts was \$55.84 million.

MIRA Dissolution Authority
 FY 2025 Board of Directors Financial Report
 CSWS Monthly Financial Report

[Narrative](#)

Period Ending: **April 30, 2025**

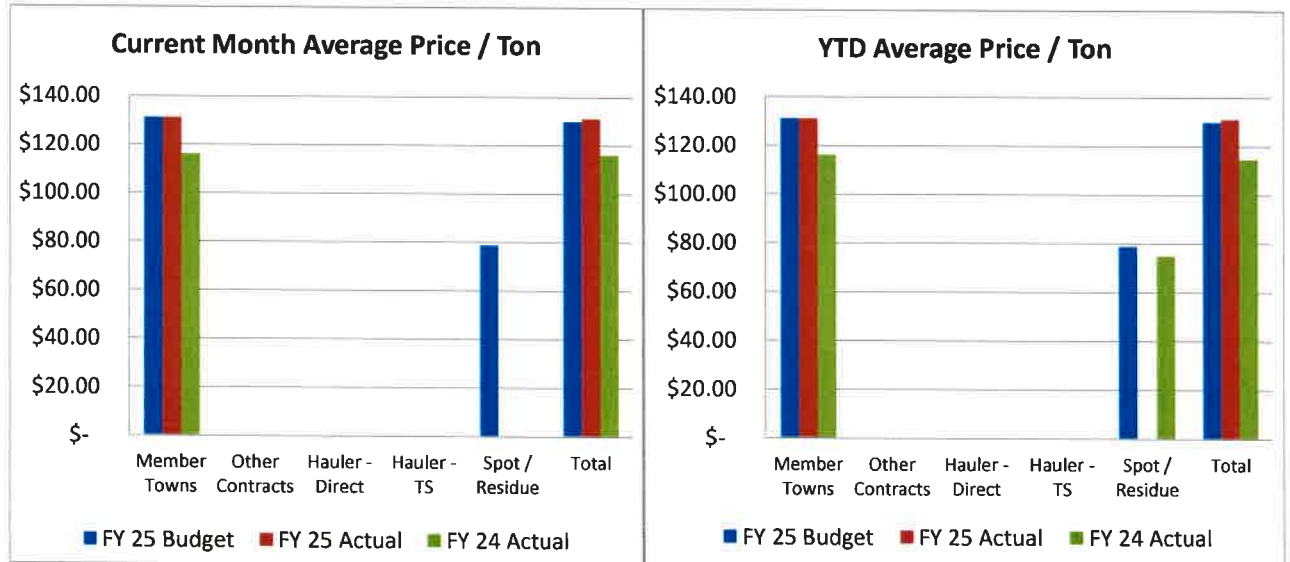
REVENUES	Current Month		Variance Better (Worse) than Budget		Year to Date		Variance Better (Worse) than Budget	
	Budget	Actual	\$	%	Budget	Actual	\$	%
Member Town MSW	\$ 673,465	\$ 535,219	\$ (138,246)	-20.5%	\$ 6,734,650	\$ 5,512,134	\$ (1,222,516)	-18.2%
Other Contracts MSW	\$ -	\$ -	\$ -	n/a	\$ -	\$ -	\$ -	n/a
Spot Waste MSW	\$ 9,535	\$ -	\$ (9,535)	n/a	\$ 95,348	\$ -	\$ (95,348)	n/a
Bypass, Delivery & Other Charges	\$ 100	\$ -	\$ (100)	n/a	\$ 1,000	\$ -	\$ (1,000)	n/a
Member Service Fee	\$ -	\$ -	\$ -	n/a	\$ -	\$ -	\$ -	n/a
CSWS Metal Sales	\$ -	\$ -	\$ -	n/a	\$ -	\$ -	\$ -	n/a
Bulky Waste	\$ -	\$ -	\$ -	n/a	\$ -	\$ -	\$ -	n/a
Other Energy Markets	\$ -	\$ -	\$ -	n/a	\$ -	\$ -	\$ -	n/a
Misc. (Interest, Fees, Other)	\$ 60,000	\$ 97,309	\$ 37,309	62%	\$ 600,000	\$ 1,008,865	\$ 408,865	68%
TOTAL ACCRUED REVENUES	\$ 743,100	\$ 632,528	\$ (110,572)	-14.9%	\$ 7,430,998	\$ 6,520,999	\$ (909,999)	-12.2%
EXPENDITURES								
Authority Budget	\$ 83,825	\$ 38,152	\$ 45,673	54.5%	\$ 838,250	\$ 685,631	\$ 152,619	18.2%
Direct Personnel	\$ 58,526	\$ 54,531	\$ 3,995	6.8%	\$ 585,260	\$ 574,727	\$ 10,533	1.8%
Operational Expense	\$ 14,267	\$ 20,496	\$ (6,229)	-43.7%	\$ 399,766	\$ 318,149	\$ 81,617	20.4%
Host Community Benefit	\$ 4,394	\$ 3,685	\$ 709	16.1%	\$ 43,940	\$ 37,823	\$ 6,117	13.9%
MSW Services	\$ 589,062	\$ 460,701	\$ 128,361	21.8%	\$ 5,890,621	\$ 5,013,763	\$ 876,858	14.9%
Recycling Services	\$ 137,200	\$ 104,337	\$ 32,864	24.0%	\$ 1,372,004	\$ 1,057,245	\$ 314,758	22.9%
Transfer Station - Essex	\$ 73,233	\$ 70,525	\$ 2,708	3.7%	\$ 732,330	\$ 724,798	\$ 7,532	1.0%
Transfer Station - Torrington	\$ 60,787	\$ 60,308	\$ 479	0.8%	\$ 607,870	\$ 595,186	\$ 12,684	2.1%
Contingency	\$ 5,833	\$ -	\$ 5,833	n/a	\$ 58,330	\$ -	\$ 58,330	n/a
TOTAL ACCRUED EXPENDITURES	\$ 1,027,128	\$ 812,735	\$ 214,393	20.9%	\$ 10,528,371	\$ 9,007,323	\$ 1,521,048	14.4%
OPERATING INCOME (LOSS)								
(Use of Reserves / Transfers)	\$ (284,028)	\$ (180,207)	\$ 103,821	-36.6%	\$ (3,097,373)	\$ (2,486,324)	\$ 611,049	-19.7%

CSWS MSW Delivery Summary

Period Ending:

April 30, 2025

FY 25 Budget	Current Month			Year To Date		
	Tons	Revenue	Price	Tons	Revenue	Price
<u>Member Towns</u>	5,133	\$ 673,465	\$ 131.20	51,330	\$ 6,734,650	\$ 131.20
<u>Other Contracts</u>	-	\$ -	\$ -	-	\$ -	\$ -
<u>Hauler - Direct</u>	-	\$ -	\$ -	-	\$ -	\$ -
<u>Hauler - TS</u>	-	\$ -	\$ -	-	\$ -	\$ -
<u>Spot / Residue</u>	121	\$ 9,535	\$ 78.80	1,210	\$ 95,348	\$ 78.80
Total	5,254	\$ 683,000	\$ 130.00	52,540	\$ 6,829,998	\$ 130.00
FY 25 Actual	Tons	Revenue	Price	Tons	Revenue	Price
Member Towns	4,079	\$ 535,219	\$ 131.23	42,010	\$ 5,512,134	\$ 131.21
Other Contracts	-	\$ -	\$ -	-	\$ -	\$ -
Hauler - Direct	-	\$ -	\$ -	-	\$ -	\$ -
Hauler - TS	-	\$ -	\$ -	-	\$ -	\$ -
Spot / Residue	-	\$ -	\$ -	-	\$ -	\$ -
Total	4,079	\$ 535,219	\$ 131.23	42,010	\$ 5,512,134	\$ 131.21
Variance	Tons	Revenue	Price	Tons	Revenue	Price
Member Towns	(1,054)	\$ (138,246)	\$ 0.02	(9,320)	\$ (1,222,516)	\$ 0.01
Other Contracts	-	\$ -	\$ -	-	\$ -	\$ -
Hauler - Direct	-	\$ -	\$ -	-	\$ -	\$ -
Hauler - TS	-	\$ -	\$ -	-	\$ -	\$ -
Spot / Residue	(121)	\$ (9,535)	\$ (78.80)	(1,210)	\$ (95,348)	\$ (78.80)
Total	(1,175)	\$ (147,781)	\$ 1.23	(10,530)	\$ (1,317,864)	\$ 1.21
Total % Var.	-22.4%	-21.6%	0.9%	-20.0%	-19.3%	0.9%



MIRA Dissolution Authority
 FY 2025 Board of Directors Financial Report
 MSW Transportation Detail

[Narrative](#)

Period Ending:

April 30, 2025

Budget FY 2025	Essex MSW to Preston			Essex to Preston Shortfall			Torrington MSW to Keystone			Total
	Tons	Rate	Expense	Tons	Rate	Expense	Tons	Rate	Expense	Expense
July	3,212	\$ 16.50	\$ 52,998	-	\$ -	\$ -	1,921	\$ 54.89	\$ 105,444	\$ 158,442
August	3,212	\$ 16.50	\$ 52,998	-	\$ -	\$ -	1,921	\$ 54.89	\$ 105,444	\$ 158,442
September	3,212	\$ 16.50	\$ 52,998	-	\$ -	\$ -	1,921	\$ 54.89	\$ 105,444	\$ 158,442
October	3,212	\$ 16.50	\$ 52,998	-	\$ -	\$ -	1,921	\$ 54.89	\$ 105,444	\$ 158,442
November	3,212	\$ 16.50	\$ 52,998	-	\$ -	\$ -	1,921	\$ 54.89	\$ 105,444	\$ 158,442
December	3,212	\$ 16.50	\$ 52,998	-	\$ -	\$ -	1,921	\$ 54.89	\$ 105,444	\$ 158,442
January	3,212	\$ 16.50	\$ 52,998	-	\$ -	\$ -	1,921	\$ 54.89	\$ 105,444	\$ 158,442
February	3,212	\$ 16.50	\$ 52,998	-	\$ -	\$ -	1,921	\$ 54.89	\$ 105,444	\$ 158,442
March	3,212	\$ 16.50	\$ 52,998	-	\$ -	\$ -	1,921	\$ 54.89	\$ 105,444	\$ 158,442
April	3,212	\$ 16.50	\$ 52,998	-	\$ -	\$ -	1,921	\$ 54.89	\$ 105,444	\$ 158,442
May	3,212	\$ 16.50	\$ 52,998	-	\$ -	\$ -	1,921	\$ 54.89	\$ 105,444	\$ 158,442
June	3,210	\$ 16.50	\$ 52,965	-	\$ -	\$ -	1,917	\$ 54.89	\$ 105,224	\$ 158,189
YTD	32,120	\$ 16.50	529,980	-	#DIV/0!	-	19,210	\$ 54.89	1,054,437	\$ 1,584,417

