



Dissolution Authority

300 Maxim Road, Hartford, Connecticut 06114

Telephone (860) 757-7700 Fax (860) 757-7725

MEMORANDUM

TO: MIRA Dissolution Authority Board of Directors
FROM: Bert Hunter, Chairperson
DATE: January 9, 2025
RE: Notice of Regular Meeting

There will be a **regular meeting** of the MIRA Dissolution Authority's Board of Directors on *Wednesday, January 15, 2025 at 9:30 a.m. in the Board Room at 300 Maxim Road, Hartford, CT. Members of the public may also attend the meeting telephonically by calling (929) 205-6099, entering Meeting ID: 886 0868 5597 and Passcode: 253208# when prompted. (NOTE - there is very limited physical space in the Board Room - consequently, virtual public attendance is encouraged).* The meeting is scheduled to conclude at 12:00 p.m. The purpose of this meeting will be:

1. Call to Order; Chair's Welcome
2. Public Comment (3 minutes per speaker)
3. Review and Approve – minutes of the December 11, 2024 Regular Board Meeting (*Attachment 1*)
4. Chairman's and President's Report
5. Finance Committee Report
 - a. Discussion - Proposal concepts received pursuant to RFPs for the Sale and Removal of Equipment Located at the South Meadows Site and/or for Engineering, Procurement and Major Salvage Operations Management Services for the South Meadows Site (*Attachment 2*)
 - b. Discussion - Master Wind Down Plan and Schedule Progress (*Attachment 2a*)
 - c. Review and Approve - Resolution Regarding United Security (*Attachment 3*)
 - d. Discussion - FY2025 Hartford PILOT
 - e. Review - Draft Fiscal Year 2026 CSWS Budget (*Attachment 4*)
6. South Meadows Transition Committee Report
 - a. Update and Discussion Regarding the South Meadows Redevelopment Considerations Study
7. Attached Supplemental Information (*Attachment 5*)
8. Executive Session - to discuss i) potential public supply contracts for the Sale and Removal of Equipment Located at the South Meadows Site and/or Engineering, Procurement and Major Salvage Operations Management Services for the South Meadows Site, including discussion of proposals received and ongoing negotiations with potential suppliers (*Attachment 6*), ii) to discuss attorney-client privileged memos from Attorney Ann Catino relating to the MIRA DA / DAS succession and transfer of MIRA DA's operations, real and personal properties, the use of the Tip Fee Stabilization Fund and MIRA DA's wind down, under Public Act 23-170, iii) to discuss Attorney – Client Privileged Memorandum from Attorney Miguel A. Escalera Jr. concerning human resources issues related to ceasing MDA Operations on 7/1/2025, and the sale of real estate owned by the Authority in Shelton and the recently received real estate appraisal for the Shelton

property, and feasibility estimates and evaluations related to future operations and ownership of the Torrington Transfer Station and Essex Transfer Station.

C: Mark Daley
David Bodendorf
Thomas Gaffey
Christopher Shepard
Cheryl Kaminsky
Roger Guzowski
Chris May
Stephannie Rice

Attachment 1



Dissolution Authority

300 Maxim Road, Hartford, Connecticut 06114

Telephone (860) 757-7700 Fax (860) 757-7725

MIRA DISSOLUTION AUTHORITY

December 11, 2024

A Regular meeting of the Board of Directors of the MIRA Dissolution Authority (the "Authority") was held in person and via Zoom on Wednesday, December 11, 2024. Present in person or via audio or video conferencing were:

Appointed Directors:

Bert Hunter, Chairperson
Matthew Dayton
David Barkin
Michael Looney (via Zoom)
William Beccaro
Rachel Taylor (via Zoom)
John Fonfara (via Zoom)
Paul Harrington
Carl Fortuna (via Zoom)
David Steuber (via Zoom)

Appointed Members:

Frank Dellaripa
Thomas Swarr (via Zoom)

Present from Authority Staff:

Mark Daley, President & CFO (via Zoom)
Tom Gaffey, Director of Recycling and Enforcement
Cheryl Kaminsky, Comptroller
Dave Bodendorf, Manager of Engineering, Construction and Power Assets
Chris Shepard, Environmental Compliance Manager (via Zoom)

Others Present:

| | |
|-----------------------------|----------------------|
| Ann Catino, Halloran & Sage | Jane Hall |
| Ed Spinella | Joanna Wozniak-Brown |
| Rista Malanca | Marcus Y |
| David Zabel | 860-424-3206 |
| Rob Phillips | 860-672-4959 |
| Dan Jerram | |
| Gordon Ridgeway | |
| Todd Arcelaschi | |
| Todd Carusillo | |

This meeting was recorded via ZOOM conferencing and is posted on the Authority’s website at:
<https://www.ctmira.org/wp-content/uploads/2024/12/12-11-24-Board-Meeting.mp4>

1. Call to Order, Chair’s Welcome, - Agenda Item 1

President Daley called the meeting to order at 9:33 a.m. due to challenges of virtual attendance by Chairperson Hunter and requested a roll call of Directors present. President Daley noted the existence of a quorum.

2. Public Comment - Agenda Item 2

President Daley asked if any members of the public wished to provide comment. No members of the public wished to provide comment.

3. Review and Approve Minutes of the November 12, 2024 Special Board Meeting - Agenda Item 3.

President Daley requested a motion to approve the minutes. Director Fonfara made a motion to approve the minutes and Director Beccaro seconded the motion. Approval of the minutes passed by roll-call vote as indicated in the table below:

| Director | Raised | Second | Aye | Nay | Abstain |
|------------------------|--------|--------|-----|-----|-------------|
| 1 - Chairperson Hunter | | | X | | |
| 2 - Matthew Dayton | | | X | | |
| 3 – David Barkin | | | X | | |
| 4 – Michael Looney | | | | | X |
| 5 - William Beccaro | | X | X | | |
| 6 - Rachel Taylor | | | X | | |
| 7 – Michael Walsh | | | | | Not present |
| 8 – John Fonfara | X | | X | | |
| 9 - Paul Harrington | | | | | X |
| 10 - Carl Fortuna | | | | | X |
| 11 - David Steuber | | | X | | |

4. Review and Approve Minutes of the November 13, 2024 Regular Board Meeting - Agenda Item 4.

President Daley requested a motion to approve the minutes. Director Fonfara made a motion to approve the minutes and Director Harrington seconded the motion. Approval of the minutes passed by roll-call vote as indicated in the table below:

| Director | Raised | Second | Aye | Nay | Abstain |
|------------------------|--------|--------|-----|-----|-------------|
| 1 - Chairperson Hunter | | | X | | |
| 2 - Matthew Dayton | | | | | X |
| 3 – David Barkin | | | X | | |
| 4 – Michael Looney | X | | X | | |
| 5 - William Beccaro | | | X | | |
| 6 - Rachel Taylor | | | X | | |
| 7 – Michael Walsh | | | | | Not present |

| | | | | | |
|---------------------|--|---|---|--|---------|
| 8 – John Fonfara | | | X | | |
| 9 - Paul Harrington | | X | X | | |
| 10 - Carl Fortuna | | | X | | |
| 11 - David Steuber | | | | | No Vote |

5. Chairman’s and President’s Report – Agenda Item 5.

Chairperson Hunter asked President Daley for a report. President Daley mentioned that proposals were due last Thursday for the equipment brokerage and also the major salvage operations RFPs. The objective is to maintain forward momentum for the Authority and its successor in preparing the South Meadows site for a potential future use. The RFPs were designed to facilitate the sale and removal of available equipment and non -structural installed equipment at the site in consideration of the status of the Resource Recovery Facility Closure Plan, the site's verification report, and the ongoing objective to market and sell personal property.

Four proposals were received and staff have just begun reviewing them. The intention is to review in detail with the Committees and the Board next month. Based on the proposals received, and at least this initial review, President Daley believes there are several options to achieve the objectives that have been laid out for the process. One of the proposals is from the top -ranked engineering firm in the power industry who is proposing a program management approach. Another proposal is from a major metals recycling firm who is proposing to acquire some specific assets and otherwise perform as the metals recycler for the site. Another proposal is from a firm that specializes in heavy scrap recycling, demolition and asset recovery in the power generation industry. This particular firm is presently working at their fifth coal -fired power plant of over a thousand megawatts in the last five years. The fourth proposal is from a demolition and wrecking company, which has a little more localized experience. We plan to look at these more closely and provide a full briefing at the January Committee and Board meetings, but initial results look promising.

Chairperson Hunter asked President Daley if the idea is to vote on the recommendation at the January meeting. President Daley indicated that that is the plan. Director Looney asked about the timeframe proposed by the proposers. President Daley stated one of the proposals is very aggressive in timeframe, meaning starting in January and making their way through the full site in six to eight months. He stated the review committee has more questions and clarifications for that proposal and others specifically with respect to the timeframe. Other proposals are more logical and programmatic, probably longer term, but we do have a couple of options that are more short term sale of assets or more expedited.

Director Harrington asked if the proposers are representing that they can begin as soon as the Board approves a contract. President Daley indicated that an immediate start is what is being represented by one of the proposers. He indicated the contract was fully developed and included in the RFP.

6. Review and Approve Resolution Regarding Emergency Procurement Agenda Item 6

RESOLVED: That the Board of Directors ratifies the President and CFO’s Emergency Purchase authorization to Skytech, Inc. to proceed with re-lamping of all 3 aviation warning lights on stack #9 and all 3 aviation warning lights on the main stack for a cost of \$13,548.

Chairperson Hunter introduced the item and asked President Daley for a report. President Daley reviewed the item and indicated one of the stack warning lights had gone out. The Authority notified the Brainard Airport manager of the outage and advised that it would be corrected as soon as possible. This was considered an emergency situation as defined under the procurement policies. Management called in SkyTech, which is the firm that has historically performed this work. We directed them to re-lamp all lights on both of the stacks while they were here. The cost was just over \$13,500. The work was completed on Tuesday, December 3rd, and the airport manager was notified that the stacks were all re-lamped. Director Barkin asked for confirmation that the stacks are no longer actively in use and there is no intention for the stacks to ever be in use. President Daley confirmed that was correct. He stated the air permit for the facility was surrendered over a year ago. Mr. Shepard confirmed the air permit was surrendered. Director Barkin asked if the stacks were demolished to a level below that required for aviation warning lighting, would any

buildings remain that would trigger the need for aviation warning lighting or if the transmission towers were then the highest point, would they be the structures requiring aviation warning lighting. President Daley stated he does not know the answer to that question, but typically you're lighting the highest point within the runway's obstacle zones. Chairperson Hunter stated he does not know the regulations and whether the obligation to maintain emergency aviation lighting is by owner of the structure. Director Barkin asked who monitors the lights and who's obligation it is to monitor the lights. Mr. Bodendorf confirmed that it is the Authority's obligation and currently the Authority's security contractor maintains a daily inspection log of the emergency lights.

Director Harrington made a motion to ratify the resolution and Director Fonfara seconded the motion. The motion passed by roll-call vote as indicated in the table below.

| Director | Raised | Second | Aye | Nay | Abstain |
|------------------------|--------|--------|-----|-----|-------------|
| 1 - Chairperson Hunter | | | X | | |
| 2 - Matthew Dayton | | | X | | |
| 3 - David Barkin | | | X | | |
| 4 - Michael Looney | | | X | | |
| 5 - William Beccaro | | | X | | |
| 6 - Rachel Taylor | | | X | | |
| 7 - Michael Walsh | | | | | Not present |
| 8 - John Fonfara | | X | X | | |
| 9 - Paul Harrington | X | | X | | |
| 10 - Carl Fortuna | | | X | | |
| 11 - David Steuber | | | X | | |

7. Review and Approve Resolution Setting CY 2025 Board and Committee Meeting Schedule through June 2025 - Agenda Item 7

RESOLVED: That the Board of Directors hereby adopts the proposed calendar year 2025 Board and Committee meeting schedule included in Exhibit A attached hereto.

Chairperson Hunter introduced the item, indicated the item had been presented and discussed at the November meeting and asked President Daley for comment. President Daley indicated the schedule presented in November was modified based on the discussion at that meeting. Director Dayton asked that the proposed Date for February be moved and after discussion amongst the Board, it was agreed that the February Finance and South Meadows Committees will be moved from the 5th to the 11th, the CSWS Transition Committee will be moved from the 6th to the 13th, and the Board meeting will be moved from the 12th to the 19th. The proposed schedule for the remaining months through June 2025 was not modified.

Director Looney made a motion to approve the meeting schedule as amended. The motion was seconded by Director Fonfara. The motion passed by roll-call vote as indicated in the table below.

| Director | Raised | Second | Aye | Nay | Abstain |
|------------------------|--------|--------|-----|-----|-------------|
| 1 - Chairperson Hunter | | | X | | |
| 2 - Matthew Dayton | | | X | | |
| 3 - David Barkin | | | X | | |
| 4 - Michael Looney | X | | X | | |
| 5 - William Beccaro | | | X | | |
| 6 - Rachel Taylor | | | X | | |
| 7 - Michael Walsh | | | | | Not present |
| 8 - John Fonfara | | X | X | | |
| 9 - Paul Harrington | | | X | | |
| 10 - Carl Fortuna | | | X | | |

8. Finance Committee Report - Agenda Item 8

a. Discussion of Master Wind Down Plan and Schedule Progress

Chairperson Hunter asked Committee Chairperson Harrington for a report. Director Harrington mentioned the committee discussed items in executive session at its meeting and those items would be discussed in executive session later in this meeting as indicated on the Board agenda. He asked President Daley to review the Master Wind Down Schedule. President Daley stated that the sale of the Murphy Road properties closed on Friday, November 22nd, and the proceeds of \$11.46MM were transferred the South Meadows Transition Contingency Reserve on November 25th. The proceeds were the gross sales price less the 4.5% commission. Currently there are roughly \$16,000 in closing costs for both attorney fees, records removal from the facilities and clean out costs. That money will be paid out of the South Meadows Transition Contingency Reserve. The Authority signed off on the application to transfer the permit for the recycling facility to the buyers and the buyers have submitted that application to DEEP.

President Daley continued with an update on the Ellington transfer station. He stated the Authority has contracted a surveyor, Westcott and Mapes, to complete a survey of the property and provide drawings delineating a new transfer station parcel, separate from the landfill. The work started last week and the draft survey is expected by the end of this month. The cost of the survey work is \$18,000. While the survey is being done, Attorney Pelham is coordinating with the Town planning office. Once we have the survey and mapping is complete, we'll be able to make a determination if we can proceed with a lot line adjustment, or if a subdivision approval is needed.

President Daley continued with an update on the Golf Center plume control property adjacent to the Shelton Landfill. He indicated the Authority has received all of the additional appraisal work needed to decide on how to proceed with that property, and the Board will be discussing that more in executive session. The additional work included an updated full appraisal, as well as a review of the appraisal that the City of Shelton had had done for the site. This is the last of the original set of properties that management determined had the potential to attract buyers.

President Daley indicated the Authority has set up a shared drive which uses the same outline as the Master Wind Down Schedule. He stated data is now being loaded into the drive by staff. The plan is to periodically copy that over to a Google Drive and then distribute a link to the Google Drive. We plan to distribute the first link to the Google Drive in January.

President Daley stated the Authority has a flexible spending account available to its employees, which is on a calendar year basis. The Authority is moving forward with the termination of that plan. The final claims under the FSA will be May 31st. Termination to that plan will be June 30th.

With regard to the Authority's insurance coverages, President Daley has advised Brown and Brown that DAS will become our successor on June 30th, 2025. So there will be no policy renewals in the name of MIRA Dissolution Authority. President Daley met with Brown and Brown last week to discuss purchasing some tail coverage on the executive policies and also some areas where it may be advisable for DAS to continue coverages. The Authority sent its insurance policies to DAS and DAS has looped in the state's Director of Insurance and Risk Management. They will review the matter internally with DAS and will take it from there based on how the state's risk management is viewing the situation. The Authority also requested Brown and Brown look at a high-level coverage cost for Torrington as a standalone operation, and that was conveyed to the Northwest Hills COG. We may also conduct an actual marketing of policies for a standalone Torrington operation with Brown and Brown. That work would be done under our contract and our budgeted brokerage fee for this year.