Actual FY 2025	Essex MSW to Preston			Essex to Preston Shortfall			Torrington MSW to Keystone			Total
	Tons	Rate	Expense	Tons	Rate	Expense	Tons	Rate	Expense	Expense
July	3,194.91	\$ 16.50	\$ 52,716	-	\$ -	\$ -	1,872.84	\$ 55.11	\$ 103,208	\$ 155,924
August	3,088.20	\$ 16.48	\$ 50,894	-	\$ -	\$ -	1,783.56	\$ 55.02	\$ 98,128	\$ 149,022
September	2,649.03	\$ 16.42	\$ 43,497	-	\$ -	\$ -	1,589.81	\$ 54.77	\$ 87,082	\$ 130,579
October	2,784.69	\$ 16.33	\$ 45,474	-	\$ -	\$ -	1,494.38	\$ 54.45	\$ 81,372	\$ 126,846
November	2,482.91	\$ 16.29	\$ 40,447	-	\$ -	\$ -	1,380.11	\$ 54.29	\$ 74,930	\$ 115,377
December	2,767.68	\$ 16.26	\$ 45,002	-	\$ -	\$ -	1,444.09	\$ 54.18	\$ 78,234	\$ 123,237
January	2,543.94	\$ 16.21	\$ 41,237	-	\$ -	\$ -	1,594.10	\$ 54.03	\$ 86,132	\$ 127,370
February	2,147.32	\$ 16.30	\$ 35,001	-	\$ -	\$ -	1,245.82	\$ 54.34	\$ 67,701	\$ 102,702
March	2,299.47	\$ 16.37	\$ 37,642	-	\$ -	\$ -	1,453.94	\$ 54.59	\$ 79,378	\$ 117,020
April	2,544.92	\$ 16.35	\$ 41,609	-	\$ -	\$ -	1,560.22	\$ 54.51	\$ 85,051	\$ 126,660
May			\$ -			\$ -			\$ -	\$ -
June			\$ -			\$ -			\$ -	\$ -
YTD	26,503	\$ 16.36	433,520	-	#DIV/0!	-	15,419	\$ 54.56	841,216	\$ 1,274,736

Variance FY 2025	Essex MSW to Preston			Essex to Preston Shortfall			Torrington MSW to Keystone			Total
	Tons	Rate	Expense	Tons	Rate	Expense	Tons	Rate	Expense	Expense
July	(17.09)	-	(282)	-	-	-	(48.16)	0.22	(2,235)	(2,517)
August	(123.80)	(0.02)	(2,104)	-	-	-	(137.44)	0.13	(7,315)	(9,420)
September	(562.97)	(0.08)	(9,501)	-	-	-	(331.19)	(0.12)	(18,362)	(27,863)
October	(427.31)	(0.17)	(7,524)	-	-	-	(426.62)	(0.44)	(24,072)	(31,596)
November	(729.09)	(0.21)	(12,551)	-	-	-	(540.89)	(0.60)	(30,514)	(43,065)
December	(444.32)	(0.24)	(7,996)	-	-	-	(476.91)	(0.71)	(27,210)	(35,205)
January	(668.06)	(0.29)	(11,761)	-	-	-	(326.90)	(0.86)	(19,311)	(31,072)
February	(1,064.68)	(0.20)	(17,997)	-	-	-	(675.18)	(0.55)	(37,743)	(55,739)
March	(912.53)	(0.13)	(15,356)	-	-	-	(467.06)	(0.30)	(26,066)	(41,422)
April	(667.08)	(0.15)	(11,389)	-	-	-	(360.78)	(0.38)	(20,393)	(31,782)
May										
June										
YTD	(5,616.93)	(0.14)	(96,460)	-	#DIV/0!	-	(3,791.13)	(0.33)	(213,221)	(309,681)

MIRA Dissolution Authority
 FY 2025 Board of Directors Financial Report
 MSW Disposal Detail

[Narrative](#)

Period Ending:

April 30, 2025

Budget FY 2025	Essex MSW to Preston			Essex to Preston Shortfall			Torrington MSW to Keystone			Total
	Tons	Rate	Expense	Tons	Rate	Expense	Tons	Rate	Expense	Expense
July	3,212	\$ 102.75	\$ 330,033	121	\$ 102.75	\$ 12,433	1,921	\$ 45.89	\$ 88,155	\$ 430,620
August	3,212	\$ 102.75	\$ 330,033	121	\$ 102.75	\$ 12,433	1,921	\$ 45.89	\$ 88,155	\$ 430,620
September	3,212	\$ 102.75	\$ 330,033	121	\$ 102.75	\$ 12,433	1,921	\$ 45.89	\$ 88,155	\$ 430,620
October	3,212	\$ 102.75	\$ 330,033	121	\$ 102.75	\$ 12,433	1,921	\$ 45.89	\$ 88,155	\$ 430,620
November	3,212	\$ 102.75	\$ 330,033	121	\$ 102.75	\$ 12,433	1,921	\$ 45.89	\$ 88,155	\$ 430,620
December	3,212	\$ 102.75	\$ 330,033	121	\$ 102.75	\$ 12,433	1,921	\$ 45.89	\$ 88,155	\$ 430,620
January	3,212	\$ 102.75	\$ 330,033	121	\$ 102.75	\$ 12,433	1,921	\$ 45.89	\$ 88,155	\$ 430,620
February	3,212	\$ 102.75	\$ 330,033	121	\$ 102.75	\$ 12,433	1,921	\$ 45.89	\$ 88,155	\$ 430,620
March	3,212	\$ 102.75	\$ 330,033	121	\$ 102.75	\$ 12,433	1,921	\$ 45.89	\$ 88,155	\$ 430,620
April	3,212	\$ 102.75	\$ 330,033	121	\$ 102.75	\$ 12,433	1,921	\$ 45.89	\$ 88,155	\$ 430,620
May	3,212	\$ 102.75	\$ 330,033	121	\$ 102.75	\$ 12,433	1,921	\$ 45.89	\$ 88,155	\$ 430,620
June	3,210	\$ 102.75	\$ 329,828	127	\$ 102.75	\$ 13,049	1,917	\$ 45.89	\$ 87,971	\$ 430,848
YTD	32,120	\$ 102.75	3,300,330	1,210	\$ 102.75	124,328	19,210	\$ 45.89	881,547	\$ 4,306,204

Actual FY 2025	Essex MSW to Preston			Essex to Preston Shortfall			Torrington MSW to Keystone			Total
	Tons	Rate	Expense	Tons	Rate	Expense	Tons	Rate	Expense	Expense
July	3,207.73	\$ 102.75	\$ 329,594	-	\$ -	\$ -	1,872.84	\$ 45.89	\$ 85,945	\$ 415,539
August	3,032.67	\$ 102.75	\$ 311,607	-	\$ -	\$ -	1,783.56	\$ 45.89	\$ 81,848	\$ 393,454
September	2,619.37	\$ 102.75	\$ 269,140	-	\$ -	\$ -	1,589.81	\$ 45.89	\$ 72,956	\$ 342,097
October	2,780.95	\$ 102.75	\$ 285,743	-	\$ -	\$ -	1,494.38	\$ 45.89	\$ 68,577	\$ 354,320
November	2,558.57	\$ 102.75	\$ 262,893	-	\$ -	\$ -	1,380.11	\$ 45.89	\$ 63,333	\$ 326,226
December	2,760.31	\$ 102.75	\$ 283,622	-	\$ -	\$ -	1,444.09	\$ 45.89	\$ 66,269	\$ 349,891
January	2,545.26	\$ 102.75	\$ 261,525	-	\$ -	\$ -	1,594.10	\$ 45.89	\$ 73,153	\$ 334,679
February	2,121.35	\$ 102.75	\$ 217,969	-	\$ -	\$ -	1,245.82	\$ 45.89	\$ 57,171	\$ 275,139
March	2,325.78	\$ 102.75	\$ 238,974	-	\$ -	\$ -	1,453.94	\$ 45.89	\$ 66,721	\$ 305,695
April	2,554.19	\$ 102.75	\$ 262,443	-	\$ -	\$ -	1,560.22	\$ 45.89	\$ 71,598	\$ 334,042
May			\$ -			\$ -			\$ -	\$ -
June			\$ -			\$ -			\$ -	\$ -
YTD	26,506.18	\$ 102.75	2,723,510	-	#DIV/0!	-	15,418.87	\$ 45.89	707,572	\$ 3,431,082

Variance FY 2025	Essex MSW to Preston			Essex to Preston Shortfall			Torrington MSW to Keystone			Total
	Tons	Rate	Expense	Tons	Rate	Expense	Tons	Rate	Expense	Expense
July	(4.27)	-	(439)	(121.00)	(102.75)	(12,433)	(48.16)	-	(2,210)	(15,082)
August	(179.33)	-	(18,426)	(121.00)	(102.75)	(12,433)	(137.44)	-	(6,307)	(37,166)
September	(592.63)	-	(60,893)	(121.00)	(102.75)	(12,433)	(331.19)	-	(15,198)	(88,524)
October	(431.05)	-	(44,290)	(121.00)	(102.75)	(12,433)	(426.62)	-	(19,578)	(76,301)
November	(653.43)	-	(67,140)	(121.00)	(102.75)	(12,433)	(540.89)	-	(24,821)	(104,394)
December	(451.69)	-	(46,411)	(121.00)	(102.75)	(12,433)	(476.91)	-	(21,885)	(80,729)
January	(666.74)	-	(68,508)	(121.00)	(102.75)	(12,433)	(326.90)	-	(15,001)	(95,942)
February	(1,090.65)	-	(112,064)	(121.00)	(102.75)	(12,433)	(675.18)	-	(30,984)	(155,481)
March	(886.22)	-	(91,059)	(121.00)	(102.75)	(12,433)	(467.06)	-	(21,433)	(124,925)
April	(657.81)	-	(67,590)	(121.00)	(102.75)	(12,433)	(360.78)	-	(16,556)	(96,579)
May										
June										
YTD	(5,613.82)	-	(576,820)	(1,210.00)	#DIV/0!	(124,328)	(3,791.13)	-	(173,975)	(875,122)

MIRA Dissolution Authority
 FY 2025 Board of Directors Financial Report
 CSWS Recycling Summary