President Daley provided an update for the Essex Transfer Station. He indicated the final Phase 1 environmental report was received and it was provided to Senator Norman Needleman. Senator Needleman has provided some initial questions and feedback, which we will be responding to.

President Daley also mentioned the proposed transfer and assumption agreements for the transfer stations have been distributed along with the Authority's projections for compliance with the municipal

service agreements and we'll have more to talk about those specifically with respect to Torrington in the executive session.

Chairperson Hunter asked if any Board members had questions about the Master Wind Down Schedule. Director Barkin indicated he did not currently have questions as DAS would be following up with the Authority to talk about specifics. President Daley mentioned that the Authority and DAS have scheduled an orientation of the South Meadows site with DAS personnel, which is scheduled for tomorrow morning. Authority staff will provide a brief presentation of important information regarding the site, followed by a tour of the site for the DAS personnel.

Chairperson Hunter asked Director Harrington if there was anything further from finance. Director Harrington stated there was not.

9. CSWS Transition Committee Report – Agenda Item 9

Chairperson Hunter asked Director Fortuna and President Daley for a report. Director Fortuna indicated the Committee had not really met as there are a lot of behind the scenes discussions happening. President Daley indicated a combined Finance Committee and CSWS Committee was held last week. At that meeting a discussion of the Torrington situation was held in Executive Session. He indicated that discussion would be continued in the Executive Session on today's Board agenda.

10. Supplemental Information – Agenda Item 10

Chairperson Hunter asked President Daley for a report. President Daley provided the following report: We're reporting for the period ending October 31st. The CSWS generated about \$650,000 in operating revenue for the month that was 12.1 % below budget. Year to date, the revenues for CSWS are 6.1% below budget. Operating expenses were about \$850,000, which was 17.5 % below budget. And year-to-date expenses are about 14% below budget. So that put the CSWS operating loss at just under a million dollars year-to-date through October. That's 30 % below the budgeted operating loss. Property Division generated about \$45,000 in revenue in October, which was 40% under budget. There were no property sales recorded in October, but year-to-date property division is in very good shape with the sales that have occurred to date. In terms of cash flow, the Authority's total reserves declined by \$223,000, to \$52.47 million, as of October 31, 2024. You'll see that jump next month when we're reporting on the cash flows for November. You'll see we're up to \$63.5 million with the Murphy Road properties sales.

11. Executive Session to discuss i) pending Request for Services relative to prospective public supply contract associated with engineering design and permitting services related to the abandonment of floodwall penetrations at the South Meadows site, ii) feasibility estimates and evaluations related to future operations and ownership of the Torrington Transfer Station, iii) the sale of real estate owned by the Authority in Shelton and the recently received real estate appraisal for the Shelton property, and iv) personnel matters. - Agenda Item 11

The Board held a brief discussion and agreed to modify the agenda to enter executive session for only the purpose of discussing item (i) listed above. A motion to modify the agenda and enter executive session for only item (i) was made by Director Beccaro and seconded by Director Harrington. The motion passed by roll-call vote as indicated in the table below.

| Director | Raised | Second | Aye | Nay | Abstain |
|------------------------|--------|--------|-----|-----|---------|
| 1 - Chairperson Hunter | | | X | | |
| 2 - Matthew Dayton | | | X | | |
| 3 – David Barkin | | | X | | |
| 4 – Michael Looney | | | X | | |
| 5 - William Beccaro | X | | X | | |
| 6 - Rachel Taylor | | | X | | |

| | | | | | |
|---------------------|--|---|---|--|-------------|
| 7 – Michael Walsh | | | | | Not present |
| 8 – John Fonfara | | | X | | |
| 9 - Paul Harrington | | X | X | | |
| 10 - Carl Fortuna | | | X | | |
| 11 - David Steuber | | | X | | |

Chairperson Hunter made a motion to enter executive session for the purpose of discussing i) a pending Request for Services relative to prospective public supply contract associated with engineering design and permitting services related to the abandonment of floodwall penetrations at the South Meadows site. President Daley indicated all Members and Directors, President Daley, Attorney Catino, and Mr. Shepard would be included in the executive session. Director Beccaro seconded the motion. The motion passed by roll-call vote as indicated in the table below.

| Director | Raised | Second | Aye | Nay | Abstain |
|------------------------|--------|--------|-----|-----|-------------|
| 1 - Chairperson Hunter | X | | X | | |
| 2 - Matthew Dayton | | | X | | |
| 3 – David Barkin | | | X | | |
| 4 – Michael Looney | | | X | | |
| 5 - William Beccaro | | X | X | | |
| 6 - Rachel Taylor | | | X | | |
| 7 – Michael Walsh | | | | | Not present |
| 8 – John Fonfara | | | X | | |
| 9 - Paul Harrington | | | X | | |
| 10 - Carl Fortuna | | | X | | |
| 11 - David Steuber | | | X | | |

12. South Meadows Transition Committee Report – Agenda Item 12

The Board took no action on this item. After the first executive session, it was determined that the Authority and DAS would work on an MOU for the purpose of contracting for engineering design and permitting services related to the abandonment of floodwall penetrations at the South Meadows site.

13. Executive Session to discuss i) feasibility estimates and evaluations related to future operations and ownership of the Torrington Transfer Station, ii) the sale of real estate owned by the Authority in Shelton and the recently received real estate appraisal for the Shelton property, and iii) personnel matters. – remaining portion of Agenda Item 11

Chairperson Hunter stated the Board would be going back into executive session to discuss the remaining items and that there are no other items that will be dealt with in the public session. He indicated the meeting would be adjourned after the executive session. Chairperson Hunter indicated for the matters related to Torrington transfer station, invitees will include all Board Members and Directors, President Daley, and Attorney Catino. Also invited are Rob Phillips, Executive Director of Northwest Hills COG, Rista Malanca, and Councilor Zabel, Dan Jerram, Gordon Ridgeway, and Todd Arcelaschi. Director Harrington suggested the Board start in executive session with just Directors, Members, President Daley, and Attorney Catino, and possibly invite the other listed invitees after an initial discussion by the Board, President Daley and Attorney Catino and the Board agreed. It was noted that no outside parties were present for the Shelton property discussion.

Chairperson Hunter made a motion to go into executive session as discussed. The motion was seconded by Director Dayton. The motion passed by roll-call vote as indicated in the table below.

| Director | Raised | Second | Aye | Nay | Abstain |
|------------------------|--------|--------|-----|-----|-------------|
| 1 - Chairperson Hunter | X | | X | | |
| 2 - Matthew Dayton | | X | X | | |
| 3 - David Barkin | | | X | | |
| 4 - Michael Looney | | | X | | |
| 5 - William Beccaro | | | X | | |
| 6 - Rachel Taylor | | | X | | |
| 7 - Michael Walsh | | | | | Not present |
| 8 - John Fonfara | | | X | | |
| 9 - Paul Harrington | | | X | | |
| 10 - Carl Fortuna | | | X | | |
| 11 - David Steuber | | | X | | |

The Board exited executive session and Chairperson Hunter stated no action was taken. He adjourned the meeting at 12:29 p.m.

Attachment 2

MIRA DISSOLUTION AUTHORITY

BOARD OF DIRECTORS MEETING – JANUARY 15, 2025

Conceptual Discussion of Proposals Received

Request for Proposals for Available Equipment, Installed Equipment and Major Salvage Operations

- ▶ Summary Objectives & Process
 - ▶ Summary Outreach
 - ▶ Proposals Received
 - ▶ Evaluation Criteria

Summary Objectives & Process

2

- Maintain forward momentum for the Authority and/or its Successors in preparing the South Meadows Site for a Potential Future Use considering the Status of the Resource Recovery Facility Closure Plan, South Meadows Verification Report and the Authority's Ongoing Responsibility to Market and Sell-Surplus Personal Property.
- Two Inter-related RFPs Issued
 - For Marketing, Brokerage, Sale and Removal of South Meadows Site Available Equipment and Installed Equipment:
 - ✦ Available Equipment – Spare Parts, Machine Shops and Small Tools (removed prior to salvage operations)
 - ✦ Installed Equipment – motors, compressors, pumps, cranes and hoists, conveyors, shredders, picking stations, steam and jet turbines, bag houses, fueling facilities and other equipment (removed as part of salvage operations)
 - Engineering, Procurement and Major Salvage Operations Management Services at the South Meadows Site
 - ✦ Work with the Authority and Equipment Broker to develop a Salvage Equipment List for Reuse or Recycling
 - ✦ Implement the removal of items identified in the Salvage Equipment List
 - Allow Maximum Flexibility in Proposals & Contracts (for Proposers and Authority)
 - ✦ May Propose on Either or Both RFPs, Propose Alternative Approaches or Target Specific Equipment
 - ✦ Logical Contract Breakpoints Considering Authority Sunset / DAS as Successor
 - Reference November 13, 2024 Board Presentation for Additional Details

Summary Outreach

3

- Website outreach
 - The availability of each RFP was posted on the MIRA Dissolution Authority website and publicly noticed on the CT Source Bid Board, the Connecticut Department of Administrative Services state contracting portal
- Email notices
 - Between the two RFPs, emails announcing the availability of each RFP, including a link to the RFP section of the MIRA dissolution; were sent directly to:
 - Over 35 equipment brokers identified by MDA staff or former NAES staff working as temps
 - 8 firms who have cold-called since the plant closure was announced expressing interest in decommissioning or demolition of the facility.
 - 10 scrap metal firms who have participated in recent RFPs to recycle equipment from the facility.
 - 15 engineering firms who have participated in recent Authority RFPs
 - 5 firms who previously expressed interest in the Jet Turbine Facility assets
- Other
 - The email notice was sent to the Environmental Business Council of New England with a request to forward that information to any EBC members who might be interested.

Proposals Received

4

- **Comprehensive Program Management Proposal:**
 - Top Rated Engineering / Program Management Firm
 - Alternative Approach Includes Equipment Brokerage and Program Management of Salvage Operations
 - Available Equipment Auction to be Conducted
 - Comprehensive Planning and Oversight of Bidding / Awarding / Subcontracting Salvage Operations
- **Pragmatic Sale and Scrap Proposal:**
 - Highly Experienced Power Plant Recycling / Salvage Contractor
 - Alternative Approach Includes Equipment Brokerage and Direct Conduct of Salvage Operations
 - Potential Buyers of Available Equipment Identified and Auction to be Conducted
 - Rapid Mobilization for Salvage Equipment List and Implementation
- **Targeted Acquisition and Scrap Proposal:**
 - Major Metals Recycling Firm
 - Alternative Approach to Acquire / Remove Jet Turbine Facility
 - Includes Scrap / Removal of Jet Turbine Facility Fuel Tank
 - Includes Scrap / Removal of Regenerative Thermal Oxidizer
- **Limited Potential for Multiple Awards**
- **Follow Up Clarifications Conducted**

Evaluation Criteria

5

- Demonstrated Experience
- Project Approach and Schedule
 - Emphasis on Tasks Completed by June 30, 2025
 - Equipment Brokerage - “The Authority prefers that Available Equipment be marketed and sold as expeditiously as possible with an objective to complete such sales prior to June 30, 2025.”
 - Salvage Operations - “The MDA specifically desires to establish the Salvage Equipment List and implement the removal of Installed Equipment (by the Salvage Contractor or as permitted by prospective buyers under the Equipment Brokerage contract) to the greatest extent possible by June 30, 2025.”
- Proposal Price
- Business Exceptions
- Other Criteria at Authority Discretion
- Each as Applied to:
 - Marketing, Brokerage, Sale and Removal of Equipment
 - Major Salvage Operations
 - Alternative Approaches

Attachment 2a

MDA - Inventory of Property and Contracts

Proposed Action Requested

Notes

1. Identified Surplus Real Property to be Sold by MDA

| Property Description | Comment |
|------------------------------|--|
| 1 Watertown Transfer Station | Property sold - closing occurred 8/27/2024 |
| 2 211 Murphy Road Hartford | Property sold - closing occurred 11/22/2024. Sale included 163 Murphy Road and 55 Maxim Road |
| 3 171 Murphy Road Hartford | Property sold - closing occurred 11/22/2024 |
| 4 Ellington Transfer Station | Sale pending under contract. Parcel separation with DEEP easement needed. To close before 6/30/2025 |
| 5 784 River Road Shelton | Offer received and rejected. To be listed "FSBO" or by Vimini to be determined. Vimini contract sent to Board as requested. Notices pending determination. |

N/A

N/A

N/A

Watch / continue to monitor (Selling attorney and MDA staff)

List property for sale

Railroad Siding easement needs to be assigned to new owner

2. Real Property not being Sold by MDA

| Property Description | Comments |
|---|--|
| 1 South Meadows Site | Property is not surplus. Subject to study per PA 23-170. Will transfer to DAS as successor |
| 2 Torrington Transfer Station | Property is not surplus. Subject to negotiation with NW Hills COG. Will transfer to NW Hills COG and/or DAS |
| 3 Shelton Transfer Station | Property is not surplus. Leased to City of Shelton through 12/31/2028 |
| 4 Bridgeport Site | Property is not surplus. Leased to Wheelabrator through 6/30/2029 |
| 5 Ellington Landfill (net of transfer station site being separated) | Property is not surplus. Subject to DEEP MOU Terms. Will transfer to DAS / May transfer to DEEP per MOU |
| 6 Shelton Landfill | Property is not surplus. Subject to DEEP MOU Terms. Will transfer to DAS / May transfer to DEEP per MOU |
| 7 Waterbury Landfill | Property is not surplus. Subject to DEEP MOU Terms. Will transfer to DAS / May transfer to DEEP per MOU. Has potential to subdivide +/- 10.8 acres and sell portion. |
| 8 Wallingford Landfill - Plume Control | Property is not surplus. Subject to DEEP MOU Terms and Solar Development Lease. Will transfer to DAS. May transfer to DEEP per MOU. |

N/A

Continue negotiations

Offer property to lessee

Offer property to lessee

N/A

N/A

N/A

Offer property to lessee

Awaiting appraisals
May require appraisal depending on DEEP's evaluation of the current regulatory arrangements

May not be possible based on the lessee already owns the solar

3. Real Property Leased by MDA (as Lessee)

| Property Description | Remaining Lease Term | Comments |
|---|----------------------|--|
| 1 Essex Transfer Station Lease | 6/30/2027 | Property is not surplus. Subject to negotiation with regional / municipal entity to be identified. Will transfer to regional / municipal entity and/or DAS |
| 2 Hartford Solar Project Access Agreement | | Authority owns solar equipment. City has rights to acquire. |

Continue negotiations

Structure sale / Offer to City of Hartford

Discuss with Dave Steuber and Frand Delarippa

4. Real Property Leased by MDA (as Lessor)

| Property Description | Remaining Lease Term | Comments |
|---|----------------------|---|
| 1 Shelton Transfer Station Lease | 12/31/2028 | The Transfer Station is constructed on the Shelton Landfill property listed above |
| 2 Wallingford Solar Project Development Lease | 3/9/2042 | The solar project is constructed on the plume control land listed above |
| 3 Wheelabrator Bridgeport, L.P. Lease | 6/30/2029 | Lease of land underlying the Bridgeport Resource Recovery Facility |

See above (2.3)

See above (2.8)

See above (2.4)

Tangible Personal Property

Proposed Action Requested

Note - Prior sales have been conducted for "Inoperable Heavy Equipment", "Miscellaneous Scrap Metals" and "Operable Heavy Equipment" located at the South Meadows Site. All such items have been sold and removed. Remaining tangible personal property includes "Available Equipment" and "Installed Equipment" located at the South Meadows Site and subject to current RFPs, motor vehicles, equipment relocated from Murphy Road prior to the close of that sale, and Hartford Solar electric facility as described below.