[Narrative](#)

Period Ending:

April 30, 2025

Budget FY 2024	Non Participating Delivery Revenue					Operating Expenses				
	Essex	Torrington	Total	Rate	Revenue	Trans.	Contract Op.	Direct O&M	Residue	Total
July	-	-	-		\$ -	\$ 29,231	\$ 107,969	\$ -	\$ -	\$ 137,200
August	-	-	-		\$ -	\$ 29,231	\$ 107,969	\$ -	\$ -	\$ 137,200
September	-	-	-		\$ -	\$ 29,231	\$ 107,969	\$ -	\$ -	\$ 137,200
October	-	-	-		\$ -	\$ 29,231	\$ 107,969	\$ -	\$ -	\$ 137,200
November	-	-	-		\$ -	\$ 29,231	\$ 107,969	\$ -	\$ -	\$ 137,200
December	-	-	-		\$ -	\$ 29,231	\$ 107,969	\$ -	\$ -	\$ 137,200
January	-	-	-		\$ -	\$ 29,231	\$ 107,969	\$ -	\$ -	\$ 137,200
February	-	-	-		\$ -	\$ 29,231	\$ 107,969	\$ -	\$ -	\$ 137,200
March	-	-	-		\$ -	\$ 29,231	\$ 107,969	\$ -	\$ -	\$ 137,200
April	-	-	-		\$ -	\$ 29,231	\$ 107,969	\$ -	\$ -	\$ 137,200
May	-	-	-		\$ -	\$ 29,231	\$ 107,969	\$ -	\$ -	\$ 137,200
June	-	-	-		\$ -	\$ 29,390	\$ 108,375	\$ -	\$ -	\$ 137,765
YTD	-	-	-		\$ -	\$ 292,314	\$ 1,079,690	\$ -	\$ -	\$ 1,372,004

Actual FY 2025	Non Participating Delivery Revenue					Operating Expenses				
	Essex	Torrington	Total	Rate	Revenue	Trans.	Contract Op.	Direct O&M	Residue	Total
July			-		\$ -	\$ 28,530	\$ 86,252	\$ -	\$ -	\$ 114,782
August			-		\$ -	\$ 26,044	\$ 81,021	\$ -	\$ -	\$ 107,065
September			-		\$ -	\$ 22,870	\$ 74,579	\$ -	\$ -	\$ 97,449
October			-		\$ -	\$ 23,384	\$ 82,887	\$ -	\$ -	\$ 106,271
November			-		\$ -	\$ 21,800	\$ 83,662	\$ -	\$ -	\$ 105,463
December			-		\$ -	\$ 27,539	\$ 96,699	\$ -	\$ -	\$ 124,238
January			-		\$ -	\$ 23,461	\$ 88,070	\$ -	\$ 276	\$ 111,807
February			-		\$ -	\$ 17,275	\$ 70,299	\$ -	\$ -	\$ 87,574
March			-		\$ -	\$ 21,396	\$ 76,864	\$ -	\$ -	\$ 98,261
April			-		\$ -	\$ 22,860	\$ 81,477	\$ -	\$ -	\$ 104,337
May			-		\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
June			-		\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
YTD	-	-	-		\$ -	\$ 235,159	\$ 821,810	\$ -	\$ 276	\$ 1,057,245

Variance FY 2025	Non Participating Delivery Revenue					Operating Expenses				
	Essex	Torrington	Total	Rate	Revenue	Trans.	Contract Op.	Direct O&M	Residue	Total
July	-	-	-	\$ -	\$ -	\$ (702)	\$ (21,717)	\$ -	\$ -	\$ (22,418)
August	-	-	-	\$ -	\$ -	\$ (3,187)	\$ (26,948)	\$ -	\$ -	\$ (30,136)
September	-	-	-	\$ -	\$ -	\$ (6,361)	\$ (33,390)	\$ -	\$ -	\$ (39,751)
October	-	-	-	\$ -	\$ -	\$ (5,847)	\$ (25,082)	\$ -	\$ -	\$ (30,929)
November	-	-	-	\$ -	\$ -	\$ (7,431)	\$ (24,307)	\$ -	\$ -	\$ (31,738)
December	-	-	-	\$ -	\$ -	\$ (1,693)	\$ (11,270)	\$ -	\$ -	\$ (12,963)
January	-	-	-	\$ -	\$ -	\$ (5,770)	\$ (19,899)	\$ -	\$ 276	\$ (25,393)
February	-	-	-	\$ -	\$ -	\$ (11,956)	\$ (37,670)	\$ -	\$ -	\$ (49,627)
March	-	-	-	\$ -	\$ -	\$ (7,835)	\$ (31,105)	\$ -	\$ -	\$ (38,940)
April	-	-	-	\$ -	\$ -	\$ (6,372)	\$ (26,492)	\$ -	\$ -	\$ (32,864)
May										
June										
YTD	-	-	-	\$ -	\$ -	\$ (57,155)	\$ (257,880)	\$ -	\$ 276	\$ (314,758)

MIRA Dissolution Authority
 FY 2025 Board of Directors Financial Report
 CSWS Recycling Transportation

Narrative

Period Ending:

April 30, 2025

Budget FY 2025	Essex to Berlin			Torrington to Berlin			Total Expense
	Tons	Rate	Expense	Tons	Rate	Expense	
July	549	\$ 32.99	\$ 18,112	412	\$ 26.99	\$ 11,120	\$ 29,231
August	549	\$ 32.99	\$ 18,112	412	\$ 26.99	\$ 11,120	\$ 29,231
September	549	\$ 32.99	\$ 18,112	412	\$ 26.99	\$ 11,120	\$ 29,231
October	549	\$ 32.99	\$ 18,112	412	\$ 26.99	\$ 11,120	\$ 29,231
November	549	\$ 32.99	\$ 18,112	412	\$ 26.99	\$ 11,120	\$ 29,231
December	549	\$ 32.99	\$ 18,112	412	\$ 26.99	\$ 11,120	\$ 29,231
January	549	\$ 32.99	\$ 18,112	412	\$ 26.99	\$ 11,120	\$ 29,231
February	549	\$ 32.99	\$ 18,112	412	\$ 26.99	\$ 11,120	\$ 29,231
March	549	\$ 32.99	\$ 18,112	412	\$ 26.99	\$ 11,120	\$ 29,231
April	549	\$ 32.99	\$ 18,112	412	\$ 26.99	\$ 11,120	\$ 29,231
May	549	\$ 32.99	\$ 18,112	412	\$ 26.99	\$ 11,120	\$ 29,231
June	553	\$ 32.99	\$ 18,243	413	\$ 26.99	\$ 11,147	\$ 29,390
YTD	5,490	\$ 32.99	181,115	4,120	\$ 26.99	111,199	\$ 292,314

Actual FY 2025	Essex to Berlin			Torrington to Berlin			Total Expense
	Tons	Rate	Expense	Tons	Rate	Expense	
July	533.21	\$33.02	\$ 17,607	404.72	\$ 26.99	\$ 10,923	\$ 28,530
August	507.63	\$32.97	\$ 16,737	345.23	\$ 26.96	\$ 9,307	\$ 26,044
September	452.79	\$32.84	\$ 14,870	297.08	\$ 26.93	\$ 8,001	\$ 22,870
October	462.68	\$ 32.68	\$ 15,120	308.15	\$ 26.82	\$ 8,264	\$ 23,384
November	447.09	\$ 32.59	\$ 14,571	270.28	\$ 26.75	\$ 7,229	\$ 21,800
December	554.77	\$ 32.53	\$ 18,047	361.87	\$ 26.23	\$ 9,492	\$ 27,539
January	473.00	\$ 32.44	\$ 15,344	304.28	\$ 26.68	\$ 8,117	\$ 23,461
February	346.02	\$ 32.61	\$ 11,284	223.66	\$ 26.79	\$ 5,991	\$ 17,275
March	422.15	\$ 32.76	\$ 13,830	281.48	\$ 26.88	\$ 7,567	\$ 21,396
April	428.74	\$ 32.71	\$ 14,024	328.91	\$ 26.86	\$ 8,836	\$ 22,860
May			\$ -			\$ -	\$ -
June			\$ -			\$ -	\$ -
YTD	4,628.08	\$ 32.72	151,432	3,125.66	\$ 26.79	83,727	\$ 235,159

Variance FY 2025	Essex to Berlin			Torrington to Berlin			Total Expense
	Tons	Rate	Expense	Tons	Rate	Expense	
July	(15.79)	0.03	(505)	(7.28)	(0.00)	(197)	(702)
August	(41.37)	(0.02)	(1,375)	(66.77)	(0.03)	(1,812)	(3,187)
September	(96.21)	(0.15)	(3,242)	(114.92)	(0.06)	(3,119)	(6,361)
October	(86.32)	(0.31)	(2,991)	(103.85)	(0.17)	(2,856)	(5,847)
November	(101.91)	(0.40)	(3,541)	(141.72)	(0.24)	(3,891)	(7,431)
December	5.77	(0.46)	(65)	(50.13)	(0.76)	(1,628)	(1,693)
January	(76.00)	(0.55)	(2,767)	(107.72)	(0.31)	(3,003)	(5,770)
February	(202.98)	(0.38)	(6,828)	(188.34)	(0.20)	(5,129)	(11,956)
March	(126.85)	(0.23)	(4,282)	(130.52)	(0.11)	(3,553)	(7,835)
April	(120.26)	(0.28)	(4,087)	(83.09)	(0.13)	(2,284)	(6,372)
May							
June							
YTD	(861.92)	(0.27)	(29,683)	(994.34)	(0.20)	(27,472)	(57,155)

MIRA Dissolution Authority
 FY 2025 Board of Directors Financial Report
 CSWS Recycling Contract Operating

[Narrative](#)

Period Ending:

April 30, 2025

Budget FY 2025	Base Operating Charge					Management Fee	Total Expense
	Total Tons	BPF	ACR	Net Price	Expense		
July	961.00	\$ 92.88	\$ (10.88)	\$ 82.00	\$ 78,802	\$ 29,167	\$ 107,969
August	961.00	\$ 92.88	\$ (10.88)	\$ 82.00	\$ 78,802	\$ 29,167	\$ 107,969
September	961.00	\$ 92.88	\$ (10.88)	\$ 82.00	\$ 78,802	\$ 29,167	\$ 107,969
October	961.00	\$ 92.88	\$ (10.88)	\$ 82.00	\$ 78,802	\$ 29,167	\$ 107,969
November	961.00	\$ 92.88	\$ (10.88)	\$ 82.00	\$ 78,802	\$ 29,167	\$ 107,969
December	961.00	\$ 92.88	\$ (10.88)	\$ 82.00	\$ 78,802	\$ 29,167	\$ 107,969
January	961.00	\$ 92.88	\$ (10.88)	\$ 82.00	\$ 78,802	\$ 29,167	\$ 107,969
February	961.00	\$ 92.88	\$ (10.88)	\$ 82.00	\$ 78,802	\$ 29,167	\$ 107,969
March	961.00	\$ 92.88	\$ (10.88)	\$ 82.00	\$ 78,802	\$ 29,167	\$ 107,969
April	961.00	\$ 92.88	\$ (10.88)	\$ 82.00	\$ 78,802	\$ 29,167	\$ 107,969
May	961.00	\$ 92.88	\$ (10.88)	\$ 82.00	\$ 78,802	\$ 29,167	\$ 107,969
June	966.00	\$ 92.88	\$ (10.88)	\$ 82.00	\$ 79,212	\$ 29,163	\$ 108,375
YTD	9,610	\$ 92.88	\$ (10.88)	\$ 82.00	788,020	291,670	\$ 1,079,690

Actual FY 2025	Base Operating Charge					Management Fee	Total Expense
	Total Tons	BPF	ACR	Net Price	Expense		
July	939.2	\$ 92.88	\$ (33.03)	\$ 59.85	\$ 56,211	\$ 30,042	\$ 86,252
August	858.5	\$ 92.88	\$ (32.48)	\$ 60.40	\$ 51,854	\$ 29,167	\$ 81,021
September	742.8	\$ 92.88	\$ (31.74)	\$ 61.14	\$ 45,412	\$ 29,167	\$ 74,579
October	776.6	\$ 92.88	\$ (23.71)	\$ 69.17	\$ 53,720	\$ 29,167	\$ 82,887
November	736.43	\$ 92.88	\$ (18.88)	\$ 74.00	\$ 54,496	\$ 29,167	\$ 83,662
December	895.18	\$ 92.88	\$ (17.44)	\$ 75.44	\$ 67,532	\$ 29,167	\$ 96,699
January	786.53	\$ 92.88	\$ (17.99)	\$ 74.89	\$ 58,903	\$ 29,167	\$ 88,070
February	564.38	\$ 92.88	\$ (20.00)	\$ 72.88	\$ 41,132	\$ 29,167	\$ 70,299
March	691.77	\$ 92.88	\$ (23.93)	\$ 68.95	\$ 47,698	\$ 29,167	\$ 76,864
April	757.90	\$ 92.88	\$ (23.86)	\$ 69.02	\$ 52,310	\$ 29,167	\$ 81,477
May				\$ -	\$ -		\$ -
June				\$ -	\$ -		\$ -
YTD	7,749	\$ 92.88	\$ (24.58)	\$ 68.30	529,268	292,542	\$ 821,810

Variance FY 2025	Base Operating Charge					Management Fee	Total Expense
	Total Tons	BPF	ACR	Net Price	Expense		
July	(21.8)	-	(22.15)	(22.15)	(22,591)	875	(21,717)
August	(102.5)	-	(21.60)	(21.60)	(26,948)	(0)	(26,948)
September	(218.2)	-	(20.86)	(20.86)	(33,390)	(0)	(33,390)
October	(184.4)	-	(12.83)	(12.83)	(25,082)	(0)	(25,082)
November	(224.6)	-	(8.00)	(8.00)	(24,306)	(0)	(24,307)
December	(65.82)	-	(6.56)	(6.56)	(11,270)	(0)	(11,270)
January	(174.47)	-	(7.11)	(7.11)	(19,899)	(0)	(19,899)
February	(396.62)	-	(9.12)	(9.12)	(37,670)	(0)	(37,670)
March	(269.23)	-	(13.05)	(13.05)	(31,104)	(0)	(31,105)
April	(203.10)	-	(12.98)	(12.98)	(26,492)	(0)	(26,492)
May							
June							
YTD	(1,861)	-	(13.70)	(13.70)	(258,752)	872	(257,880)

Period Ending: **April 30, 2025**

Budget FY 2025	Ferrous Metal					Non - Ferrous Metal					Total Revenue
	Gross Tons	Base Price	Adj.	Net Price	Revenue	Gross Tons	Base Price	Adj.	Net Price	Revenue	
July				\$ -	\$ -				\$ -	\$ -	\$ -
August				\$ -	\$ -				\$ -	\$ -	\$ -
September				\$ -	\$ -				\$ -	\$ -	\$ -
October				\$ -	\$ -				\$ -	\$ -	\$ -
November				\$ -	\$ -				\$ -	\$ -	\$ -
December				\$ -	\$ -				\$ -	\$ -	\$ -
January				\$ -	\$ -				\$ -	\$ -	\$ -
February				\$ -	\$ -				\$ -	\$ -	\$ -
March				\$ -	\$ -				\$ -	\$ -	\$ -
April				\$ -	\$ -				\$ -	\$ -	\$ -
May				\$ -	\$ -				\$ -	\$ -	\$ -
June				\$ -	\$ -				\$ -	\$ -	\$ -
YTD	-		#DIV/0!	#DIV/0!	-	-		#DIV/0!	#DIV/0!	-	\$ -

Actual FY 2025	Ferrous Metal					Non - Ferrous Metal					Total Revenue
	Gross Tons	Base Price	Adj.	Net Price	Revenue	Gross Tons	Base Price	Adj.	Net Price	Revenue	
July	-	\$ -	\$ -	\$ -	\$ -	-	\$ -	\$ -	\$ -	\$ -	\$ -
August	277.54	\$ 150.77	\$ -	\$ 150.77	\$ 41,844	-	\$ -	\$ -	\$ -	\$ -	\$ 41,844
September	-	\$ -	\$ -	\$ -	\$ -	-	\$ -	\$ -	\$ -	\$ -	\$ -
October	-	\$ -	\$ -	\$ -	\$ -	-	\$ -	\$ -	\$ -	\$ -	\$ -
November	-	\$ -	\$ -	\$ -	\$ -	-	\$ -	\$ -	\$ -	\$ -	\$ -
December	-	\$ -	\$ -	\$ -	\$ -	-	\$ -	\$ -	\$ -	\$ -	\$ -
January	-	\$ -	\$ -	\$ -	\$ -	-	\$ -	\$ -	\$ -	\$ -	\$ -
February	-	\$ -	\$ -	\$ -	\$ -	-	\$ -	\$ -	\$ -	\$ -	\$ -
March	-	\$ -	\$ -	\$ -	\$ -	-	\$ -	\$ -	\$ -	\$ -	\$ -
April	76.40	\$ 56.61	\$ -	\$ 56.61	\$ 4,325	-	\$ -	\$ -	\$ -	\$ -	\$ 4,325
May	-	\$ -	\$ -	\$ -	\$ -	-	\$ -	\$ -	\$ -	\$ -	\$ -
June	-	\$ -	\$ -	\$ -	\$ -	-	\$ -	\$ -	\$ -	\$ -	\$ -
YTD	353.94		\$ 130	\$ 130	46,169	-		#DIV/0!	#DIV/0!	-	\$ 46,169

Variance FY 2025	Ferrous Metal					Non - Ferrous Metal					Total Revenue
	Gross Tons	Base Price	Adj.	Net Price	Revenue	Gross Tons	Base Price	Adj.	Net Price	Revenue	
July	-	-	-	-	-	-	-	-	-	-	-
August	277.54	150.77	-	150.77	41,843.73	-	-	-	-	-	41,843.73
September	-	-	-	-	-	-	-	-	-	-	-
October	-	-	-	-	-	-	-	-	-	-	-
November	-	-	-	-	-	-	-	-	-	-	-
December	-	-	-	-	-	-	-	-	-	-	-
January	-	-	-	-	-	-	-	-	-	-	-
February	-	-	-	-	-	-	-	-	-	-	-
March	-	-	-	-	-	-	-	-	-	-	-
April	76.40	56.61	-	56.61	4,325.00	-	-	-	-	-	4,325.00
May	-	-	-	-	-	-	-	-	-	-	-
June	-	-	-	-	-	-	-	-	-	-	-
YTD	353.94	-	#DIV/0!	#DIV/0!	46,168.73	-	-	#DIV/0!	#DIV/0!	-	46,168.73

Property Division Monthly Financial Report

Period Ending: **April 30, 2025**

REVENUES	Current Month		Variance Better (Worse) than Budget		Year to Date		Variance Better (Worse) than Budget	
	Budget	Actual	\$	%	Budget	Actual	\$	%
Real & Personal Property Sales								
Scrap Metal Sales	\$ -	\$ 4,325	\$ 4,325	n/a	\$ -	\$ 46,169	\$ 46,169	n/a
Equipment / Inventory Sales	\$ -	\$ -	\$ -	n/a	\$ -	\$ 902,152	\$ 902,152	n/a
Real Property Sales	\$ -	\$ -	\$ -	n/a	\$ -	\$ 11,585,566	\$ 11,585,566	n/a
Other Sales	\$ -	\$ -	\$ -	n/a	\$ -	\$ -	\$ -	n/a
Total Property Sales	\$ -	\$ 4,325	\$ 4,325	n/a	\$ -	\$ 12,533,887	\$ 12,533,887	n/a
Lease Income (GASB 87 Inc. Interest):								
Golf Center	\$ 2,496	\$ 2,496	\$ (0)	0.0%	\$ 24,960	\$ 24,958	\$ (2)	0.0%
Wheelabrator Lease	\$ 38,079	\$ 19,092	\$ (18,987)	-49.9%	\$ 380,790	\$ 195,984	\$ (184,806)	-48.5%
Jets Billboard	\$ 5,417	\$ -	\$ (5,417)	n/a	\$ 54,170	\$ 49,352	\$ (4,818)	-8.9%
Other Leases	\$ -	\$ -	\$ -	n/a	\$ -	\$ -	\$ -	n/a
Total Lease Income	\$ 45,992	\$ 21,588	\$ (24,405)	-53.1%	\$ 459,920	\$ 270,295	\$ (189,625)	-41.2%
Interest / Misc. Income	\$ 87,500	\$ 103,240	\$ 15,740	18.0%	\$ 875,000	\$ 1,071,109	\$ 196,109	22%
TOTAL ACCRUED REVENUES	\$ 133,492	\$ 129,152	\$ (4,340)	-3.3%	\$ 1,334,920	\$ 13,875,291	\$ 12,540,371	939.4%
EXPENDITURES								
Authority Budget	\$ 51,223	\$ 24,325	\$ 26,898	52.5%	\$ 512,230	\$ 470,265	\$ 41,965	8.2%
Direct Personnel	\$ 31,995	\$ 30,187	\$ 1,808	5.6%	\$ 319,950	\$ 325,151	\$ (5,201)	-1.6%
Operating Expense	\$ 1,467	\$ -	\$ 1,467	n/a	\$ 223,457	\$ 220,066	\$ 3,391	1.5%
Hartford PILOT	\$ 125,000	\$ 125,000	\$ -	0.0%	\$ 1,250,000	\$ 1,250,000	\$ -	0.0%
Watertown Transfer Station	\$ 2,414	\$ -	\$ 2,414	n/a	\$ 24,140	\$ 2,362	\$ 21,778	90.2%
Ellington Transfer Station	\$ 1,783	\$ 1,074	\$ 709	39.7%	\$ 17,830	\$ 12,911	\$ 4,919	27.6%
South Meadows	\$ 115,243	\$ 43,895	\$ 71,348	61.9%	\$ 1,152,430	\$ 552,584	\$ 599,846	52.1%
Jet Turbine Facility	\$ 2,783	\$ 7,475	\$ (4,692)	-168.6%	\$ 27,830	\$ 8,606	\$ 19,224	69.1%
211 Murphy Road	\$ 18,569	\$ 300	\$ 18,269	98.4%	\$ 185,690	\$ 34,693	\$ 150,997	81.3%
171 Murphy Road	\$ 2,539	\$ -	\$ 2,539	n/a	\$ 25,390	\$ 4,309	\$ 21,081	83.0%
Railroad Maintenance	\$ 3,417	\$ 4,350	\$ (933)	-27.3%	\$ 34,170	\$ 25,950	\$ 8,220	24.1%
Contingency	\$ 18,417	\$ -	\$ 18,417	n/a	\$ 184,170	\$ -	\$ 184,170	n/a
TOTAL ACCRUED EXPENDITURES	\$ 374,850	\$ 236,607	\$ 138,243	36.9%	\$ 3,957,287	\$ 2,906,897	\$ 1,050,390	26.5%
OPERATING INCOME (LOSS)								
(Use of Reserves / Transfers)	\$ (241,358)	\$ (107,454)	\$ 133,904	-55.5%	\$ (2,622,367)	\$ 10,968,394	\$ 13,590,761	-518.3%

**MIRA Dissolution Authority
 FY 2025 Board of Directors Financial Report
 WTE Decommissioning Reserve**

Narrative

Period Ending: 04/30/25

	Current Month			Year to Date		
	Budget	Actual	Variance	Budget	Actual	Variance
WASTE PROCESSING FACILITY						
Baghouse & Cyclone Separator Cleaning	\$ -	\$ -	\$ -	\$ 30,100	\$ -	\$ 30,100
RDF Conveyors, Shredders, Trommels & Packers	\$ -	\$ -	\$ -	\$ 123,700	\$ -	\$ 123,700
WPF Building Surface Cleaning	\$ -	\$ -	\$ -	\$ 75,550	\$ -	\$ 75,550
MCAPS RTO Cleaning	\$ -	\$ -	\$ -	\$ 6,165	\$ -	\$ 6,165
MCAPS Spiral Duct Dismantling & Cleaning	\$ -	\$ -	\$ -	\$ 169,600	\$ -	\$ 169,600
Floor & Storm Drain System Cleaning	\$ -	\$ -	\$ -	\$ 60,900	\$ -	\$ 60,900
Deenergize Transformers & Electrical Equipment	\$ -	\$ -	\$ -	\$ 9,000	\$ -	\$ 9,000
Drums, Equipment Draining & Disposal	\$ -	\$ -	\$ -	\$ 43,500	\$ -	\$ 43,500
WPF Sub-total	\$ -	\$ -	\$ -	\$ 518,515	\$ -	\$ 518,515
POWER BLOCK FACILITY						
Coal Pond Ash Removal	\$ -	\$ -	\$ -	\$ 307,900	\$ -	\$ 307,900
Clean Ash Load Out & Wheel Building & Drains	\$ -	\$ -	\$ -	\$ 67,350	\$ -	\$ 67,350
Modify Coal Pond for Surface Discharge	\$ -	\$ -	\$ -	\$ 174,300	\$ -	\$ 174,300
Coal Soil Cover	\$ -	\$ -	\$ -	\$ 566,250	\$ -	\$ 566,250
Baghouse & Scrubber Cleaning (3 units)	\$ -	\$ -	\$ -	\$ 123,700	\$ -	\$ 123,700
Clean Ash Conveyors, Traveling Grates & Mixer Rm.	\$ -	\$ -	\$ -	\$ 120,400	\$ -	\$ 120,400
Clean Boiler Air Heaters (3 units)	\$ -	\$ -	\$ -	\$ 29,000	\$ -	\$ 29,000
Clean Boilers (3 units)	\$ -	\$ -	\$ -	\$ 102,500	\$ -	\$ 102,500
Seal & Grout Cooling Water Intakes & Discharges	\$ -	\$ -	\$ -	\$ 129,850	\$ -	\$ 129,850
Screen House Mechanical Wquipment Dismantling	\$ -	\$ -	\$ -	\$ 87,350	\$ -	\$ 87,350
Clean Wastewater Treatment Tanks	\$ -	\$ -	\$ -	\$ 58,850	\$ -	\$ 58,850
Clean Misc. Tanks & Vessels	\$ -	\$ -	\$ -	\$ 44,850	\$ -	\$ 44,850
Drain & Secure Turbine Systems and Transformers	\$ -	\$ -	\$ -	\$ 18,550	\$ -	\$ 18,550
Remove & Dispose of Radioactive Sources	\$ -	\$ -	\$ -	\$ 120,550	\$ -	\$ 120,550
Coal Barge Unloading Crane & Equip.	\$ -	\$ -	\$ -	\$ 130,000	\$ -	\$ 130,000
Miscellaneous Other Cleaning & Closure Costs	\$ -	\$ -	\$ -	\$ 197,350	\$ -	\$ 197,350
PBF Sub-total	\$ -	\$ -	\$ -	\$ 2,278,750	\$ -	\$ 2,278,750
OTHER COSTS						
Engineering Plans, Specs. & Bid Documents	\$ -	\$ -	\$ -	\$ 100,000	\$ -	\$ 100,000
Permit and Regulatory Plans Modification/Transfer/Termination	\$ -	\$ -	\$ -	\$ 50,000	\$ -	\$ 50,000
MIRA Direct Personnel	\$ -	\$ -	\$ -	\$ 113,294	\$ -	\$ 113,294
Construction Management and Oversight	\$ -	\$ -	\$ -	\$ 339,440	\$ -	\$ 339,440
Contingency	\$ -	\$ -	\$ -	\$ 1	\$ -	\$ 1
Total Other Costs	\$ -	\$ -	\$ -	\$ 602,735	\$ -	\$ 602,735
METAL SALES CREDIT	\$ -	\$ -	\$ -	\$ (100,000)	\$ -	\$ (100,000)
Total Decommission Reserve	\$ -	\$ -	\$ -	\$ 3,300,000	\$ -	\$ 3,300,000

Materials Innovation & Recycling Authority
 Authority Budget, CSWS, Landfill Division and Property Division
 Flow of Funds

Period Ending: April 30, 2025
 Transfer Date: May 19, 2025
 Funding: June 1, 2025

Property Division Receipts	Beginning Balance	Interest [+]	Receipts [+]	Adjustments [+(-)]	Net Receipts to Distribution [-]	Ending Balance
PD Clearing Account	\$ 1,000.00		\$ 148,683.01	\$ (43,325.10)	\$ 105,357.91	\$ 1,000.00
Property Division Disbursements	Ending Balance	Interest [+]	Expenditures [-]	Adjustments [+(-)]	Distribution of Net Receipts [+(-)]	Ending Balance
PD Operating Fund	\$ 5,525,041.14	\$ 56,193.82	\$ 1,682,620.24		\$ 364,116.91	\$ 4,262,731.63
PD General Fund	\$ 9,068,131.21	\$ 33,446.12			\$ (258,759.00)	\$ 8,842,818.33
PD Improvement Fund	\$ 145,333.85					\$ 145,333.85
PD Jets Major Maintenance	\$ 798,813.87					\$ 798,813.87
CSWS Decommissioning Reserve	\$ 3,740,092.27	\$ 13,600.05				\$ 3,753,692.32
South Meadows Transition Reserv	\$ 19,693,804.83		\$ 74,393.15	\$ 43,325.10		\$ 19,662,736.78
Total Property Division	\$ 38,972,217.17	\$ 103,239.99				\$ 37,467,126.78
CSWS Division Receipts	Ending Balance	Interest [+]	Receipts [+]	Adjustments [+(-)]	Net Receipts to Distribution [-]	Ending Balance
CSWS Clearing Account	\$ 40,000.00		\$ 392,120.49		\$ (392,120.49)	\$ 40,000.00
CSWS Division Disbursements	Ending Balance	Interest [+]	Expenditures [-]	Adjustments [+(-)]	Distribution of Net Receipts [+(-)]	Ending Balance
CSWS Operating STIF	\$ 4,883,633.45	\$ 89,976.18	\$ 783,380.53		\$ 392,120.49	\$ 4,582,349.59
CSWS Debt Service Fund	\$ 3,875.01					\$ 3,875.01
CSWS General Fund	\$ 1,255.93	\$ 4.53				\$ 1,260.46
CSWS Risk Fund	\$ 1,023,628.34	\$ 3,722.21				\$ 1,027,350.55
CSWS Legal Reserve	\$ 267,001.71	\$ 970.88				\$ 267,972.59
CSWS Improvement Fund	\$ 319,447.51					\$ 319,447.51
CSWS Major Maintenance	\$ 581,401.86	\$ 2,108.18	\$ 2,470.54			\$ 581,039.50
CSWS Tip Fee Stabilization	\$ 9,858,072.27					\$ 9,858,072.27
Total CSWS	\$ 16,978,316.08	\$ 96,781.98				\$ 16,681,367.48
Other Division Balances	Ending Balance	Interest	Receipts	Expenditures	Adjustments	Ending Balance
General Fund Checking	\$ 306,012.04		\$ 2,553,645.54	\$ 2,622,881.47		\$ 236,776.11
Authority General Fund STIF	\$ 245,341.34	\$ 891.28				\$ 246,232.62
Hartford Solar Reserve	\$ 320,454.67	\$ 1,165.25				\$ 321,619.92
MIRA Severance Fund	\$ 977,971.06	\$ 3,556.17				\$ 981,527.23
Landfill Div. Operating Account	\$ 1,000.00					\$ 1,000.00
Landfill Operating STIF	\$ 2,615,935.75	\$ 9,388.95		\$ 8,553.58		\$ 2,616,771.12
Total Other	\$ 4,466,714.86	\$ 15,001.65	\$ 2,553,645.54	\$ 2,631,435.05	\$ -	\$ 4,403,927.00
TOTAL ALL FUNDS AND ACCOUNTS	\$ 60,417,248.11	\$ 215,023.62	\$ 2,553,645.54	\$ 2,631,435.05	\$ -	\$ 58,552,421.26