South Meadows Site "Available Equipment"

| Description | Itemization | Link | Comment | |
|----------------------------|--------------------------------------|---|--|------------------------|
| WPF Spare Parts Inventory | RFP Attach A - "Available Equipment" | RFP25-AUTH-001 Equipment-Broker.pdf | Sale pending award of contract pursuant to RFP for Equipment Brokerage and/or Major Salvage Operations / Alternate | Expedite sales process |
| PBF Spare Parts Inventory | RFP Attach A - "Available Equipment" | RFP25-AUTH-001 Equipment-Broker.pdf | Sale pending award of contract pursuant to RFP for Equipment Brokerage and/or Major Salvage Operations / Alternate | Expedite sales process |
| Jets Spare Parts Inventory | RFP Attach A - "Available Equipment" | RFP25-AUTH-001 Equipment-Broker.pdf | Sale pending award of contract pursuant to RFP for Equipment Brokerage and/or Major Salvage Operations / Alternate | Expedite sales process |
| WPF Machine Shop | RFP Attach A - "Available Equipment" | RFP25-AUTH-001 Equipment-Broker.pdf | Sale pending award of contract pursuant to RFP for Equipment Brokerage and/or Major Salvage Operations / Alternate | Expedite sales process |
| Jets Machine Shop | RFP Attach A - "Available Equipment" | RFP25-AUTH-001 Equipment-Broker.pdf | Sale pending award of contract pursuant to RFP for Equipment Brokerage and/or Major Salvage Operations / Alternate | Expedite sales process |
| Small Tools | RFP Attach A - "Available Equipment" | RFP25-AUTH-001 Equipment-Broker.pdf | Sale pending award of contract pursuant to RFP for Equipment Brokerage and/or Major Salvage Operations / Alternate | Expedite sales process |

South Meadows Site "Installed Equipment"

| Description* | Itemization | Link | Comment | |
|----------------------------|--------------------------------------|---|--|------------------------|
| Resource Recovery Facility | RFP Attach B - "Installed Equipment" | RFP25-AUTH-002 EPSM.pdf | Sale pending award of contract pursuant to RFP for Equipment Brokerage and/or Major Salvage Operations / Alternate | Expedite sales process |
| Jet Turbine Facility | RFP Attach B - "Installed Equipment" | RFP25-AUTH-002 EPSM.pdf | Sale pending award of contract pursuant to RFP for Equipment Brokerage and/or Major Salvage Operations / Alternate | Expedite sales process |
| South Meadows Site | RFP Attach B - "Installed Equipment" | RFP25-AUTH-002 EPSM.pdf | Sale pending award of contract pursuant to RFP for Equipment Brokerage and/or Major Salvage Operations / Alternate | Expedite sales process |

* including, but not limited to, motors, compressors, pumps, cranes and hoists, conveyors, shredders, picking stations, steam and jet turbines, bag houses, fueling facilities and other equipment, examples of which are depicted on RFP Attachment B ("Installed Equipment")

Registered Motor Vehicles (300 Maxim Road)

| VIN | Year | Make | Model | Use | Reg | Comment | |
|-------------------|------|------|--------------------|---------------------------|----------------|--|------|
| 1FTYR15E49PA26219 | 2009 | FORD | RANGER-126-RED | Enforcement | CT (300 Maxim) | Hold for potential use by Future Transfer Station Operator | Sell |
| 1FTYR15E37PA56048 | 2007 | FORD | RANGER-126-Dk GRAY | Enforcement | CT (300 Maxim) | Hold for potential use by Future Transfer Station Operator | Sell |
| 1FTYR15E88PA37772 | 2008 | FORD | RANGER-126-GOLD | Enforcement | CT (300 Maxim) | Hold for potential use by Future Transfer Station Operator | Sell |
| 1FMEU73E68UA53392 | 2008 | FORD | EXPLORER | Enforcement | CT (300 Maxim) | Hold for potential use by Future Transfer Station Operator | Sell |
| 1FTYR15E28PA57502 | 2008 | FORD | RANGER-126-BLU | Enforcement | CT (300 Maxim) | Hold for potential use by Future Transfer Station Operator | Sell |
| 1FTWF31R28EC70790 | 2008 | FORD | F-350 PICKUP | Prior Contractor Snow ops | CT (300 Maxim) | Hold for potential use by Future Transfer Station Operator | Sell |
| 1FTYR15E29PA26218 | 2009 | FORD | RANGER-126-WHITE | Enforcement | CT (300 Maxim) | Hold for potential use by Future Transfer Station Operator | Sell |
| 1FTLR4FE9APA06451 | 2010 | FORD | RANGER-126-SIL | Enforcement | CT (300 Maxim) | Hold for potential use by Future Transfer Station Operator | Sell |
| 1FMCU9C7XAKB40430 | 2010 | FORD | ESCAPE-TAN | Enforcement | CT (300 Maxim) | Hold for potential use by Future Transfer Station Operator | Sell |
| 1FDRF3HT4CEB80009 | 2012 | FORD | Super Duty F-350 | Prior Contractor Snow ops | CT (300 Maxim) | Hold for potential use by Future Transfer Station Operator | Sell |

Unregistered Motor Vehicles (300 Maxim Road)

| | | | | | | | |
|-------------------|------|-------|-----------------|--|-----|-----------------|----------------|
| 1FMC9C73AKB40429 | 2010 | FORD | ESCAPE - Silver | | n/a | May be disposed | Sell / dispose |
| 1D7HU16PX6J176628 | 2006 | DODGE | RAM1500PICKUP | | n/a | May be disposed | Sell / dispose |

Inoperable Equipment (Relocated from Murphy Road Prior to Close)

| Make | Model | Use | Comment |
|-------------------|----------|-----------------------------------|---|
| Small T/S Sweeper | 355-4543 | Pavement Cleaning 211 Murphy Road | Retired / Inoperable - Evaluate Sale / Disposal |
| Small T/S Sweeper | 355-4544 | Pavement Cleaning 211 Murphy Road | Retired / Inoperable - Evaluate Sale / Disposal |

Sell / dispose
Sell / dispose

Hartford Solar Electric Facility

One megawatt solar electric generating facility installed atop the closed and capped Hartford landfill. The Authority does not own the underlying land. The facility subject to access agreement and additional agreements described on Contracts sheet

Offer to City of Hartford, see 'Real Property' tab

| | | | | | |
|----|---|--------------------|-----------|---|----------------------------------|
| 7 | Country Disposal Services | Essex / Torrington | 6/30/2025 | Access to Designated Facility for towns in which they operate / commitment to deliver waste per MSA | N/A - contracts end on 6/30/2025 |
| 8 | Hometown Waste | Essex / Torrington | 6/30/2025 | Access to Designated Facility for towns in which they operate / commitment to deliver waste per MSA | N/A - contracts end on 6/30/2025 |
| 9 | Jansky's Rubbish Removal | Essex / Torrington | 6/30/2025 | Access to Designated Facility for towns in which they operate / commitment to deliver waste per MSA | N/A - contracts end on 6/30/2025 |
| 10 | Joe Rocco | Essex / Torrington | 6/30/2025 | Access to Designated Facility for towns in which they operate / commitment to deliver waste per MSA | N/A - contracts end on 6/30/2025 |
| 11 | Paine's Inc Recycling and Rubbish Removal | Essex / Torrington | 6/30/2025 | Access to Designated Facility for towns in which they operate / commitment to deliver waste per MSA | N/A - contracts end on 6/30/2025 |
| 12 | Pete's | Essex / Torrington | 6/30/2025 | Access to Designated Facility for towns in which they operate / commitment to deliver waste per MSA | N/A - contracts end on 6/30/2025 |
| 13 | Richard Riggo and Sons, Inc. | Essex / Torrington | 6/30/2025 | Access to Designated Facility for towns in which they operate / commitment to deliver waste per MSA | N/A - contracts end on 6/30/2025 |
| 14 | Solari Brothers | Essex / Torrington | 6/30/2025 | Access to Designated Facility for towns in which they operate / commitment to deliver waste per MSA | N/A - contracts end on 6/30/2025 |
| 15 | USA Hauling and Recycling | Essex / Torrington | 6/30/2025 | Access to Designated Facility for towns in which they operate / commitment to deliver waste per MSA | N/A - contracts end on 6/30/2025 |
| 16 | USA Waste and Recycling | Essex / Torrington | 6/30/2025 | Access to Designated Facility for towns in which they operate / commitment to deliver waste per MSA | N/A - contracts end on 6/30/2025 |
| 17 | Valley Holdings d/b/a Welsh Sanitation | Essex / Torrington | 6/30/2025 | Access to Designated Facility for towns in which they operate / commitment to deliver waste per MSA | N/A - contracts end on 6/30/2025 |
| 18 | Willimantic Waste | Essex / Torrington | 6/30/2025 | Access to Designated Facility for towns in which they operate / commitment to deliver waste per MSA | N/A - contracts end on 6/30/2025 |

| | | | | | |
|--|---|------------|-----------|--|--|
| | D. Torrington Transfer Station O&M - Enviro Express | Torrington | 6/30/2027 | Facility fixed fee O&M, MSW and Recycling transportation, MSW disposal capacity at Keystone Landfill | Closeout or Transfer (determine financial impact of termination) |
| | E. Torrington Host Community Agreement | Torrington | 6/30/2027 | Payment of per ton fee to Torrington for hosting transfer station | Closeout or Transfer (determine financial impact of termination) |
| | F. Essex Transfer Station O&M - CWPM | Essex | 6/30/2027 | Facility O&M for fixed fee, MSW and Recycling transportation | Closeout or Transfer (determine financial impact of termination) |
| | G. Essex Transfer Station Lease (also listed in Real Property) | Essex | 6/30/2027 | Authority use and occupancy of the Essex Transfer Station | Closeout or Transfer (determine financial impact of termination) |
| | H. Essex Host Community Agreement | Essex | 6/30/2027 | Payment of per ton fee to Torrington for hosting transfer station | Closeout or Transfer (determine financial impact of termination) |
| | I. Essex Disposal of MSW - Covanta | N/A | 6/30/2027 | 40,000 tons of MSW disposal capacity annually subject to put or pay (not tied to specific Facility) | Closeout or Transfer (determine financial impact of termination) |

J. Murphy Road Recycling Contracts

| | | | | | |
|---|--|--------------------|-----------|--|-------------------------|
| 1 | Transfer Agreement - Recycling Facility (Amended by Omnibus Amendment) | Essex / Torrington | 6/30/2027 | Processing of recycling for all towns delivering to Torrington and Essex | Is this still relevant? |
| 2 | Access & Scale Use (Amended by Omnibus Amendment) | N/A | 6/30/2027 | N/A Terminated with Murphy Road property acquisition | N/A |
| 3 | Use & Maintenance - Rail Storage (Amended by Omnibus Amendment) | N/A | 6/30/2027 | N/A Terminated with Murphy Road property acquisition | N/A |

PROPERTY DIVISION CONTRACTS

| | Facility | Remaining Term | Brief description of contract | |
|---|---------------|----------------------------|---|--|
| A. AJ Belliveau Railroad Construction | South Meadows | 7/13/2025 | Maxim Road Rail Crossing Maintenance / Required for Facility Development / MRR Interested in Taking Over | Transfer to MRR |
| B. Outfront Media | South Meadows | 7/8/2041 | Construct and operate billboard at South Meadows Site | N/A |
| C. TRC Environmental | South Meadows | Through Project Completion | Certifying Party for South Meadows Remediation to Commercial / Industrial Standards | N/A |
| D. Wheelabrator Bridgeport, L.P. Lease | Bridgeport | 6/30/2029 | Expiration of 4th renewal term of lease for Bridgeport Resource Recovery Facility. Other contracts n/a with project closure | Offer to lessee, see 'Real Property' tab |

D. Shelton Transfer Station Lease

| | | | | | |
|---|-------------------------------|--------------------------|------------|--|---|
| 1 | Amended and Restated Lease | Shelton Transfer Station | 12/31/2028 | Use and occupancy of the Shelton Transfer Station by the City of Shelton | Offer property to lessee, see 'Real Property' tab |
| 2 | Exercise of Final Option Term | Shelton Transfer Station | 12/31/2028 | City's exercise of final option | Offer property to lessee, see 'Real Property' tab |

AUTHORITY OTHER CONTRACTS

A. Legal Service Agreements (8 Agreements)

| | | Facility | Remaining Term | Brief description of contract | |
|---|--|-----------|----------------|--|-------------------------------|
| 1 | Cohn, Birnbaum & Shea | Authority | 6/30/2026 | Legal services in assigned areas of expertise. See summary | Terminate effective 6/30/2025 |
| 2 | Crumbie Law Group | Authority | 6/30/2026 | Legal services in assigned areas of expertise. See summary | Terminate effective 6/30/2025 |
| 3 | Halloran and Sage | Authority | 6/30/2026 | Legal services in assigned areas of expertise. See summary | Terminate effective 6/30/2025 |
| 4 | Kainen, Escalera & McHale | Authority | 6/30/2026 | Legal services in assigned areas of expertise. See summary | Terminate effective 6/30/2025 |
| 5 | Uptake Kelly & Spellacy | Authority | 6/30/2026 | Legal services in assigned areas of expertise. See summary | Terminate effective 6/30/2025 |
| 6 | West Group Law | Authority | 6/30/2026 | Legal services in assigned areas of expertise. See summary | Terminate effective 6/30/2025 |
| 7 | Zangan, Cohn, Cuthbertson, Duhn & Grello | Authority | 6/30/2026 | Legal services in assigned areas of expertise. See summary | Terminate effective 6/30/2025 |

B. On Call Engineering Consultants (12 Agreements)

| | | | | | |
|----|-------------------------------|-----------|-----------|---|-----|
| 1 | Arcadis | Authority | 6/30/2025 | On Call Consultant for assigned areas of expertise. | N/A |
| 2 | Cornerstone Engineering | Authority | 6/30/2025 | On Call Consultant for assigned areas of expertise. | N/A |
| 3 | Daymark Energy Advisors | Authority | 6/30/2025 | On Call Consultant for assigned areas of expertise. | N/A |
| 4 | Freeman Companies | Authority | 6/30/2025 | On Call Consultant for assigned areas of expertise. | N/A |
| 5 | GNCB Consulting Engineers | Authority | 6/30/2025 | On Call Consultant for assigned areas of expertise. | N/A |
| 6 | HDR Engineering | Authority | 6/30/2025 | On Call Consultant for assigned areas of expertise. | N/A |
| 7 | HRP Associates | Authority | 6/30/2025 | On Call Consultant for assigned areas of expertise. | N/A |
| 8 | Project Management Associates | Authority | 6/30/2025 | On Call Consultant for assigned areas of expertise. | N/A |
| 9 | SCS Engineers | Authority | 6/30/2025 | On Call Consultant for assigned areas of expertise. | N/A |
| 10 | TRC Environmental Corp. | Authority | 6/30/2025 | On Call Consultant for assigned areas of expertise. | N/A |
| 11 | Westcott and Mapes | Authority | 6/30/2025 | On Call Consultant for assigned areas of expertise. | N/A |
| 12 | Weston and Sampson Engineers | Authority | 6/30/2025 | On Call Consultant for assigned areas of expertise. | N/A |

C. Other Professional Services (7 Agreements)

| | | | | | |
|---|--|-----------|------------|--|-------------------------------|
| 1 | Vimini Valuation Services | Authority | 10/31/2025 | On Call Commercial Industrial Real Estate Services | Terminate effective 6/30/2025 |
| 2 | Hooker & Holcome | Authority | 6/30/2025 | 401K Advisory Services | Terminate effective 6/30/2025 |
| 3 | USI Advisors | Authority | 6/30/2025 | Amendment re. acquisition of Hooker & Holcome | Terminate effective 6/30/2025 |
| 4 | Assured Partners New England | Authority | 12/31/2025 | Health Insurance Brokerage Service | Terminate effective 6/30/2025 |
| 5 | Hallmark Temporary Staffing | Authority | 6/30/2026 | Temp Services | Terminate effective 6/30/2025 |
| 6 | Beecher / Brown and Brown Insurance Consulting | Authority | 12/31/2026 | Property Casualty, Executive and Pollution Insurance Brokerage | Terminate effective 6/30/2025 |
| 7 | Whittlesy PC Independent Auditing | Authority | 3/31/2027 | Conduct of annual independent audits for FY2024, FY2025 and FY2026 | Terminate effective 6/30/2025 |

Notes

1. If a contract or lease is renewable, remaining term reflects the date of the next option to renew

Attachment 3

**RESOLUTION REGARDING SECURITY SERVICES FOR
THE MIRA DISSOLUTION AUTHORITY
SOUTH MEADOWS SITE**

RESOLVED: That the President is hereby authorized to utilize security services for the MIRA Dissolution Authority South Meadows site pursuant to the CT Department of Administrative Services contract for Security Personnel Services, substantially as discussed and presented at this meeting.

MIRA Dissolution Authority
Contract Summary for Contract entitled

Security Personnel Services
(CT Department of Administrative Services, Contract No. 17PSX0001)

Presented to the MIRA Board on: January 15, 2025

Vendor/ Contractor(s): United Security Incorporated

Effective date: January 1, 2025

Contract Type/Subject matter: Department of Administrative Services Contract for Security Personnel Services

Facility (ies) Affected: PBF, WPF and JTF

Term: January 1, 2025 through June 30, 2025

Value: Not to Exceed \$80,000.00

Amendment(s): Not applicable

Term Extensions: Not applicable

Scope of Services: United Security Incorporated will continue to provide on-site security personnel services, twelve hours per day and 7 days per week. One security guard will continually patrol the South Meadows site in a vehicle, from 6:00 pm to 6:00 am. The vehicle will be provided by MIRA DA.

Other Pertinent Provisions: MIRA DA is utilizing the CT Department of Administrative Services contract for this service. This DAS contract is available to all state agencies, political subdivisions, and not-for-profit organizations. This procurement is pursuant to Section 3.1.2.2 of MIRA DA's Procurement Policies and Procedures, which allows MIRA DA to utilize State of Connecticut Governmental Agency Agreements.

MIRA Dissolution Authority

Security Personnel Services

CT Department of Administrative Services,

Contract No. 17PSX0001

January 15, 2025

Discussion

MIRA DA’s, Board of Directors have recognized that it is necessary to engage a private security company to provide on-site security patrol services from dusk to dawn, seven days per week at the 100 Reserve Road and 300 Maxim Road properties. The Board last voted to authorize funds for security services at their July 17, 2024 meeting through December 31, 2024. The CT Department of Administrative Services (DAS) contract for Security Personnel Services was recently extended for an additional year on December 12, 2024.

MIRA DA will utilize the CT DAS contract for Security Personnel Services, as allowed pursuant to Section 3.1.2.2 of MIRA DA’s Procurement Policies and Procedures, which permits the MIRA DA to utilize the competitive process undertaken by DAS to procure goods and services for state agencies and political subdivisions of the state, including the MIRA DA.

United Security Incorporated (USI) is the least-cost provider of the three firms that offer Security personnel for the service that MIRA DA needs at its South Meadows property. Table 1 shows the pricing for the three companies that provide this service under DAS contract No. 17PSX0001 (Amendment 13).

| <u>TABLE 1</u> | | |
|------------------------------------|--|---------------------------------|
| Company | Standard Hourly Rate for Security Guard (Unarmed) | Holiday Rate¹ |
| Allied Universal Security Services | \$36.03 | 1.5 times Standard Rate |
| Security Services of CT, Inc. | \$35.76 | 1.5 times Standard Rate |
| United Security Incorporated | \$35.49 | 1.5 times Standard Rate |

¹ There are 8 state-observed holidays between January 1, 2025 and June 30, 2025.

In addition to the above charges, there is a \$70.00 per month cell phone charge.

MIRA DA directs USI to patrol the site from 6:00 pm to 6:00 am, seven days per week (84 hours per week). MIRA DA has a vehicle available for use by USI and will do so, saving the additional cost that MIRA DA

would incur if USI provided a vehicle. MIRA DA will fuel the vehicle as necessary. USI will patrol the area around the Waste Processing Facility, the Power Block Facility and the Jet Turbine Facility. Adequate outside lighting will remain on during evening hours at the site.

USI will provide MIRA DA with personnel qualifications and training for each security personnel hired to provide security services and ensure that all personnel wear a photo identification badge at all times. At MIRA DA's request, USI will also provide time and attendance logs and all incident reports. USI is required to inform MIRA DA of any incident within two hours from when the incident occurred or other circumstances that warrant communication.

This resolution is to request that the MIRA DA Board of Directors authorize the President to engage USI for security personnel services at MIRA DA's South Meadows property for the period of January 1, 2025 through June 30, 2025, under the terms and conditions of DAS contract No. 17PSX0001.

Financial Summary

This activity will be funded through the Property Division Operating Budget.

PROCEDURAL REQUIREMENTS (United Security)

Author: Tom Gaffey, Director of Recycling & Operations

Committee Requirements:

- Assigned – Finance Committee
- Quorum – 50% of the Directors on a Committee of 4 or more, majority of the Directors on a Committee of less than 4, excluding the Chair.
- Item carries with majority of Directors present

| Director | Raised | Second | Aye | Nay | Abstain |
|--------------------|--------|--------|-----|-----|---------|
| Paul Harrington | | | X | | |
| Matthew M. Dayton | | | X | | |
| David S. Steuber | | X | X | | |
| William P. Beccaro | X | | X | | |

Board Requirements:

- Quorum – 6 Directors
- ___ Item carries with majority of Directors present unless otherwise specified
- Specified as requiring 2/3 of full Board (8 Directors)
 - ___ Purchasing and Contracting Rules & Procedures (22a-266(c))
 - X Contract Over 5 Years or Greater than \$50,000 Annual Consideration (22a-268)
 - ___ Proposed Procedure (1-120)
 - ___ Special Capability Exception Over \$10,000 (Procurement Policy Section 3.1.2.5)
 - ___ Settlement Exception (Procurement Policy Section 3.1.2.7)
 - ___ Acquisition or Sale of Real Property (Procurement Policy Section 5.1.3 & 5.2.3)
- Specified as requiring 2/3 of Directors present and eligible (Bylaws Section 504)
 - ___ Expenditure of \$50,000 or more for outside consultant
 - ___ Entering Executive Session
 - ___ Addition of Agenda Item at a regular meeting

| Director | Raised | Second | Aye | Nay | Abstain |
|------------------------|--------|--------|-----|-----|---------|
| 1 - Chairperson Hunter | | | | | |
| 2 - Matthew Dayton | | | | | |
| 3 - David Barkin | | | | | |
| 4 - Michael Looney | | | | | |
| 5 - William Beccaro | | | | | |
| 6 - Rachel Taylor | | | | | |
| 7 - Michael Walsh | | | | | |
| 8 - John Fonfara | | | | | |
| 9 - Paul Harrington | | | | | |
| 10 - Carl Fortuna | | | | | |
| 11 - Dave Steuber | | | | | |

Attachment 4

MIRA DISSOLUTION AUTHORITY

BOARD OF DIRECTORS MEETING – JANUARY 15, 2025

Draft Proposed Fiscal Year 2026 CSWS Budget

- ▶ Planning Level Assumptions
- ▶ Summary Proposed FY 2026 Budget
 - ▶ FY 2026 Participating Town Fees
 - ▶ Disposal Fee Trend
 - ▶ FY 2026 Operating Expense Budget
 - ▶ FY 2026 Non Disposal Fee Revenue
- ▶ Appendix I: Finance Committee Informational Calculation of Tip Fees Prior to Applying Use of Reserves
 - ▶ Exhibit A: CSWS Expenditure Detail

Planning Level Budget Assumptions

2

- MSA Deliveries:
 - Torrington MSW – 23,048 Tons
 - Torrington Recycling – 4,945 Tons
 - Essex MSW – 38,542 Tons
 - Essex Recycling – 6,592 Tons
- Non Participating Deliveries – 0 Tons to Covanta Preston
- FY 2026 Budget Contract Rates (Including Fuel Surcharges):

| Facility | MSW | Recycling |
|------------------------------|----------|-----------|
| Torrington Transportation | \$56.47 | \$27.77 |
| Torrington Process / Dispose | \$47.27 | \$84.79 |
| Essex Transportation | \$17.00 | \$33.99 |
| Essex Process / Dispose | \$106.86 | \$84.79 |

Summary Proposed FY 2026 Budget

3

| | |
|--|----------------------|
| • Total Operating Revenues - | \$ 8,979,813 |
| • Total Operating Expenses - | <u>\$13,094,825</u> |
| • Loss Before Reserve Contributions - | \$ (4,115,012) |
| • Updated Reserve (Use) / Contribution: | |
| ○ Uniform Base Disposal Fee Deficit Funding - | \$ (3,881,154) |
| ○ Additional Tier 1 Long Term Discount - | \$ (12,502) |
| ○ Additional Tier 1 Short Term Discount - | <u>\$ (221,356)</u> |
| ○ Total Deficit Funding - | \$(4,115,012) |
| ○ Represents a \$448,527 Increase from FY 2025 Total Deficit Funding | |

FY 2026 Participating Town Fees

4

| | |
|--|----------------|
| • Cost of Operation - | \$ 13,094,825 |
| ○ Direct Cost of MSW and Recycling Operations - \$10,497,286 (Contractor O&M, transportation, disposal and processing) | |
| ○ Authority Allocated Cost – 2,597,539 (Authority CSWS operating, Authority Budget, Insurance, Direct / Indirect Personnel) | |
| ○ Total Cost of Operation - \$13,094,825 (No Proposed Use of Major Maintenance Fund) | |
| • Non Disposal Fee Revenue - | \$591,070 |
| • Net Cost of Operation - | \$12,503,755 |
| • Add: Cost of Service Discounts - | \$ 233,858 |
| ○ Tier 1 Long Term – 6,251 Tons @ \$2.00 = \$12,502 | |
| ○ Tier 1 Short Term – 55,339 Tons @ \$4.00 = \$221,356 | |
| • Deduct: Deficit Funding - | \$ (4,115,012) |
| ○ Through use of Tip Fee Stabilization & CSWS Operating Fund - \$4,115,012 | |

MIRA "shall set the Base Disposal Fee such that the product of the Base Disposal Fee and the Aggregate Tons, shall produce funds estimated as sufficient to pay the estimated Net Cost of Operation"

FY 2026 Participating Town Fees

5

| | | |
|---|---------------|----------------|
| • Total Rate Base - | | \$8,622,601 |
| ○ Net Cost of Operation + Cost of Service Discounts - Deficit Funding | | |
| • Aggregate Tons - | | 61,590 |
| ○ Service Discounted (Tier 1 Long) – | 6,251 | |
| ○ Tier 1 Short Term – | <u>55,339</u> | |
| ○ Total - | 61,590 | |
| • Uniform Base Disposal Fee - | | \$140.00 / Ton |
| • Less Tier 1 Long Term Service Discount - | | \$2.00 / Ton |
| • Tier 1 Long Term Disposal Fee - | | \$138.00 / Ton |
| • Less Tier 1 Short Term Discount - | | \$4.00 / Ton |
| • Tier 1 Short Term Disposal Fee - | | \$136.00 / Ton |
| • Total Member Disposal Fees - | | \$8,388,742 |
| ○ Tier 1 Long Term - 6,251 Tons * \$138.00 = | \$862,638 | |
| ○ Tier 1 Short Term – 55,339 Tons * \$136.00 = | \$7,526,104 | |

Note: Disposal fee includes acceptance and processing of municipal recycling at no additional cost to municipality

Disposal Fee Trend

6

| Period | Tier 1 Long | Tier 1 Short |
|------------------|-------------|--------------|
| FY 2026 Proposed | \$138.00 | \$136.00 |
| FY 2025 Adopted | \$133.00 | \$131.00 |
| FY 2024 Adopted | \$118.00 | \$116.00 |
| FY 2023 Adopted | \$116.00 | \$111.00 |
| FY 2022 Adopted | \$105.00 | N/A |

FY 2026 Operating Expense Budget

7

| | | |
|--|-------------------|-------------|
| • MSW Transportation - | | \$1,956,735 |
| ○ Torrington - | \$1,301,521 | |
| ○ Essex - | <u>\$ 655,214</u> | |
| ○ Total - | \$1,956,735 | |
| • MSW Disposal - | | \$5,208,077 |
| ○ Torrington - | \$1,089,479 | |
| ○ Essex - | \$4,118,598 | |
| ○ Essex (Non Participating) - | <u>\$ 0</u> | |
| ○ Total - | \$5,208,077 | |
| • Transfer Station Contract Operations - | | \$1,590,142 |
| ○ Torrington - | \$ 737,815 | |
| ○ Essex - | <u>\$ 852,327</u> | |
| ○ Total - | \$1,590,142 | |
| • Recycling Contract Operations - | | \$1,328,222 |
| ○ Torrington - | \$ 419,287 | |
| ○ Essex - | \$ 558,936 | |
| ○ Management Fee - | <u>\$ 350,000</u> | |
| ○ Total - | \$1,328,222 | |
| • Recycling Transportation - | | \$ 361,385 |
| ○ Torrington - | \$ 137,323 | |
| ○ Essex - | <u>\$ 224,062</u> | |
| ○ Total - | \$ 361,385 | |

FY 2026 Operating Expense Budget

8

| | | |
|--------------------------------------|-------------------|-------------------|
| • Authority CSWS Operating Expense - | | \$ 620,117 |
| ○ Essex - | \$ 331,789 | |
| ○ Torrington - | \$ 22,609 | |
| ○ Enforcement / Administration | <u>\$ 265,719</u> | |
| ○ Total - | \$ 620,117 | |
| • Host Community Benefits- | | \$ 52,725 |
| ○ Essex - | \$ 32,542 | |
| ○ Torrington - | <u>\$ 20,183</u> | |
| ○ Total - | \$ 52,725 | |
| • Insurance - | | \$ 232,578 |
| • Authority Budget- | | \$1,015,978 |
| ○ Indirect Personnel - | \$ 623,212 | |
| ○ Non Personnel - | <u>\$ 392,766</u> | |
| ○ Total - | \$1,015,978 | |
| • Direct Personnel- | | <u>\$ 728,866</u> |
| • Total Operating Expense Budget - | | \$13,094,825 |

FY 2026 Non Disposal Fee Revenue

9

| | | |
|--|------------------|------------|
| ○ Transfer Station Capacity Shares - | | \$ 1,000 |
| ○ Sale of Recovered Products - | | \$ 0 |
| ○ Other - | | \$ 590,070 |
| × <u>Interest Income:</u> | | |
| × CSWS Division | | |
| ○ Including Tip Fee Stabilization Fund | | |
| ○ Excluding South Meadows Transition Contingency Reserve | | |
| ○ Average Declining Balance is \$13.9 Million (7/1/2025 – 6/30/2026) | | |
| × Interest Rate – | 4.25% | |
| × Estimated Interest Income – | <u>\$590,070</u> | |
| × <u>Non Participating Disposal Fees:</u> | | |
| × Cover Preston Shortfall - | \$ 0 | |
| × Total Other - | \$ 590,070 | |
| ○ Total Non Disposal Fee Revenue - | | \$591,070 |