- Ending balances include the fund transfers represented on this flow of funds as a distribution. Excludes receipt of customer security deposits /guarantees of payment and Mid-Connecticut reserves not subject to disbursement or funding in accordance with adopted flow of funds.
- Interest earnings on the CSWS Tip Fee Stabilization Fund shall be transferred to the Property Division Operating Account effective August 1, 2023
- After the distribution of March cash receipts, a total of \$62,369,494.77 remained due to the Tip Fee Stabilization Reserve from the CSWS. The Tip Fee Stabilization funding to CSWS was reached and the CSWS Operating Account was short funded \$1,415,907.91 for funding through June.
- Decommissioning Reserve of \$3.3 million was established pursuant to Board resolution. Interest earnings are being retained in the reserve account
- Property Division Operating Account was over funded by \$28,063.73 for the period ending 4/30/2025. July through June funding shortfall is \$345,736.64.
- The adjustment for PD Operating to South Meadows Contingency is for the sale of scrap metal, conveyor and bearing parts from spare parts inventory.

**Materials Innovation and Recycling Authority
FY 2025 Board of Directors Financial Report**

Segmented Income Statements - This report reflects the revenues and expenses of each Authority project and division in the format ultimately to appear in its annual independent audit report. This includes a summary reconciliation to budget versus actual report formats.

Segmented Income Statement

DRAFT

Period Ending: April 30, 2025

	General Fund	Connecticut Solid Waste System	Mid-Connecticut Project	Southeast Project	Property Division	Landfill Division	Eliminations	Total
Operating Revenues								
Service charges								
Members	\$ -	\$ 5,512	\$ -	\$ -	\$ -			\$ 5,512
Others	-	-	-	-	-			-
Energy sales	-	-	-	-	-	73		73
Other operating revenues	-	7	-	-	253	51		311
Total Operating Revenues	-	5,519	-	-	253	124	-	5,896
Operating Expenses								
Solid waste operations	-	7,796	-	-	1,109	135	0	9,040
Maintenance and utilities	-	1,548	-	-	118	60		1,726
Legal services - external	-	252	-	-	59	-		311
Administrative and Operational services	-	1,260	-	-	795	87		2,142
Total Operating Expenses	-	10,856	-	-	2,081	282	-	13,219
Operating Income (Loss) before Depreciation and Amortization	-	(5,337)	-	-	(1,828)	(158)	-	(7,323)
Depreciation and amortization	4	13	-	-	148	103	0	268
Operating Income (Loss)	(4)	(5,350)	-	-	(1,976)	(261)	-	(7,591)
Non-Operating Revenues (Expenses)								
Investment income	-	1,003	1	-	1,166	149	-	2,319
Settlement income (expenses)	-	-	-	-	12,182	-	-	12,182
Other income (expenses)	-	-	(8)	-	-	-	-	(8)
Distribution to SCRRRA	-	-	-	-	-	-	-	-
Non-Operating Revenues (Expenses), net	-	1,003	(7)	-	13,348	149	-	14,493
Income (Loss) before Transfers	(4)	(4,347)	(7)	-	11,372	(112)	-	6,902
Transfers in (out)	-	-	-	-	-	0	-	-
Change in Net Position	(4)	(4,347)	(7)	-	11,372	(112)	-	6,902
Total Net Position, beginning of period	270	(13,540)	31	-	72,244	20,716	-	79,721
Total Net Position, end of period	\$ 266	\$ (17,887)	\$ 24	\$ -	\$ 83,616	\$ 20,604	\$ -	\$ 86,623
RECONCILIATION TO VARIANCE REPORT:								
Add: Expenses paid from reserves	40	1,699	0	-	759	-	-	2,498
Add: Amortization	4	13	-	-	148	103	-	268
less: GAAP Exp (Declared for Budget)	-	-	-	-	-	-	-	-
add: Spare parts and fuel inventory adjustment	-	135	-	-	-	-	-	135
add: Capitalized expenses net of asset disposals	-	-	-	-	275	-	-	275
add: Settlement Income	-	-	-	-	-	-	-	-
Other	-	14	-	-	(1,586)	-	-	-
Operating Income (Loss) per Variance report	n/a	(2,486)	n/a	n/a	10,968	n/a	n/a	8,482

ties with CSWS financials tab

ties with PD financials tab

Note: Monthly variance report produced for General fund, Property Division and CSWS only.

Note: Eliminations and depreciation are preliminary amounts.

Other: Sept'20 - REC's were billed and in the GL for Sept'20 s/h/b billed in October'20

Fr: July 01, 2024

To: April 30, 2025



Report on Vendors that have exceeded \$50,000 on Cumulative Contracts

Discussion

The MIRA Procurement Policies and Procedures, effective January 22, 2004, contain a provision requiring that a report be submitted to the appropriate board committee(s) in the event that MIRA enters into multiple contracts or multiple Request for Services (“RFS”) with one vendor during one fiscal year, and none of the contracts and/or RFSs individually is in excess of \$50,000.00, but the sum of all contract and/or RFS amounts with that vendor exceeds \$50,000.00 in the aggregate.

This is to report to the Policies and Procurement Committee, pursuant to Section 4.1.3.2.2 (governing contracts) and Section 4.1.4.2 (governing RFSs) of the MIRA Procurement Policies and Procedures, those vendors with which CRRA has established multiple contracts and/or RFSs during a fiscal year, all of which are less than \$50,000.00, but which in the aggregate exceed \$50,000.00 to date.

AMERESCO INC

PO0016187	7/9/24	FY2025 - LANDFILL DIVISION - SOLAR EGF - FOR ROUTINE AND NON-ROUTINE INSPECTION AND MAINTENANCE SERVICES	16,682.50
PO0016187	7/9/24	FY2025 - LANDFILL DIVISION - HARTFORD LANDFILL SOLAR EGF - FOR PURCHASE AND INSTALLATION OF REBUILT DMGI FOR POWER	20,403.44
PO0016307	9/10/24	FY2025 - LANDFILL DIVISION - HARTFORD LANDFILL SOLAR EGF - FOR PURCHASE AND INSTALLATION OF TWO REBUILT DMGI FOR POWER	40,287.05
			77,372.99

BEECHER CARLSON INSURANCE COMPANY LLC

PO0016199	7/16/24	FY2025 - BROWN AND BROWN, UMBRELLA RENEW POLICY #NHA601440 07/1/24- 07/01/25 - AUTHORITY BUDGET SHARE	858.00
PO0016199	7/16/24	FY20254 - BROWN AND BROWN POLICY #NHA601440-07/01/2024 - 07/01/2025 UMBRELLA - RENEW POLICY - CSWS SHARE	25,142.00
PO0016200	7/16/24	FY2025 - BROWN AND BROWN EXCESS LIABILITY RENEW POLICY, 07/01/2024-07/01/2025- AUTHORITY BUDGET	825.00
PO0016200	7/16/24	FY2025 - BROWN AND BROWN - EXCESS LIABILITY RENEW POLICY - 07/01/2024-07/01/2025 - CSWS PORTION	24,175.00
PO0016201	7/16/24	FY2025 - BROWN AND BROWN - 07/01/2024-07/01/2025 - CRIME RENEW POLICY#105593480 - TRAVELERS COMPANIES, INC/TRAVELER	3,419.00
PO0016202	7/16/24	FY2025 - BROWN AND BROWN - FIDUCIARY - RENEW POLICY- 07/01/2024-07/01/2025 - POLICY#106080722-TRAVELERS COMPANIES,	5,489.00
PO0016203	7/16/24	FY2025 - BROWN AND BROWN - EXCESS D&O (PUBLIC OFFICIALS) - RENEW POLICY- 07/01/2024-07/01/2025 - POLICY#FO618DMLA24	40,900.00
PO0016275	8/19/24	FY2025 BROWN AND BROWN DBA BEECHER CARLSON INSURANCE - 2024 JURISDICTIONAL INSPECTION FEE INVOICE - SEE	850.00
PO0016374	11/8/24	FY2024 - BEECHER CARLSON (BROWN AND BROWN) INSURANCE AUDIT ADJUSTMENT FOR WORKERS COMPENSATION AUDITS -	106.11
PO0016374	11/8/24	FY2024 - BEECHER CARLSON (BROWN AND BROWN) INSURANCE AUDIT ADJUSTMENT FOR WORKERS COMPENSATION AUDITS -	606.34
PO0016374	11/8/24	FY2024 - BEECHER CARLSON (BROWN AND BROWN) INSURANCE AUDIT ADJUSTMENT FOR WORKERS COMPENSATION AUDITS - CSWS	803.40
PO0016374	11/8/24	FY2024 - BEECHER CARLSON (BROWN AND BROWN) AUDIT ADJUSTMENT FOR GL AUDITS - JULY 1, 2023-JULY 1, 2024...SEE	2,836.45
			106,010.30