APPENDIX 1

10

FINANCE COMMITTEE INFORMATIONAL CALCULATION OF TIP FEES PRIOR TO APPLYING USE OF RESERVES

Appendix 1

11

| | | |
|---|---------------|--------------------|
| • Total Rate Base - | | \$8,622,601 |
| • Add Back Deficit Funding - | | <u>\$4,115,012</u> |
| • Cost of Operation Including Service Discounts - | | \$12,737,613 |
| • Aggregate Tons - | | 61,590 |
| ○ Service Discounted (Tier 1 Long) - | 6,251 | |
| ○ Tier 1 Short Term - | <u>55,339</u> | |
| ○ Total - | 61,590 | |
| • Uniform Base Disposal Fee - | | \$206.81 / Ton |
| • Less Tier 1 Long Term Service Discount - | | \$2.00 / Ton |
| • Tier 1 Long Term Disposal Fee - | | \$204.81 / Ton |
| • Less Tier 1 Short Term Discount - | | \$4.00 / Ton |
| • Tier 1 Short Term Disposal Fee - | | \$202.81 / Ton |
| • Total Member Disposal Fees - | | \$12,503,570 |
| ○ Tier 1 Long Term - 6,251 Tons * \$204.81 = | | \$1,280,267 |
| ○ Tier 1 Short Term - 55,339 Tons * \$202.81 = | | \$11,223,303 |

Note: MSW Disposal fee includes acceptance and processing of municipal recycling at no additional cost to municipality

Exhibit A: CSWS Expenditure Detail

Expenditure Detail -Section 1: Operating Expense Budget - Transportation, Disposal, Processing and Contract Operating Charges

| Account Code | EXPENDITURE DETAIL - Operating Expense Budget MSW TRANSPORTATION AND DISPOSAL CHARGES | FY24 Actuals | FY25 Budget | FY25 YTD as of 11/30/24 | FY26 Requested |
|------------------|---|---------------------|---------------------|----------------------------|---------------------|
| 49-001-505-52705 | MSW Transportation | \$ 1,645,298.44 | \$ 1,901,048.00 | \$ 677,748 | \$ 1,956,735 |
| 49-001-505-52710 | MSW Disposal | \$ 4,667,194.30 | \$ 5,167,673.00 | \$ 1,832,823 | \$ 5,208,077 |
| | Subtotal MSW Transportation and Disposal Charges | \$ 5,989,091 | \$ 7,068,721 | \$ 2,510,571 | \$ 7,164,812 |

| Account Code | EXPENDITURE DETAIL - Operating Expense Budget RECYCLING PROCESSING & TRANSPORTATION CHARGES | FY24 Actuals | FY25 Budget | FY25 YTD as of 11/30/24 | FY26 Requested |
|------------------|---|---------------------|---------------------|----------------------------|---------------------|
| 49-001-506-52703 | Recycling Contract Operations - Fixed Management Fee | \$ 350,000 | \$ 350,000 | \$ 145,833 | \$ 350,000 |
| 49-001-506-52701 | Recycling Contract Operations - Processing fee for tons delivered | \$ 771,556 | \$ 946,034 | \$ 261,685 | \$ 978,223 |
| 49-001-506-52707 | Recycling Transportation | \$ 310,412 | \$ 350,936 | \$ 145,833 | \$ 361,385 |
| | Subtotal Recycling Processing and Transportation Charges | \$ 1,431,968 | \$ 1,646,970 | \$ 553,352 | \$ 1,689,608 |

| Account Code | EXPENDITURE DETAIL - Operating Expense Budget TRANSFER STATION CONTRACT OPERATIONS (O&M) | FY24 Actuals | FY25 Budget | FY25 YTD as of 11/30/24 | FY26 Requested |
|------------------|--|---------------------|---------------------|----------------------------|---------------------|
| 49-001-611-52701 | Essex TS Contract Operating Charges | \$ 804,600 | \$ 827,502 | \$ 347,193 | \$ 852,327 |
| 49-001-612-52701 | Torrington TS Contract Operating Charges | \$ 687,758 | \$ 707,491 | \$ 294,788 | \$ 737,815 |
| | Subtotal - Transfer Station Contract Operations (O&M) | \$ 1,492,358 | \$ 1,534,993 | \$ 641,980 | \$ 1,590,142 |

Exhibit A: CSWS Expenditure Detail

Expenditure Detail Section 2 - Authority CSWS Operating Expenses

| Account Code | EXPENDITURE DETAIL - Authority CSWS Operating Expenses ESSEX TRANSFER STATION | FY24 Actuals | FY25 Budget | FY25 YTD as of 11/30/24 | FY26 Requested |
|--|---|------------------|------------------|----------------------------|-------------------|
| 49-001-611-52104 | Essex TS Telecommunications | \$ 4,125 | \$ 4,600 | \$ 1,726 | \$ 4,738 |
| 49-001-611-52404 | Essex TS Building Operations | \$ 4,937 | \$ 16,000 | \$ 2,848 | \$ 16,480 |
| 49-001-611-52415 | Essex TS Grounds Maintenance | \$ - | \$ - | \$ - | \$ - |
| 49-001-611-52407 | Essex TS Project Equipment Maintenance | \$ 4,890 | \$ 8,000 | \$ 23,757 | \$ 8,240 |
| 49-001-611-52502 | Essex TS Fees/Licenses/Permits | \$ 1,050 | \$ 1,800 | \$ 1,050 | \$ 1,854 |
| 49-xxx-xxx-xxxxx | Essex TS - Lease (lease payable and interest expense) | \$ 15,000 | \$ 15,000 | \$ 743 | \$ 15,000 |
| 49-001-611-52858 | Essex TS - Engineering & Environmental Consultants | \$ - | \$ 3,000 | \$ - | \$ 3,090 |
| 49-001-611-52901 | Essex Environmental Testing | \$ 2,440 | \$ 2,900 | \$ 1,303 | \$ 2,987 |
| 49-001-611-53304 | Essex Electricity | \$ - | \$ - | \$ - | \$ - |
| 49-001-611-53309 | Essex Other Utilities | \$ - | \$ - | \$ - | \$ - |
| | Delivery Charge | | | \$ - | \$ 279,400 |
| Subtotal - Essex Transfer Station Authority Operatng Expenses | | \$ 32,441 | \$ 51,300 | \$ 31,426 | \$ 331,789 |

| Account Code | EXPENDITURE DETAIL - Authority CSWS Operating Expenses TORRINGTON TRANSFER STATION | FY24 Actuals | FY25 Budget | FY25 YTD as of 11/30/24 | FY26 Requested |
|---|--|------------------|------------------|----------------------------|------------------|
| 49-001-612-52104 | Torrington TS Telecommunications | \$ 3,618 | \$ 4,500 | \$ (135) | \$ 4,635 |
| 49-001-612-52404 | Torrington TS Building Operations | \$ 21,827 | \$ 7,400 | \$ 838 | \$ 7,622 |
| 49-001-612-52415 | Torrington TS Grounds Maintenance | \$ - | \$ - | \$ - | \$ - |
| 49-001-612-52407 | Torrington TS Project Equipment Maintenance | \$ 7,272 | \$ 3,800 | \$ (757) | \$ 3,914 |
| 49-001-612-52502 | Torrington TS Fees/Licenses/Permits | \$ 1,050 | \$ 1,300 | \$ 1,050 | \$ 1,339 |
| 49-001-612-52858 | Torrington TS - Engineering & Environmental Consultants | \$ - | \$ 3,000 | \$ - | \$ 3,090 |
| 49-001-612-52901 | Torrington TS Environmental Testing | \$ 1,898 | \$ 1,950 | \$ 532 | \$ 2,009 |
| 49-001-612-53304 | Torrington Electricity | \$ - | \$ - | \$ - | \$ - |
| 49-001-612-53309 | Torrington Other Utilities | \$ - | \$ - | \$ - | \$ - |
| Subtotal - Torrington Transfer Station Authority Operatng Expenses | | \$ 35,664 | \$ 21,950 | \$ 1,528 | \$ 22,609 |

| Account Code | EXPENDITURE DETAIL - Authority CSWS Operating Expenses ENFORCEMENT AND ADMINISTRATION | FY24 Actuals | FY25 Budget | FY25 YTD as of 11/30/24 | FY26 Requested |
|------------------|---|--------------|-------------|----------------------------|----------------|
| 49-001-501-52101 | Postage and Delivery Fees | \$ - | \$ - | \$ - | \$ - |
| 49-001-501-52108 | CSWS Printing Services (customer vehicle stickers, etc.) | \$ - | \$ 4,000 | \$ - | \$ 4,000 |
| 49-001-501-52115 | CSWS Legal Notices & Advertisements | \$ 857 | \$ 2,000 | \$ - | \$ 2,000 |
| 49-001-501-52202 | CSWS Office Supplies (cartridges, ticket paper, etc. for scale houses) | \$ 445 | \$ 2,000 | \$ 265 | \$ 2,000 |
| 49-001-501-52211 | Protective Clothing & Safety Equipment | \$ 120 | \$ 1,500 | \$ - | \$ 1,500 |
| 49-001-501-52302 | Miscellaneous Services | \$ - | \$ 200 | \$ - | \$ 200 |
| 49-001-501-52305 | Business Meetings & Travel | \$ - | \$ 200 | \$ - | \$ 200 |
| 49-0010501-52306 | Training | \$ 60 | \$ 300 | \$ 240 | \$ 300 |
| 49-001-501-52355 | Mileage reimbursement | \$ 1,453 | \$ 2,500 | \$ 670 | \$ 2,500 |
| 49-001-501-52401 | Enforcement Vehicle O&M (repair and maintenance) | \$ 6,789 | \$ 23,000 | \$ 4,805 | \$ 23,000 |

Exhibit A: CSWS Expenditure Detail

| | | | | | |
|--|---|------------------|-------------------|------------------|-------------------|
| 49-001-501-52612 | Fuel for Enforcement Vehicles | \$ 11,379 | \$ 14,000 | \$ 5,474 | \$ 14,000 |
| 49-001-501-52502 | Legacy Fees Licenses & Permits (not associated with TS) | \$ 16,102 | \$ - | \$ - | |
| 49-001-501-52615 | Temp agency services | \$ - | \$ 5,000 | \$ - | \$ 5,000 |
| 49-001-501-52856 | CSWS Legal Services | \$ 6,016 | \$ 100,000 | \$ 9,196 | \$ 100,000 |
| 49-001-501-52875 | Insurance Broker (allocation to CSWS) | \$ 20,215 | \$ 24,519 | \$ - | \$ 24,519 |
| 49-001-501-52899 | Engineering and Technology/Other consulting services (CSWS) | \$ 44,977 | \$ 15,000 | \$ - | \$ 15,000 |
| 49-001-501-54482 | Computer Hardware | \$ (10,794) | \$ 1,000 | \$ - | \$ 1,000 |
| 49-001-501-54483 | Computer Software | \$ (16,972) | \$ 500 | \$ - | \$ 500 |
| 49-001-501-xxxx | Operational Contingency (legacy charges and other misc) | \$ 6,084 | \$ 70,000 | \$ - | \$ 70,000 |
| 49-001-501-52859 | Financial Services | \$ - | \$ - | \$ - | \$ - |
| Subtotal - Enforcement and Admin - Authority Operating Expenses | | \$ 86,730 | \$ 265,719 | \$ 20,651 | \$ 265,719 |

Exhibit A: CSWS Expenditure Detail

Expenditure Detail Section 3 - Misc Expenses

| Account Code | EXPENDITURE DETAIL - Misc Expenses HOST COMMUNITY PAYMENTS | FY24 Actuals | FY25 Budget | FY25 YTD as of 11/30/24 | FY26 Requested |
|------------------|--|------------------|------------------|----------------------------|------------------|
| 49-001-611-52508 | Essex Host Community PILOT | \$ 28,773 | \$ 32,542 | \$ 11,974 | \$ 32,542 |
| 49-001-612-52508 | Torrington Host Community PILOT | \$ 18,854 | \$ 20,182 | \$ 8,044 | \$ 20,183 |
| | Subtotal - Host Community Payments | \$ 47,627 | \$ 52,724 | \$ 20,017 | \$ 52,725 |

| Account Code | EXPENDITURE DETAIL - Misc Expenses INSURANCE | FY24 Actuals | FY25 Budget | FY25 YTD as of 11/30/24 | FY26 Requested |
|------------------|--|-------------------|-------------------|----------------------------|-------------------|
| 49-001-501-52640 | Insurance Premium (allocation to CSWS) | \$ 275,725 | \$ 232,578 | \$ 202,188 | \$ 232,578 |
| | Subtotal - Insurance | \$ 275,725 | \$ 232,578 | \$ 202,188 | \$ 232,578 |

| Account Code | EXPENDITURE DETAIL - Misc Expenses DIRECT PERSONNEL | FY24 Actuals | FY25 Budget | FY25 YTD as of 11/30/24 | FY26 Requested |
|------------------|---|-------------------|-------------------|----------------------------|-------------------|
| 49-001-501-57874 | Direct Personnel (Labor-Related Payroll) | \$ 671,561 | \$ 702,313 | \$ 280,145 | \$ 728,866 |
| | Subtotal - Direct Personnel | \$ 671,561 | \$ 702,313 | \$ 280,145 | \$ 728,866 |

| Account Code | EXPENDITURE DETAIL - Misc Expenses AUTHORITY BUDGET EXPENSES | FY24 Actuals | FY25 Budget | FY25 YTD as of 11/30/24 | FY26 Requested |
|------------------|--|---------------------|---------------------|----------------------------|---------------------|
| 49-001-501-57871 | Indirect Personnel Salaries/Labor & Overhead | \$ 1,085,523 | \$ 625,070 | \$ 347,049 | \$ 623,212 |
| 49-001-501-51227 | Other Authority Budget/Non Personnel | \$ 152,329.85 | \$ 380,830.00 | | \$ 392,766 |
| | Subtotal - Authority Budget Expenses | \$ 1,237,853 | \$ 1,005,900 | \$ 347,049 | \$ 1,015,978 |

| Account Code | EXPENDITURE DETAIL - Misc Expenses DECOMMISSIONING COSTS | FY24 Actuals | FY25 Budget | FY25 YTD as of 11/30/24 | FY26 Requested |
|------------------|--|--------------|-------------|----------------------------|----------------|
| 49-001-501-57920 | Decommissioning Costs | | \$ - | \$ - | \$ - |

| | | | | | |
|--------------|--------------------------------|----------------------|----------------------|---------------------|----------------------|
| TOTAL | TOTAL COST OF OPERATION | \$ 17,613,512 | \$ 12,583,168 | \$ 4,608,909 | \$ 13,094,826 |
|--------------|--------------------------------|----------------------|----------------------|---------------------|----------------------|

Attachment 5



DISSOLUTION AUTHORITY
BOARD OF DIRECTORS FINANCIAL REPORT
PERIOD ENDING

November 30, 2024

CSWS Financials: - This report reflects the budget versus actual financial performance of the CSWS for the current month and on a year to date basis. This is an accrual basis report in that revenues are recognized when earned and expenses are recognized when incurred.

As indicated in this report, operating revenues for November totaled \$0.61 million (17.8% under budget). The deficits in member town MSW and spot waste were partially offset by surplus interest income. Year to date revenues are 8.4% under budget. Accrued expenditures for November totaled \$0.82 million (19.8% under budget). The majority of this savings is within MSW Services and Recycling Services. Year to date total accrued expenditures are 15.0% under budget. Year to date the CSWS has incurred an operating loss of \$1.18 million which is \$0.49 million (29.5%) under budget.

CSWS MSW Delivery Summary - This report reflects the budget versus actual MSW tons delivered, revenue and price per ton for member towns, other contracts, waste haulers and spot.

November deliveries totaled 3,922 tons which is 1,332 tons (25.4%) under budget. Member town deliveries were 1,211 tons (23.6%) under budget with delivery enforcement activities ongoing. Spot waste deliveries were 121 tons under budget in November. The Authority will evaluate the need and potential to conduct spot waste solicitations to mitigate any shortfall penalties to Preston. Year to date deliveries total 22,407 tons (14.7% under budget).

CSWS MSW Transportation Detail - This report reflects the budget versus actual MSW transported from the Essex Transfer Station to the Resource Recovery Facility in Preston CT, and from the Torrington Transfer Station to the Keystone Sanitary Landfill in Pennsylvania including tons transported and transportation price per ton.

In November, 2,483 tons were transported from Essex to Preston at the rate of \$16.29 per ton. The total Essex transportation expense was \$40,447 which was 23.7% under budget. In November, 1,380 tons were transported from Torrington to Keystone at the rate of \$54.29 per ton. The total Torrington transportation expense was \$74,930 which was 28.9% under budget.

Total MSW Transportation expense for the month of November was \$115,377 which was 27.2% under budget. Year to date transportation expense is 14.4% under budget.

CSWS MSW Disposal Detail - This report reflects the budget versus actual MSW received by (and disposed at) the Preston Resource Recovery Facility and the Keystone Sanitary Landfill including tons received and disposal price per ton.

In November, 2,559 tons were received and processed at Preston at the rate of \$102.75 per ton. The total Preston disposal expense was \$262,893 which was 20.3% under budget. In November, 1,380 tons were received and disposed at Keystone at the rate of \$45.89 per ton. The total Keystone disposal expense was \$63,333 which was 28.2% under budget.

Total MSW disposal expense for the month of November was \$326,226 (24.2% under budget).

MSW transportation and disposal combined for total MSW services expense of \$441,603 for November (25.0% under budget). Year to date MSW services expense is 14.8% under budget.



DISSOLUTION AUTHORITY
BOARD OF DIRECTORS FINANCIAL REPORT
PERIOD ENDING **November 30, 2024**

CSWS Recycling Summary - This report reflects current month and year to date accrued revenue and expense associated with CSWS recycling operations stated in terms relevant to the Authority's transfer station and recycling service operating contracts.

As indicated, recycling service expense totaled \$105,463 in November which includes \$21,800 in transportation expense and \$83,662 in contract operating expense which were a combined 23.1% below budget. Transportation expenses from the Torrington and Essex transfer stations were 25.4% under budget and are detailed on the Recycling Transportation Report. Recycling service contract operating charges include the Base Operating Charge (BOC) and a Management Fee which are detailed on the Recycling Contract Operating Report. As indicated, the net BOC for November was \$74.00 per ton (\$8.00 per ton under budget).

Scrap Metal Sales - This report reflects budget versus actual scrap metal sales broken down into ferrous and non-ferrous metals categories.

The Authority did not include projected scrap metal sales in its fiscal year 2025 budget due to the undeterminable amount of such revenue. Scrap metal sales totaled \$0 in November. Scrap metal sales are expected to ramp up as the MIRA dissolution process and formal closure of the Hartford waste to energy facility moves forward including pending results of the Authority's RFPs for the sale of available and installed non structural equipment and the conduct of major salvage operations. Relevant budget adoption resolutions provide that the net proceeds from such sales be deposited to the Authority's South Meadows Transition Contingency Reserve.

Property Division Financials - This report reflects the budget versus actual financial performance of the Property Division for the current month and on a year to date basis. This is an accrual basis report in that revenues are recognized when earned and expenses are recognized when incurred.

As indicated, revenue to the Property Division totaled \$9.48 million (\$9.35 million above budget in November). Real Property Sales represent the gain on sale of Murphy Road properties (\$12,000,000 sales price less \$2,643,534 underlying land value).

Operating expenses totaled a net \$0.14 million in November (62.6% under budget) primarily due to the capitalization of transfer station roof replacement paid from the CSWS Major Maintenance Fund. Year to date operating expenses are 27.5% under budget. The unbudgeted sales of real and personal property fully offset the Property Division's budgeted year to date operating loss.

Decommissioning Funds - The Authority's Decommissioning Reserve was originally funded at \$3.3 million and an associated budget established for financial reporting purposes. The initial \$3.3 million budget has rolled over to fiscal year 2025 and is shown fully allocated in July. Closure work and expenditures are pending approval of a closure plan by DEEP and contracting activity by the Authority. Interest earnings are retained within this account resulting in its growth to \$3.68 million.



DISSOLUTION AUTHORITY
BOARD OF DIRECTORS FINANCIAL REPORT
PERIOD ENDING November 30, 2024

MIRA Cash Flow - This "cash basis" report reflects the monthly flow of cash through the bank accounts and STIF reserve funds that represent all of the Authority's ongoing operations. The Authority's Property Division Clearing Account, CSWS Clearing Account, Landfill Div. Operating Account and General Fund Checking account are with Bank of America. All other funds and accounts are invested in the State Treasurer's Short Term Investment Fund (STIF). The flow of funds is executed monthly in accordance with Board approved criteria. Receipts for the period ending November 30, 2024 were transferred on December 12, 2024 to fund budgets for the month of January.

Property Division - Cash receipts and interest earnings relative to the division's cash expenditures resulted in a \$11.21 million increase in total division reserves from \$28.78 million to \$40.00 million in November. All funds and reserves fluctuated dependent on the retention or transfer of interest. Receipts, transfers and interest into the Operating Fund were \$197,711 greater than expenditures from the Operating Fund. Authorized transfers from the General Fund to the Operating Fund in support of FY 2025 budgeted South Meadows Site O&M, as well as the FY 2025 Hartford PILOT, commenced with the distribution of May 2024 receipts and will continue through distribution of April 2025 receipts. The increase in the South Meadows Transition Contingency Reserve reflects the net proceeds from the sale of Murphy Road Properties.

Looking forward, net proceeds from the marketing and sale of surplus real and personal property will continue to flow to the South Meadows Transition Reserve and payments from this reserve will continue for conduct of the \$0.63 million South Meadows Redevelopment Considerations Study now underway. Payment of the first installment of the Hartford PILOT will follow contracting activity currently pending determination of the amount of PILOT in light of the sale of Murphy Road property. The second installment is anticipated prior to the close of fiscal year 2025.

The Property Division commenced **Fiscal Year 2024** with total reserves of \$25.92 million.

CSWS Division - CSWS cash receipts were less than funds necessary to execute budgeted distributions to the CSWS Operating Fund causing a transfer of \$437,112 from its Tip Fee Stabilization Fund. After the distribution of November receipts, total reserves in support of the CSWS decreased from \$19.35 million to \$19.09 million. Note that year to date net draws from the Tip Fee Stabilization Fund associated with monthly budgets from July through January were budgeted at \$1.87 million while total net draws for this period were actually \$2.49 million.

Looking forward, the remaining authorized use of Tip Fee Stabilization funds for FY 2025 (in support of budgets for February 2025 through June 2025) is \$799,548. Expenditure of funds from the CSWS Major Maintenance Reserve (for conduct of Transfer Station major maintenance in advance of transfer) have commenced and were budgeted to total \$555,000 in fiscal year 2025. The \$7,434 expenditure in November included payments for Torrington roof repairs.

The CSWS commenced **Fiscal Year 2024** with total reserves of \$25.14 million.

Other Division Balances - Other Division balances increased from \$4.34 million to \$4.46 million in the month of November due to the timing of disbursements and allocations within the General Fund Checking Account and receipt of interest earnings in all accounts.

Total - The total of all Authority funds and accounts increased from \$52.47 million to \$63.54 million in the month of November.

At the commencement of **Fiscal Year 2024**, the total of all Authority funds and accounts was \$55.84 million.

MIRA Dissolution Authority
 FY 2025 Board of Directors Financial Report
 CSWS Monthly Financial Report

[Narrative](#)

Period Ending: **November 30, 2024**

| REVENUES | Current Month | | Variance Better (Worse) than Budget | | Year to Date | | Variance Better (Worse) than Budget | |
|--------------------------------------|---------------|--------------|--|---------|----------------|----------------|--|--------|
| | Budget | Actual | \$ | % | Budget | Actual | \$ | % |
| Member Town MSW | \$ 673,465 | \$ 514,665 | \$ (158,800) | -23.6% | \$ 3,367,325 | \$ 2,940,228 | \$ (427,097) | -12.7% |
| Other Contracts MSW | \$ - | \$ - | \$ - | n/a | \$ - | \$ - | \$ - | n/a |
| Spot Waste MSW | \$ 9,535 | \$ - | \$ (9,535) | n/a | \$ 47,674 | \$ - | \$ (47,674) | n/a |
| Bypass, Delivery & Other Charges | \$ 100 | \$ - | \$ (100) | n/a | \$ 500 | \$ - | \$ (500) | n/a |
| Member Service Fee | \$ - | \$ - | \$ - | n/a | \$ - | \$ - | \$ - | n/a |
| CSWS Metal Sales | \$ - | \$ - | \$ - | n/a | \$ - | \$ - | \$ - | n/a |
| Bulky Waste | \$ - | \$ - | \$ - | n/a | \$ - | \$ - | \$ - | n/a |
| Other Energy Markets | \$ - | \$ - | \$ - | n/a | \$ - | \$ - | \$ - | n/a |
| Misc. (Interest, Fees, Other) | \$ 60,000 | \$ 96,188 | \$ 36,188 | 60% | \$ 300,000 | \$ 461,357 | \$ 161,357 | 54% |
| TOTAL ACCRUED REVENUES | \$ 743,100 | \$ 610,854 | \$ (132,246) | -17.8% | \$ 3,715,499 | \$ 3,401,585 | \$ (313,914) | -8.4% |
| EXPENDITURES | | | | | | | | |
| Authority Budget | \$ 83,825 | \$ 52,985 | \$ 30,840 | 36.8% | \$ 419,125 | \$ 347,049 | \$ 72,076 | 17.2% |
| Direct Personnel | \$ 58,526 | \$ 52,801 | \$ 5,725 | 9.8% | \$ 292,630 | \$ 280,145 | \$ 12,485 | 4.3% |
| Operational Expense | \$ 14,267 | \$ 34,479 | \$ (20,212) | -141.7% | \$ 328,431 | \$ 222,258 | \$ 106,173 | 32.3% |
| Host Community Benefit | \$ 4,394 | \$ 3,553 | \$ 841 | 19.1% | \$ 21,970 | \$ 20,017 | \$ 1,953 | 8.9% |
| MSW Services | \$ 589,062 | \$ 441,603 | \$ 147,459 | 25.0% | \$ 2,945,311 | \$ 2,509,384 | \$ 435,927 | 14.8% |
| Recycling Services | \$ 137,200 | \$ 105,463 | \$ 31,738 | 23.1% | \$ 686,002 | \$ 531,029 | \$ 154,972 | 22.6% |
| Transfer Station - Essex | \$ 73,233 | \$ 74,005 | \$ (772) | -1.1% | \$ 366,165 | \$ 378,619 | \$ (12,454) | -3.4% |
| Transfer Station - Torrington | \$ 60,787 | \$ 58,958 | \$ 1,829 | 3.0% | \$ 303,935 | \$ 296,316 | \$ 7,619 | 2.5% |
| Contingency | \$ 5,833 | \$ - | \$ 5,833 | n/a | \$ 29,165 | \$ - | \$ 29,165 | n/a |
| TOTAL ACCRUED EXPENDITURES | \$ 1,027,128 | \$ 823,846 | \$ 203,282 | 19.8% | \$ 5,392,734 | \$ 4,584,818 | \$ 807,916 | 15.0% |
| OPERATING INCOME (LOSS) | | | | | | | | |
| <i>(Use of Reserves / Transfers)</i> | \$ (284,028) | \$ (212,992) | \$ 71,036 | -25.0% | \$ (1,677,235) | \$ (1,183,233) | \$ 494,002 | -29.5% |

MIRA Dissolution Authority
 FY 2025 Board of Directors Financial Report

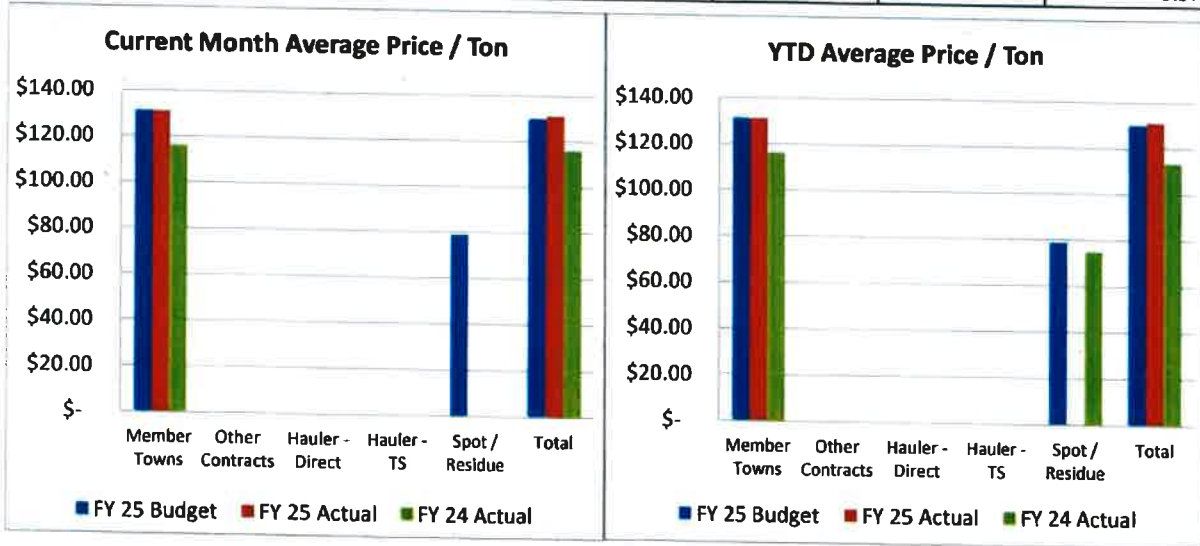
[Narrative](#)

CSWS MSW Delivery Summary

Period Ending:

November 30, 2024

| FY 25 Budget | Current Month | | | Year To Date | | |
|------------------------|----------------|---------------------|------------------|----------------|---------------------|------------------|
| | Tons | Revenue | Price | Tons | Revenue | Price |
| <u>Member Towns</u> | 5,133 | \$ 673,465 | \$ 131.20 | 25,665 | \$ 3,367,325 | \$ 131.20 |
| <u>Other Contracts</u> | - | \$ - | \$ - | - | \$ - | \$ - |
| <u>Hauler - Direct</u> | - | \$ - | \$ - | - | \$ - | \$ - |
| <u>Hauler - TS</u> | - | \$ - | \$ - | - | \$ - | \$ - |
| <u>Spot / Residue</u> | 121 | \$ 9,535 | \$ 78.80 | 605 | \$ 47,674 | \$ 78.80 |
| Total | 5,254 | \$ 683,000 | \$ 130.00 | 26,270 | \$ 3,414,999 | \$ 130.00 |
| FY 25 Actual | Tons | Revenue | Price | Tons | Revenue | Price |
| Member Towns | 3,922 | \$ 514,665 | \$ 131.23 | 22,407 | \$ 2,940,228 | \$ 131.22 |
| Other Contracts | - | \$ - | \$ - | - | \$ - | \$ - |
| Hauler - Direct | - | \$ - | \$ - | - | \$ - | \$ - |
| Hauler - TS | - | \$ - | \$ - | - | \$ - | \$ - |
| Spot / Residue | - | \$ - | \$ - | - | \$ - | \$ - |
| Total | 3,922 | \$ 514,665 | \$ 131.23 | 22,407 | \$ 2,940,228 | \$ 131.22 |
| Variance | Tons | Revenue | Price | Tons | Revenue | Price |
| Member Towns | (1,211) | \$ (158,800) | \$ 0.03 | (3,258) | \$ (427,097) | \$ 0.01 |
| Other Contracts | - | \$ - | \$ - | - | \$ - | \$ - |
| Hauler - Direct | - | \$ - | \$ - | - | \$ - | \$ - |
| Hauler - TS | - | \$ - | \$ - | - | \$ - | \$ - |
| Spot / Residue | (121) | \$ (9,535) | \$ (78.80) | (605) | \$ (47,674) | \$ (78.80) |
| Total | (1,332) | \$ (168,334) | \$ 1.23 | (3,863) | \$ (474,771) | \$ 1.22 |
| Total % Var. | -25.4% | -24.6% | 0.9% | -14.7% | -13.9% | 0.9% |