CONN INTERLOCAL RISK MGMT AGENCY

PO0016273	8/19/24	FY2025 CIRMA - WORKERS COMPENSATION #WC 202401383200 - 07/01/2024-07/01/2025-LANDFILL - 1ST SEMI-ANNUAL INSTALLMENT	137.71
PO0016273	8/19/24	FY2025-CIRMA-WORKERS COMPENSATION-07/01/2024-07/01/2025-WC202401383200-PROPERTY	1,514.86
PO0016273	8/19/24	FY2025-CIRMA-WORKERS COMP-WC 2024013832	3,787.14
PO0016273	8/19/24	00-7/1/12024-07/01/2025-1ST SEMI-ANNUAL INSTALLMENT-AUTHORITY	
PO0016273	8/19/24	FY2025 CIRMA - WORKERS COMPENSATION #WC 202401383200 - 07/01/2024-07/01/2025-CSWS - 1S SEMI-ANNUAL INSTALLMENT	4,200.29
PO0016274	8/19/24	FY2025 CIRMA - LIABILITY-AUTOMOBILE-PROPERTY- LAP 202401383300 - 07/01/2024-07/01/2025- AUTHORITY - 1ST INSTALLMENT	2,422.77
PO0016274	8/19/24	FY2025 CIRMA - LIABILITY-AUTOMOBILE-PROPERTY #LAP 202401383300 - 07/01/2024-07/01/2025- PROPERTY - 1ST INSTALLMENT	9,720.27
PO0016274	8/19/24	FY2025 CIRMA - LIABILITY AUTOMOBILE-PROPERTY - LAP 202401383300 - 07/01/2024-07/01/2025- CSWS - 1ST INSTALLMENT	17,046.96
PO0016323	9/11/24	FY2025 CIRMA - LIABILITY AUTOMOBILE-PROPERTY - LAP 202401383300 - 07/01/2024-07/01/2025- CSWS PORTION- 2ND	29,190.00
PO0016410	12/16/24	FY2025 CIRMA - LIABILITY AUTOMOBILE-PROPERTY - LAP 202401383300 - 07/01/2024-07/01/2025- CSWS PORTION- 3RD	29,190.00
PO0016413	12/18/24	FY2025 CIRMA - WORKERS COMPENSATION #WC 202401383200 - 07/01/2024-07/01/2025-LANDFILL - 2ND SEMI-ANNUAL INSTALLMENT	137.70
PO0016413	12/18/24	FY2025-CIRMA-WORKERS COMPENSATION-07/01/2024-07/01/2025-WC202401383200-PROPERTY	1,514.70
PO0016413	12/18/24	FY2025-CIRMA-WORKERS COMP-WC 2024013832	3,786.75
PO0016413	12/18/24	00-7/1/12024-07/01/2025-2ND SEMI-ANNUAL INSTALLMENT-AUTHORITY	
PO0016413	12/18/24	FY2025 CIRMA - WORKERS COMPENSATION #WC 202401383200 - 07/01/2024-07/01/2025-CSWS - 2NDSEMI-ANNUAL INSTALLMENT	4,199.85
PO0016510	3/11/25	FY2025 CIRMA - LIABILITY AUTOMOBILE-PROPERTY - LAP 202401383300 - 07/01/2024-07/01/2025- CSWS PORTION- 4TH	29,190.00

136,039.00

Report on Exceptions to the Competitive Process

Discussion

The MIRA Procurement Policies and Procedures, effective January 22, 2004, contain a provision exempting certain purchases from the competitive process; these exceptions are listed in Section 3.1.2 of the Policy.

Section 3.1.3 of the Procurement Policies and Procedures, Making and Reporting and Exception, requires that a purchase that is not conducted pursuant to the competitive process be reported as soon as practicable to the Policy and Procurement Committee, and the full Board of Directors.

This is to serve as the report required by section 3.1.3 of the Procurement Policies and Procedures. The following table provides a summary of this information.

NC4A		NC-special capability or experience	
<u>Date</u>	<u>PO Number</u>	<u>Description</u>	<u>QTY</u>
4/9/25	PO0016527	FY2025 LINKEDIN PREMIUM CAREER SUBSCRIPTION FOR MIRA DISSOLUTION AUTHORITY EMPLOYEES	1,530.66
			<u>1,530.66</u>
NC7		NC- MSA, PILOT, or other similar agreement	
<u>Date</u>	<u>PO Number</u>	<u>Description</u>	<u>QTY</u>
4/8/25	PO0016523	FY2025 - CSWS - TORRINGTON TRANSFER STATION - HOST COMMUNITY BENEFIT FOR Q3 FY25. 5810.78 TONS @\$0.72/TON. CONTRACT NUMBER 084176-1	4,183.76
4/8/25	PO0016524	FY2025 - CSWS - ESSEX TRANSFER STATION - HOST COMMUNITY BENEFIT FOR Q3 FY25. 8234.37 TONS @\$0.72/TON. CONTRACT NUMBER 134120	5,928.75
			<u>10,112.51</u>
Grand Total:			<u><u>11,643.17</u></u>



INFORMATION REGARDING UPCOMING SOLICITATIONS

Contracts-of-note ending in FY2025 (or soon thereafter) – new contracts/solicitations needed if continued services desired

- On-call Agreements with various firms for Engineering, Consulting And Power-Product Professional Services (existing contracts end June 30, 2025)
- RFP/RFS/request for quotes for Monitoring, Inspection, Maintenance and Repair Service of Solar Electricity Generating Facility at Hartford Landfill (existing arrangement ends June 30, 2025)
- Service Agreement regarding inspection of Maxim Road rail crossing (existing service contract ends June 30, 2025)
- 401(k) Plan Services (existing contract ends June 30, 2025)
- Mail machine lease (existing contract ends on July 8, 2025. Early termination expected to return mail machine to Quadient as part of final Authority wind-down operations)
- Commercial and Industrial Real Estate Services Agreement (existing contract ends October 31, 2025)
- Health and Welfare Broker of Record Services (existing contract ends December 31, 2025)
- One-Year Solid Waste And Recyclables Hauler Delivery Agreements (existing contracts with approximately 20 haulers end June 30, 2025)

FISCAL YEAR 2025 LEGAL REQUEST FOR SERVICES

FOR PERIOD ENDING 4/30/25

LEGAL FIRM	Matter	Board Approval	PO Number	PO Amount	FY25 expenses paid from FY24 PO	FY24 expenses paid from FY25 PO	FY25 accrued estimates	FY24 expenses Paid from FY24 PO (not accrued in FY24)	FY24 over/under accrual, Refunds received etc	Total per General ledger
Cohn Birnbaum & Shea	South Meadows Exit Strategy	BOD 9/11/25	PO#16322	\$ 15,000	\$ 8,128				\$ (246)	\$ 7,882
	Ellington		PO#16515	\$ 20,000	\$ 16,304					\$ 16,304
	Property Division - Wind Down		PO#16300	\$ 10,000						\$ -
	Landfill		PO#16321	\$ 5,000						\$ -
	South Meadows Transition Contingency	(Watertown TS Sale)	PO#16320	\$ 10,000	\$ 7,689					\$ 7,689
Total Cohn Birnbaum & Shea				\$ 60,000	\$ 24,432	\$ -	\$ -	\$ -	\$ (246)	\$ 31,876
Day Pitney	NPDES Permitting Support			\$ -						\$ -
Total Day Pitney				\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
Halloran & Sage	GC - Authority Budget		PO#16288	\$ 20,000	\$ 20,000		\$ -		\$ (1,953)	\$ 18,047
	GC - Authority Budget		PO#16487	\$ 24,500	\$ 8,581		55275			\$ 63,856
	Wind Down - Authority Budget		PO#16301	\$ 500	\$ 446					\$ 446
	Property Division		PO#16491	\$ 18,000	\$ 16,717			\$ 1,370		\$ 18,088
	CSWS		PO#16289	\$ 50,000	\$ 14,688		\$ 33,717		\$ (803)	\$ 47,602
	South Meadows Transition Contingency	Watertown TS Sale	PO#16302㿭	\$ 4,016	\$ 1,312			\$ 2,016	\$ -	\$ 3,328
	South Meadows Transition Contingency	Murphy Road Sale	PO#16394	\$ 13,500	\$ 13,454					\$ 13,454
	Landfill Division		PO#16489	\$ 1,000	\$ 330					\$ 330
	MidCT									\$ -
Beginning Halloran & Sage				\$ 131,516	\$ 75,527	\$ -	\$ 88,992	\$ 3,386	\$ (2,756)	\$ 165,149
Kainen, Escalera & McHale	Employment		PO#16284	\$ 20,000	\$ 20,000		\$ -			\$ 20,000
	Employment		PO#16537	\$ 55,000	\$ 39,857		\$ (0)			\$ 39,856
	CSWS		PO#16488	\$ 8,900	\$ 8,836					\$ 8,836
	CSWS		PO#16536	\$ 550	\$ 614					\$ 614
Total Kainen, Escalera & McHale				\$ 84,450	\$ 20,000	\$ -	\$ -	\$ -	\$ -	\$ 69,306
Melick & Porter	Tremont									\$ -
Total Melick & Porter				\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
TOTALS:				\$ 275,966	\$ 119,959	\$ -	\$ 88,992	\$ 3,386	\$ (3,001)	\$ 266,330

Agrees with Gen.ledger

Kainen, Escalera & Mc Hale - RFS 20,000.00 Authority
 Halloran & Sage - RFS 20,000.00 Authority-General
 Halloran & Sage - RFS 25,000.00 Authority- Wind Down
 Halloran & Sage - RFS 50,000.00 CSWS
 Cohn, Birnbaum & Shea - RFS 10,000.00 PD - Wind down
 Cohn, Birnbaum & Shea - RFS 5,000.00 Landfill

South Meadows Transition
 Contingency-Watertown TS Sale 20,000.00
 Murphy Road Sale 30,000.00

Budget
 Authority \$ 65,000.00 ✓
 CSWS \$ 100,000.00
 Property \$ 10,000.00 ✓
 Landfill \$ 5,000.00 ✓
\$ 180,000.00



BUDGET AUTHORIZATION

Issued By: Roger Guzowski
 Date: Apr 10 2025

PURCHASE ORDER OVER BUDGET *Items 1-5 Based on information from Requester/User:*

ITEM	DESCRIPTION	INFORMATION
1	Vendor	AMERICAN EXPRESS
2	Requester/User	STEPHANNIE RICE
3	PO Account Code(s)	01-001-501-51250 GF-OP-ADM-OTHER BENEFITS
4	PO Amount	\$ 1,530.66
5	Purpose of PO	VIA AMEX - FY2025 LINKEDIN PREMIUM CAREER SUBSCRIPTION FOR MIRA DISSOLUTION AUTHORITY EMPLOYEES

INTERNAL USE - BUDGET HOLD *Items 6-9 Serve as notes for budget and instructions to the Buyer:*

6	Budgeted (Y/N)	Yes
7	Alternate Funding Source(s) <i>(to use for Budget Hold)</i>	FY25 Operating Account 01-001-501-54483 GF-OP-ADM-COMPUTER SOFTWARE
		PO0016525 Budget Hold PO# \$ 487.12
8	Reason for Budget Overrun	EXPENSES CONTEMPLATED IN OTHER BENEFITS RELATED TO REDUCTION IN FORCE (RIF) ARE HIGHER THAN ORIGINALLY CONTEPLATED IN BUDGET.
9	Account Projected YTD Over Budget Amount	\$ 487.12

Notes:

If Item 7 indicates that the items or services for which this Budget Authorization is being issued are contemplated in the budget (or if they are NOT contemplated in the budget but NOT in excess of \$5,000), then the information in Items 7-9 will serve as instructions to the Buyer to create a Budget Hold requisition as identified in Item 8 Alternate Funding Source(s).