MIRA Dissolution Authority
 FY 2025 Board of Directors Financial Report
 MSW Transportation Detail

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Period Ending: **November 30, 2024**

| Budget FY 2025 | Essex MSW to Preston | | | Essex to Preston Shortfall | | | Torrington MSW to Keystone | | | Total Expense |
|-------------------|----------------------|----------|-----------|----------------------------|---------|---------|----------------------------|----------|------------|------------------|
| | Tons | Rate | Expense | Tons | Rate | Expense | Tons | Rate | Expense | |
| July | 3,212 | \$ 16.50 | \$ 52,998 | - | \$ - | \$ - | 1,921 | \$ 54.89 | \$ 105,444 | \$ 158,442 |
| August | 3,212 | \$ 16.50 | \$ 52,998 | - | \$ - | \$ - | 1,921 | \$ 54.89 | \$ 105,444 | \$ 158,442 |
| September | 3,212 | \$ 16.50 | \$ 52,998 | - | \$ - | \$ - | 1,921 | \$ 54.89 | \$ 105,444 | \$ 158,442 |
| October | 3,212 | \$ 16.50 | \$ 52,998 | - | \$ - | \$ - | 1,921 | \$ 54.89 | \$ 105,444 | \$ 158,442 |
| November | 3,212 | \$ 16.50 | \$ 52,998 | - | \$ - | \$ - | 1,921 | \$ 54.89 | \$ 105,444 | \$ 158,442 |
| December | 3,212 | \$ 16.50 | \$ 52,998 | - | \$ - | \$ - | 1,921 | \$ 54.89 | \$ 105,444 | \$ 158,442 |
| January | 3,212 | \$ 16.50 | \$ 52,998 | - | \$ - | \$ - | 1,921 | \$ 54.89 | \$ 105,444 | \$ 158,442 |
| February | 3,212 | \$ 16.50 | \$ 52,998 | - | \$ - | \$ - | 1,921 | \$ 54.89 | \$ 105,444 | \$ 158,442 |
| March | 3,212 | \$ 16.50 | \$ 52,998 | - | \$ - | \$ - | 1,921 | \$ 54.89 | \$ 105,444 | \$ 158,442 |
| April | 3,212 | \$ 16.50 | \$ 52,998 | - | \$ - | \$ - | 1,921 | \$ 54.89 | \$ 105,444 | \$ 158,442 |
| May | 3,212 | \$ 16.50 | \$ 52,998 | - | \$ - | \$ - | 1,921 | \$ 54.89 | \$ 105,444 | \$ 158,442 |
| June | 3,210 | \$ 16.50 | \$ 52,965 | - | \$ - | \$ - | 1,917 | \$ 54.89 | \$ 105,224 | \$ 158,189 |
| YTD | 16,060 | \$ 16.50 | 264,990 | - | #DIV/0! | - | 9,605 | \$ 54.89 | 527,218 | \$ 792,208 |

| Actual FY 2025 | Essex MSW to Preston | | | Essex to Preston Shortfall | | | Torrington MSW to Keystone | | | Total Expense |
|-------------------|----------------------|----------|-----------|----------------------------|---------|---------|----------------------------|----------|------------|------------------|
| | Tons | Rate | Expense | Tons | Rate | Expense | Tons | Rate | Expense | |
| July | 3,194.91 | \$ 16.50 | \$ 52,716 | - | \$ - | \$ - | 1,872.84 | \$ 55.11 | \$ 103,208 | \$ 155,924 |
| August | 3,088.20 | \$ 16.48 | \$ 50,894 | - | \$ - | \$ - | 1,783.56 | \$ 55.02 | \$ 98,128 | \$ 149,022 |
| September | 2,649.03 | \$ 16.42 | \$ 43,497 | - | \$ - | \$ - | 1,589.81 | \$ 54.77 | \$ 87,082 | \$ 130,579 |
| October | 2,784.69 | \$ 16.33 | \$ 45,474 | - | \$ - | \$ - | 1,494.38 | \$ 54.45 | \$ 81,372 | \$ 126,846 |
| November | 2,482.91 | \$ 16.29 | \$ 40,447 | - | \$ - | \$ - | 1,380.11 | \$ 54.29 | \$ 74,930 | \$ 115,377 |
| December | | | \$ - | | \$ - | \$ - | | | \$ - | \$ - |
| January | | | \$ - | | \$ - | \$ - | | | \$ - | \$ - |
| February | | | \$ - | | \$ - | \$ - | | | \$ - | \$ - |
| March | | | \$ - | | \$ - | \$ - | | | \$ - | \$ - |
| April | | | \$ - | | \$ - | \$ - | | | \$ - | \$ - |
| May | | | \$ - | | \$ - | \$ - | | | \$ - | \$ - |
| June | | | \$ - | | \$ - | \$ - | | | \$ - | \$ - |
| YTD | 14,200 | \$ 16.41 | 233,027 | - | #DIV/0! | - | 8,121 | \$ 54.76 | 444,720 | \$ 677,748 |

| Variance FY 2025 | Essex MSW to Preston | | | Essex to Preston Shortfall | | | Torrington MSW to Keystone | | | Total Expense |
|---------------------|----------------------|--------|----------|----------------------------|---------|---------|----------------------------|--------|----------|------------------|
| | Tons | Rate | Expense | Tons | Rate | Expense | Tons | Rate | Expense | |
| July | (17.09) | - | (282) | - | - | - | (48.16) | 0.22 | (2,235) | (2,517) |
| August | (123.80) | (0.02) | (2,104) | - | - | - | (137.44) | 0.13 | (7,315) | (9,420) |
| September | (562.97) | (0.08) | (9,501) | - | - | - | (331.19) | (0.12) | (18,362) | (27,863) |
| October | (427.31) | (0.17) | (7,524) | - | - | - | (426.62) | (0.44) | (24,072) | (31,596) |
| November | (729.09) | (0.21) | (12,551) | - | - | - | (540.89) | (0.60) | (30,514) | (43,065) |
| December | | | | | | | | | | |
| January | | | | | | | | | | |
| February | | | | | | | | | | |
| March | | | | | | | | | | |
| April | | | | | | | | | | |
| May | | | | | | | | | | |
| June | | | | | | | | | | |
| YTD | (1,860.26) | (0.09) | (31,963) | - | #DIV/0! | - | (1,484.30) | (0.13) | (82,498) | (114,461) |

MIRA Dissolution Authority
 FY 2025 Board of Directors Financial Report
 MSW Disposal Detail

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Period Ending: **November 30, 2024**

| Budget FY 2025 | Essex MSW & Spot to Preston | | | Essex to Preston Shortfall | | | Torrington MSW to Keystone | | | Total |
|-------------------|-----------------------------|-----------|------------|----------------------------|-----------|-----------|----------------------------|----------|-----------|--------------|
| | Tons | Rate | Expense | Tons | Rate | Expense | Tons | Rate | Expense | Expense |
| July | 3,212 | \$ 102.75 | \$ 330,033 | 121 | \$ 102.75 | \$ 12,433 | 1,921 | \$ 45.89 | \$ 88,155 | \$ 430,620 |
| August | 3,212 | \$ 102.75 | \$ 330,033 | 121 | \$ 102.75 | \$ 12,433 | 1,921 | \$ 45.89 | \$ 88,155 | \$ 430,620 |
| September | 3,212 | \$ 102.75 | \$ 330,033 | 121 | \$ 102.75 | \$ 12,433 | 1,921 | \$ 45.89 | \$ 88,155 | \$ 430,620 |
| October | 3,212 | \$ 102.75 | \$ 330,033 | 121 | \$ 102.75 | \$ 12,433 | 1,921 | \$ 45.89 | \$ 88,155 | \$ 430,620 |
| November | 3,212 | \$ 102.75 | \$ 330,033 | 121 | \$ 102.75 | \$ 12,433 | 1,921 | \$ 45.89 | \$ 88,155 | \$ 430,620 |
| December | 3,212 | \$ 102.75 | \$ 330,033 | 121 | \$ 102.75 | \$ 12,433 | 1,921 | \$ 45.89 | \$ 88,155 | \$ 430,620 |
| January | 3,212 | \$ 102.75 | \$ 330,033 | 121 | \$ 102.75 | \$ 12,433 | 1,921 | \$ 45.89 | \$ 88,155 | \$ 430,620 |
| February | 3,212 | \$ 102.75 | \$ 330,033 | 121 | \$ 102.75 | \$ 12,433 | 1,921 | \$ 45.89 | \$ 88,155 | \$ 430,620 |
| March | 3,212 | \$ 102.75 | \$ 330,033 | 121 | \$ 102.75 | \$ 12,433 | 1,921 | \$ 45.89 | \$ 88,155 | \$ 430,620 |
| April | 3,212 | \$ 102.75 | \$ 330,033 | 121 | \$ 102.75 | \$ 12,433 | 1,921 | \$ 45.89 | \$ 88,155 | \$ 430,620 |
| May | 3,212 | \$ 102.75 | \$ 330,033 | 121 | \$ 102.75 | \$ 12,433 | 1,921 | \$ 45.89 | \$ 88,155 | \$ 430,620 |
| June | 3,210 | \$ 102.75 | \$ 329,828 | 127 | \$ 102.75 | \$ 13,049 | 1,917 | \$ 45.89 | \$ 87,971 | \$ 430,848 |
| YTD | 16,060 | \$ 102.75 | 1,650,165 | 605 | \$ 102.75 | 62,164 | 9,605 | \$ 45.89 | 440,773 | \$ 2,153,102 |

| Actual FY 2025 | Essex MSW & Spot to Preston | | | Essex to Preston Shortfall | | | Torrington MSW to Keystone | | | Total |
|-------------------|-----------------------------|-----------|------------|----------------------------|---------|---------|----------------------------|----------|-----------|--------------|
| | Tons | Rate | Expense | Tons | Rate | Expense | Tons | Rate | Expense | Expense |
| July | 3,207.73 | \$ 102.75 | \$ 329,594 | - | \$ - | \$ - | 1,872.84 | \$ 45.89 | \$ 85,945 | \$ 415,539 |
| August | 3,032.67 | \$ 102.75 | \$ 311,607 | - | \$ - | \$ - | 1,783.56 | \$ 45.89 | \$ 81,848 | \$ 393,454 |
| September | 2,619.37 | \$ 102.75 | \$ 269,140 | - | \$ - | \$ - | 1,589.81 | \$ 45.89 | \$ 72,956 | \$ 342,097 |
| October | 2,780.95 | \$ 102.75 | \$ 285,743 | - | \$ - | \$ - | 1,494.38 | \$ 45.89 | \$ 68,577 | \$ 354,320 |
| November | 2,558.57 | \$ 102.75 | \$ 262,893 | - | \$ - | \$ - | 1,380.11 | \$ 45.89 | \$ 63,333 | \$ 326,226 |
| December | | | \$ - | | | \$ - | | | \$ - | \$ - |
| January | | | \$ - | | | \$ - | | | \$ - | \$ - |
| February | | | \$ - | | | \$ - | | | \$ - | \$ - |
| March | | | \$ - | | | \$ - | | | \$ - | \$ - |
| April | | | \$ - | | | \$ - | | | \$ - | \$ - |
| May | | | \$ - | | | \$ - | | | \$ - | \$ - |
| June | | | \$ - | | | \$ - | | | \$ - | \$ - |
| YTD | 14,199.29 | \$ 102.75 | 1,458,977 | - | #DIV/0! | - | 8,120.70 | \$ 45.89 | 372,659 | \$ 1,831,636 |

| Variance FY 2025 | Essex MSW & Spot to Preston | | | Essex to Preston Shortfall | | | Torrington MSW to Keystone | | | Total |
|---------------------|-----------------------------|------|-----------|----------------------------|----------|----------|----------------------------|------|----------|-----------|
| | Tons | Rate | Expense | Tons | Rate | Expense | Tons | Rate | Expense | Expense |
| July | (4.27) | - | (439) | (121.00) | (102.75) | (12,433) | (48.16) | - | (2,210) | (15,082) |
| August | (179.33) | - | (18,426) | (121.00) | (102.75) | (12,433) | (137.44) | - | (6,307) | (37,166) |
| September | (592.63) | - | (60,893) | (121.00) | (102.75) | (12,433) | (331.19) | - | (15,198) | (88,524) |
| October | (431.05) | - | (44,290) | (121.00) | (102.75) | (12,433) | (426.62) | - | (19,578) | (76,301) |
| November | (653.43) | - | (67,140) | (121.00) | (102.75) | (12,433) | (540.89) | - | (24,821) | (104,394) |
| December | | | | | | | | | | |
| January | | | | | | | | | | |
| February | | | | | | | | | | |
| March | | | | | | | | | | |
| April | | | | | | | | | | |
| May | | | | | | | | | | |
| June | | | | | | | | | | |
| YTD | (1,860.71) | - | (191,188) | (605.00) | #DIV/0! | (62,164) | (1,484.30) | - | (68,115) | (321,466) |

MIRA Dissolution Authority
 FY 2025 Board of Directors Financial Report
 CSWS Recycling Summary

[Narrative](#)

Period Ending: **November 30, 2024**

| Budget FY 2024 | Non Participating Delivery Revenue | | | | | Operating Expenses | | | | |
|-------------------|------------------------------------|------------|-------|------|---------|--------------------|--------------|------------|---------|------------|
| | Essex | Torrington | Total | Rate | Revenue | Trans. | Contract Op. | Direct O&M | Residue | Total |
| July | - | - | - | | \$ - | \$ 29,231 | \$ 107,969 | \$ - | \$ - | \$ 137,200 |
| August | - | - | - | | \$ - | \$ 29,231 | \$ 107,969 | \$ - | \$ - | \$ 137,200 |
| September | - | - | - | | \$ - | \$ 29,231 | \$ 107,969 | \$ - | \$ - | \$ 137,200 |
| October | - | - | - | | \$ - | \$ 29,231 | \$ 107,969 | \$ - | \$ - | \$ 137,200 |
| November | - | - | - | | \$ - | \$ 29,231 | \$ 107,969 | \$ - | \$ - | \$ 137,200 |
| December | - | - | - | | \$ - | \$ 29,231 | \$ 107,969 | \$ - | \$ - | \$ 137,200 |
| January | - | - | - | | \$ - | \$ 29,231 | \$ 107,969 | \$ - | \$ - | \$ 137,200 |
| February | - | - | - | | \$ - | \$ 29,231 | \$ 107,969 | \$ - | \$ - | \$ 137,200 |
| March | - | - | - | | \$ - | \$ 29,231 | \$ 107,969 | \$ - | \$ - | \$ 137,200 |
| April | - | - | - | | \$ - | \$ 29,231 | \$ 107,969 | \$ - | \$ - | \$ 137,200 |
| May | - | - | - | | \$ - | \$ 29,231 | \$ 107,969 | \$ - | \$ - | \$ 137,200 |
| June | - | - | - | | \$ - | \$ 29,390 | \$ 108,375 | \$ - | \$ - | \$ 137,765 |
| YTD | - | - | - | | \$ - | \$ 146,157 | \$ 539,845 | \$ - | \$ - | \$ 686,002 |