If Item 7 indicates that the items or services for which this Budget Authorization is being issued are NOT contemplated in the budget and are in excess of \$5,000, then any requisitions related to this Budget Authorization must also be accompanied by a resolution from MIRA's Board of Directors in accordance with Section 3.3 of MIRA's Procurement Policies and Procedures.



BUDGET AUTHORIZATION

Issued By: Roger Guzowski
Date: Apr 16 2025

PURCHASE ORDER OVER BUDGET *Items 1-5 Based on information from Requester/User:*

ITEM	DESCRIPTION	INFORMATION
1	Vendor	HALLMARK TOTAL TECH INC.
2	Requester/User	CHRIS SHEPARD
3	PO Account Code(s)	35-001-501-52615 PD-OP-ADM-TEMP AGENCY SVC (IF BOD APPROVES)
4	PO Amount	\$ 45,800.00 TOTAL THROUGH 6-30-2025 (MAY BE VIA MULTIPLE POS)
5	Purpose of PO	FOR USE OF E&I TECH (FRANK RANIERI) UP TO 40 HOURS PER WEEK AT \$88 PER HOUR THROUGH JUNE 30, 2025 IN ACCORDANCE WITH APRIL 16 BOARD RESOLUTION AND APPROVAL.

INTERNAL USE - BUDGET HOLD *Items 6-9 Serve as notes for budget and instructions to the Buyer:*

6	Budgeted (Y/N)	Yes						
7	Alternate Funding Source(s) <i>(to use for Budget Hold)</i>	<table style="width: 100%; border-collapse: collapse;"> <tr> <td style="width: 60%;">FY25 Operating Account</td> <td style="width: 40%; text-align: right;">PO0016539</td> </tr> <tr> <td style="border: 1px solid black; text-align: center;">Budget Hold PO#</td> <td></td> </tr> <tr> <td>35-001-517-53309 PD-OP-211 MURP-OTHER UTILITIES</td> <td style="text-align: right;">\$ 45,760.00</td> </tr> </table>	FY25 Operating Account	PO0016539	Budget Hold PO#		35-001-517-53309 PD-OP-211 MURP-OTHER UTILITIES	\$ 45,760.00
FY25 Operating Account	PO0016539							
Budget Hold PO#								
35-001-517-53309 PD-OP-211 MURP-OTHER UTILITIES	\$ 45,760.00							
8	Reason for Budget Overrun	FRANK HAS BEEN INVOLVED IN FAR MORE PROJECTS AND ACTIVITIES THAN ORIGINALLY CONTEMPLATED WHEN BUDGET WAS DEVELOPED - ACTIVITIES THAT ARE DEEMED CRITICAL TO COMPLETING WIND DOWN ACTIVITIES. SEE APRIL 16 BOARD RESOLUTION FOR MORE DETAILS.						
9	Account Projected YTD Over Budget Amount	BOARD TO APPROVE CREATION AND DIRECT USE OF PD TEMP BUDGET IN RESOLUTION AS OPPOSED TO ALLOCATION FROM AUTHORITY.						

Notes:

If Item 7 indicates that the items or services for which this Budget Authorization is being issued are contemplated in the budget (or if they are NOT contemplated in the budget but NOT in excess of \$5,000), then the information in Items 7-9 will serve as instructions to the Buyer to create a Budget Hold requisition as identified in Item 8 Alternate Funding Source(s).

If Item 7 indicates that the items or services for which this Budget Authorization is being issued are NOT contemplated in the budget and are in excess of \$5,000, then any requisitions related to this Budget Authorization must also be accompanied by a resolution from MIRA's Board of Directors in accordance with Section 3.3 of MIRA's Procurement Policies and Procedures.



BUDGET AUTHORIZATION

Issued By: Roger Guzowski
 Date: Apr 23 2025

PURCHASE ORDER OVER BUDGET *Items 1-5 Based on information from Requester/User:*

ITEM	DESCRIPTION	INFORMATION
1	Vendor	TRC ENVIRONMENTAL CORPORATION
2	Requester/User	CHRIS SHEPARD
3	PO Account Code(s)	35-001-951-52302 PD-OP-JETS - MISCELLANEOUS SERVICES
4	PO Amount	\$ 82,002.10
5	Purpose of PO	FOR ENGINEERING SUPPORT AND SUBCONTRACTED SERVICES FOR CLEANING OF THE 50,000 JET FUEL STORAGE TANK AND APURTENANT FUEL LINES (INCLUDING TRANSPORTATION AND DISPOSAL OF ALL WASTES GENERATED DURING THE CLEANING PROCESS)

INTERNAL USE - BUDGET HOLD *Items 6-9 Serve as notes for budget and instructions to the Buyer:*

6	Budgeted (Y/N)	Yes
7	Alternate Funding Source(s) <i>(to use for Budget Hold)</i>	FY25 Operating Account 35-001-518-53309 PD-OP-RES RECOV FAC-OTHER UTILITIE \$ Budget Hold PO# 67,002.10
8	Reason for Budget Overrun	HIGHER THAN BUDGETED COSTS TO CLEAN OUT JET FUEL TANK AND APURTENANT FUEL LINES.
9	Account Projected YTD Over Budget Amount	\$ 67,002.10

Notes:

If Item 7 indicates that the items or services for which this Budget Authorization is being issued are contemplated in the budget (or if they are NOT contemplated in the budget but NOT in excess of \$5,000), then the information in Items 7-9 will serve as instructions to the Buyer to create a Budget Hold requisition as identified in Item 8 Alternate Funding Source(s).

If Item 7 indicates that the items or services for which this Budget Authorization is being issued are NOT contemplated in the budget and are in excess of \$5,000, then any requisitions related to this Budget Authorization must also be accompanied by a resolution from MIRA's Board of Directors in accordance with Section 3.3 of MIRA's Procurement Policies and Procedures.



BUDGET AUTHORIZATION

Issued By: Roger Guzowski
Date: Apr 23 2025

PURCHASE ORDER OVER BUDGET *Items 1-5 Based on information from Requester/User:*

ITEM	DESCRIPTION	INFORMATION
1	Vendor	TRC ENVIRONMENTAL CORPORATION
2	Requester/User	CHRIS SHEPARD
3	PO Account Code(s)	35-001-951-52858 PD-OP-JETS-ENGINEERING CONSULTANTS
4	PO Amount	\$ 2,983.10
5	Purpose of PO	FOR ENVIRONMENTAL SERVICES ASSOCIATED WITH OILY WATER RELEASE IN THE JET YARD ON APRIL 16, 2025. RELEASE CAUSED BY CONTRACTOR. AUTHORITY WILL SEEK REIMBURSEMENT FROM CONTRACTOR FOR THESE COSTS.

INTERNAL USE - BUDGET HOLD *Items 6-9 Serve as notes for budget and instructions to the Buyer:*

6	Budgeted (Y/N)	Yes
7	Alternate Funding Source(s) <i>(to use for Budget Hold)</i>	FY25 Operating Account 35-001-517-53309 PD-OP-211 MURP-OTHER UTILITIES PO0016540 <div style="background-color: #444; color: white; padding: 2px; text-align: center;">Budget Hold PO#</div> \$ 2,983.10
8	Reason for Budget Overrun	THIS AND PRIOR PO FOR ENGINEERING WORK RELATED TO THE SALE OF THE JET TURBINE ASSETS HIGHER THAN CONTEMPLATED IN THE BUDGET.
9	Account Projected YTD Over Budget Amount	\$ 7,989.90

Notes:

If Item 7 indicates that the items or services for which this Budget Authorization is being issued are contemplated in the budget (or if they are NOT contemplated in the budget but NOT in excess of \$5,000), then the information in Items 7-9 will serve as instructions to the Buyer to create a Budget Hold requisition as identified in Item 8 Alternate Funding Source(s).

If Item 7 indicates that the items or services for which this Budget Authorization is being issued are NOT contemplated in the budget and are in excess of \$5,000, then any requisitions related to this Budget Authorization must also be accompanied by a resolution from MIRA's Board of Directors in accordance with Section 3.3 of MIRA's Procurement Policies and Procedures.



BUDGET AUTHORIZATION

Issued By: Roger Guzowski
Date: Apr 30 2025

PURCHASE ORDER OVER BUDGET *Items 1-5 Based on information from Requester/User:*

ITEM	DESCRIPTION	INFORMATION
1	Vendor	HRP ASSOCIATES INC
2	Requester/User	CHRIS SHEPARD
3	PO Account Code(s)	49-001-612-52858 CSWS-OP-TORTS-ENGINEERING CONSULTANTS
4	PO Amount	\$ 32,000.00
5	Purpose of PO	PHASE 1 AND LIMITED PHASE 2 ENVIRONMENTAL SITE ASSESSMENT AT THE TORRINGTON TRANSFER STATION.

INTERNAL USE - BUDGET HOLD *Items 6-9 Serve as notes for budget and instructions to the Buyer:*

6	Budgeted (Y/N)	Yes	
7	Alternate Funding Source(s) <i>(to use for Budget Hold)</i>	FY25 Operating Account	PO0016542 AND PO0016543
			Budget Hold PO#
		49-001-501-58001 CSWS-OP-ADM-OPERATIONAL CONTINGENCY	\$ 28,510.71
		49-001-501-52899 CSWS-OP-ADM-OTHER CONSULTING SERVICES	\$ 2,189.29
		<u>Total for budget hold</u>	<u>\$ 30,700.00</u>
8	Reason for Budget Overrun	HIGHER THAN BUDGETED ENGINEERING CONSULTING AT TORRINGTON TS.	
9	Account Projected YTD Over Budget Amount	\$ 30,700.00	

Notes:

If Item 7 indicates that the items or services for which this Budget Authorization is being issued are contemplated in the budget (or if they are NOT contemplated in the budget but NOT in excess of \$5,000), then the information in Items 7-9 will serve as instructions to the Buyer to create a Budget Hold requisition as identified in Item 8 Alternate Funding Source(s).

If Item 7 indicates that the items or services for which this Budget Authorization is being issued are NOT contemplated in the budget and are in excess of \$5,000, then any requisitions related to this Budget Authorization must also be accompanied by a resolution from MIRA's Board of Directors in accordance with Section 3.3 of MIRA's Procurement Policies and Procedures.