| Actual FY 2025 | Non Participating Delivery Revenue | | | | | Operating Expenses | | | | |
|-------------------|------------------------------------|------------|-------|------|---------|--------------------|--------------|------------|---------|------------|
| | Essex | Torrington | Total | Rate | Revenue | Trans. | Contract Op. | Direct O&M | Residue | Total |
| July | | | - | | \$ - | \$ 28,530 | \$ 86,252 | \$ - | \$ - | \$ 114,782 |
| August | | | - | | \$ - | \$ 26,044 | \$ 81,021 | \$ - | \$ - | \$ 107,065 |
| September | | | - | | \$ - | \$ 22,870 | \$ 74,579 | \$ - | \$ - | \$ 97,449 |
| October | | | - | | \$ - | \$ 23,384 | \$ 82,887 | \$ - | \$ - | \$ 106,271 |
| November | | | - | | \$ - | \$ 21,800 | \$ 83,662 | \$ - | \$ - | \$ 105,463 |
| December | | | - | | \$ - | \$ - | \$ - | | | \$ - |
| January | | | - | | \$ - | \$ - | \$ - | | | \$ - |
| February | | | - | | \$ - | \$ - | \$ - | | | \$ - |
| March | | | - | | \$ - | \$ - | \$ - | | | \$ - |
| April | | | - | | \$ - | \$ - | \$ - | | | \$ - |
| May | | | - | | \$ - | \$ - | \$ - | | | \$ - |
| June | | | - | | \$ - | \$ - | \$ - | | | \$ - |
| YTD | - | - | - | | \$ - | \$ 122,628 | \$ 408,401 | \$ - | \$ - | \$ 531,029 |

| Variance FY 2025 | Non Participating Delivery Revenue | | | | | Operating Expenses | | | | |
|---------------------|------------------------------------|------------|-------|------|---------|--------------------|--------------|------------|---------|--------------|
| | Essex | Torrington | Total | Rate | Revenue | Trans. | Contract Op. | Direct O&M | Residue | Total |
| July | - | - | - | | \$ - | \$ (702) | \$ (21,717) | \$ - | \$ - | \$ (22,418) |
| August | - | - | - | | \$ - | \$ (3,187) | \$ (26,948) | \$ - | \$ - | \$ (30,136) |
| September | - | - | - | | \$ - | \$ (6,361) | \$ (33,390) | \$ - | \$ - | \$ (39,751) |
| October | - | - | - | | \$ - | \$ (5,847) | \$ (25,082) | \$ - | \$ - | \$ (30,929) |
| November | - | - | - | | \$ - | \$ (7,431) | \$ (24,307) | \$ - | \$ - | \$ (31,738) |
| December | | | | | | | | | | |
| January | | | | | | | | | | |
| February | | | | | | | | | | |
| March | | | | | | | | | | |
| April | | | | | | | | | | |
| May | | | | | | | | | | |
| June | | | | | | | | | | |
| YTD | - | - | - | | \$ - | \$ (23,529) | \$ (131,444) | \$ - | \$ - | \$ (154,972) |

MIRA Dissolution Authority
 FY 2025 Board of Directors Financial Report
 CSWS Recycling Transportation

[Narrative](#)

Period Ending: **November 30, 2024**

| Budget FY 2025 | Essex to Berlin | | | Torrington to Berlin | | | Total Expense |
|-------------------|-----------------|----------|-----------|----------------------|----------|-----------|------------------|
| | Tons | Rate | Expense | Tons | Rate | Expense | |
| July | 549 | \$ 32.99 | \$ 18,112 | 412 | \$ 26.99 | \$ 11,120 | \$ 29,231 |
| August | 549 | \$ 32.99 | \$ 18,112 | 412 | \$ 26.99 | \$ 11,120 | \$ 29,231 |
| September | 549 | \$ 32.99 | \$ 18,112 | 412 | \$ 26.99 | \$ 11,120 | \$ 29,231 |
| October | 549 | \$ 32.99 | \$ 18,112 | 412 | \$ 26.99 | \$ 11,120 | \$ 29,231 |
| November | 549 | \$ 32.99 | \$ 18,112 | 412 | \$ 26.99 | \$ 11,120 | \$ 29,231 |
| December | 549 | \$ 32.99 | \$ 18,112 | 412 | \$ 26.99 | \$ 11,120 | \$ 29,231 |
| January | 549 | \$ 32.99 | \$ 18,112 | 412 | \$ 26.99 | \$ 11,120 | \$ 29,231 |
| February | 549 | \$ 32.99 | \$ 18,112 | 412 | \$ 26.99 | \$ 11,120 | \$ 29,231 |
| March | 549 | \$ 32.99 | \$ 18,112 | 412 | \$ 26.99 | \$ 11,120 | \$ 29,231 |
| April | 549 | \$ 32.99 | \$ 18,112 | 412 | \$ 26.99 | \$ 11,120 | \$ 29,231 |
| May | 549 | \$ 32.99 | \$ 18,112 | 412 | \$ 26.99 | \$ 11,120 | \$ 29,231 |
| June | 553 | \$ 32.99 | \$ 18,243 | 413 | \$ 26.99 | \$ 11,147 | \$ 29,390 |
| YTD | 2,745 | \$ 32.99 | 90,558 | 2,060 | \$ 26.99 | 55,599 | \$ 146,157 |

| Actual FY 2025 | Essex to Berlin | | | Torrington to Berlin | | | Total Expense |
|-------------------|-----------------|----------|-----------|----------------------|----------|-----------|------------------|
| | Tons | Rate | Expense | Tons | Rate | Expense | |
| July | 533.21 | \$33.02 | \$ 17,607 | 404.72 | \$ 26.99 | \$ 10,923 | \$ 28,530 |
| August | 507.63 | \$32.97 | \$ 16,737 | 345.23 | \$ 26.96 | \$ 9,307 | \$ 26,044 |
| September | 452.79 | \$32.84 | \$ 14,870 | 297.08 | \$ 26.93 | \$ 8,001 | \$ 22,870 |
| October | 462.68 | \$ 32.68 | \$ 15,120 | 308.15 | \$ 26.82 | \$ 8,264 | \$ 23,384 |
| November | 447.09 | \$ 32.59 | \$ 14,571 | 270.28 | \$ 26.75 | \$ 7,229 | \$ 21,800 |
| December | | | \$ - | | | \$ - | \$ - |
| January | | | \$ - | | | \$ - | \$ - |
| February | | | \$ - | | | \$ - | \$ - |
| March | | | \$ - | | | \$ - | \$ - |
| April | | | \$ - | | | \$ - | \$ - |
| May | | | \$ - | | | \$ - | \$ - |
| June | | | \$ - | | | \$ - | \$ - |
| YTD | 2,403.40 | \$ 32.83 | 78,904 | 1,625.46 | \$ 26.90 | 43,724 | \$ 122,628 |

| Variance FY 2025 | Essex to Berlin | | | Torrington to Berlin | | | Total Expense |
|---------------------|-----------------|--------|----------|----------------------|--------|----------|------------------|
| | Tons | Rate | Expense | Tons | Rate | Expense | |
| July | (15.79) | 0.03 | (505) | (7.28) | (0.00) | (197) | (702) |
| August | (41.37) | (0.02) | (1,375) | (66.77) | (0.03) | (1,812) | (3,187) |
| September | (96.21) | (0.15) | (3,242) | (114.92) | (0.06) | (3,119) | (6,361) |
| October | (86.32) | (0.31) | (2,991) | (103.85) | (0.17) | (2,856) | (5,847) |
| November | (101.91) | (0.40) | (3,541) | (141.72) | (0.24) | (3,891) | (7,431) |
| December | | | | | | | |
| January | | | | | | | |
| February | | | | | | | |
| March | | | | | | | |
| April | | | | | | | |
| May | | | | | | | |
| June | | | | | | | |
| YTD | (341.60) | (0.16) | (11,654) | (434.54) | (0.09) | (11,875) | (23,529) |

MIRA Dissolution Authority
 FY 2025 Board of Directors Financial Report
 CSWS Recycling Contract Operating

[Narrative](#)

Period Ending:

November 30, 2024

| Budget FY 2025 | Base Operating Charge | | | | | Management Fee | Total Expense |
|-------------------|-----------------------|----------|------------|-----------|-----------|-------------------|------------------|
| | Total Tons | BPF | ACR | Net Price | Expense | | |
| July | 961.00 | \$ 92.88 | \$ (10.88) | \$ 82.00 | \$ 78,802 | \$ 29,167 | \$ 107,969 |
| August | 961.00 | \$ 92.88 | \$ (10.88) | \$ 82.00 | \$ 78,802 | \$ 29,167 | \$ 107,969 |
| September | 961.00 | \$ 92.88 | \$ (10.88) | \$ 82.00 | \$ 78,802 | \$ 29,167 | \$ 107,969 |
| October | 961.00 | \$ 92.88 | \$ (10.88) | \$ 82.00 | \$ 78,802 | \$ 29,167 | \$ 107,969 |
| November | 961.00 | \$ 92.88 | \$ (10.88) | \$ 82.00 | \$ 78,802 | \$ 29,167 | \$ 107,969 |
| December | 961.00 | \$ 92.88 | \$ (10.88) | \$ 82.00 | \$ 78,802 | \$ 29,167 | \$ 107,969 |
| January | 961.00 | \$ 92.88 | \$ (10.88) | \$ 82.00 | \$ 78,802 | \$ 29,167 | \$ 107,969 |
| February | 961.00 | \$ 92.88 | \$ (10.88) | \$ 82.00 | \$ 78,802 | \$ 29,167 | \$ 107,969 |
| March | 961.00 | \$ 92.88 | \$ (10.88) | \$ 82.00 | \$ 78,802 | \$ 29,167 | \$ 107,969 |
| April | 961.00 | \$ 92.88 | \$ (10.88) | \$ 82.00 | \$ 78,802 | \$ 29,167 | \$ 107,969 |
| May | 961.00 | \$ 92.88 | \$ (10.88) | \$ 82.00 | \$ 78,802 | \$ 29,167 | \$ 107,969 |
| June | 966.00 | \$ 92.88 | \$ (10.88) | \$ 82.00 | \$ 79,212 | \$ 29,163 | \$ 108,375 |
| YTD | 4,805 | \$ 92.88 | \$ (10.88) | \$ 82.00 | 394,010 | 145,835 | \$ 539,845 |

| Actual FY 2025 | Base Operating Charge | | | | | Management Fee | Total Expense |
|-------------------|-----------------------|----------|------------|-----------|-----------|-------------------|------------------|
| | Total Tons | BPF | ACR | Net Price | Expense | | |
| July | 939.2 | \$ 92.88 | \$ (33.03) | \$ 59.85 | \$ 56,211 | \$ 30,042 | \$ 86,252 |
| August | 858.5 | \$ 92.88 | \$ (32.48) | \$ 60.40 | \$ 51,854 | \$ 29,167 | \$ 81,021 |
| September | 742.8 | \$ 92.88 | \$ (31.74) | \$ 61.14 | \$ 45,412 | \$ 29,167 | \$ 74,579 |
| October | 776.6 | \$ 92.88 | \$ (23.71) | \$ 69.17 | \$ 53,720 | \$ 29,167 | \$ 82,887 |
| November | 736.43 | \$ 92.88 | \$ (18.88) | \$ 74.00 | \$ 54,496 | \$ 29,167 | \$ 83,662 |
| December | | | | \$ - | \$ - | | \$ - |
| January | | | | \$ - | \$ - | | \$ - |
| February | | | | \$ - | \$ - | | \$ - |
| March | | | | \$ - | \$ - | | \$ - |
| April | | | | \$ - | \$ - | | \$ - |
| May | | | | \$ - | \$ - | | \$ - |
| June | | | | \$ - | \$ - | | \$ - |
| YTD | 4,054 | \$ 92.88 | \$ (28.32) | \$ 64.56 | 261,693 | 146,708 | \$ 408,401 |

| Variance FY 2025 | Base Operating Charge | | | | | Management Fee | Total Expense |
|---------------------|-----------------------|-----|---------|-----------|-----------|-------------------|------------------|
| | Total Tons | BPF | ACR | Net Price | Expense | | |
| July | (21.8) | - | (22.15) | (22.15) | (22,591) | 875 | (21,717) |
| August | (102.5) | - | (21.60) | (21.60) | (26,948) | (0) | (26,948) |
| September | (218.2) | - | (20.86) | (20.86) | (33,390) | (0) | (33,390) |
| October | (184.4) | - | (12.83) | (12.83) | (25,082) | (0) | (25,082) |
| November | (224.6) | - | (8.00) | (8.00) | (24,306) | (0) | (24,307) |
| December | | | | | | | |
| January | | | | | | | |
| February | | | | | | | |
| March | | | | | | | |
| April | | | | | | | |
| May | | | | | | | |
| June | | | | | | | |
| YTD | (751) | - | (17.44) | (17.44) | (132,317) | 873 | (131,444) |

| Budget FY 2025 | Ferrous Metal | | | | | Non - Ferrous Metal | | | | | Total Revenue |
|-------------------|---------------|------------|---------|-----------|---------|---------------------|------------|---------|-----------|---------|------------------|
| | Gross Tons | Base Price | Adj. | Net Price | Revenue | Gross Tons | Base Price | Adj. | Net Price | Revenue | |
| July | | | | \$ - | \$ - | | | | \$ - | \$ - | \$ - |
| August | | | | \$ - | \$ - | | | | \$ - | \$ - | \$ - |
| September | | | | \$ - | \$ - | | | | \$ - | \$ - | \$ - |
| October | | | | \$ - | \$ - | | | | \$ - | \$ - | \$ - |
| November | | | | \$ - | \$ - | | | | \$ - | \$ - | \$ - |
| December | | | | \$ - | \$ - | | | | \$ - | \$ - | \$ - |
| January | | | | \$ - | \$ - | | | | \$ - | \$ - | \$ - |
| February | | | | \$ - | \$ - | | | | \$ - | \$ - | \$ - |
| March | | | | \$ - | \$ - | | | | \$ - | \$ - | \$ - |
| April | | | | \$ - | \$ - | | | | \$ - | \$ - | \$ - |
| May | | | | \$ - | \$ - | | | | \$ - | \$ - | \$ - |
| June | | | | \$ - | \$ - | | | | \$ - | \$ - | \$ - |
| YTD | - | | #DIV/0! | #DIV/0! | - | | | #DIV/0! | #DIV/0! | - | \$ - |

| Actual FY 2025 | Ferrous Metal | | | | | Non - Ferrous Metal | | | | | Total Revenue |
|-------------------|---------------|------------|--------|-----------|-----------|---------------------|------------|---------|-----------|---------|------------------|
| | Gross Tons | Base Price | Adj. | Net Price | Revenue | Gross Tons | Base Price | Adj. | Net Price | Revenue | |
| July | - | \$ - | \$ - | \$ - | \$ - | - | \$ - | \$ - | \$ - | \$ - | \$ - |
| August | 277.54 | \$ 150.77 | \$ - | \$ 150.77 | \$ 41,844 | - | \$ - | \$ - | \$ - | \$ - | \$ 41,844 |
| September | - | \$ - | \$ - | \$ - | \$ - | - | \$ - | \$ - | \$ - | \$ - | \$ - |
| October | - | \$ - | \$ - | \$ - | \$ - | - | \$ - | \$ - | \$ - | \$ - | \$ - |
| November | - | \$ - | \$ - | \$ - | \$ - | - | \$ - | \$ - | \$ - | \$ - | \$ - |
| December | - | \$ - | \$ - | \$ - | \$ - | - | \$ - | \$ - | \$ - | \$ - | \$ - |
| January | - | \$ - | \$ - | \$ - | \$ - | - | \$ - | \$ - | \$ - | \$ - | \$ - |
| February | - | \$ - | \$ - | \$ - | \$ - | - | \$ - | \$ - | \$ - | \$ - | \$ - |
| March | - | \$ - | \$ - | \$ - | \$ - | - | \$ - | \$ - | \$ - | \$ - | \$ - |
| April | - | \$ - | \$ - | \$ - | \$ - | - | \$ - | \$ - | \$ - | \$ - | \$ - |
| May | - | \$ - | \$ - | \$ - | \$ - | - | \$ - | \$ - | \$ - | \$ - | \$ - |
| June | - | \$ - | \$ - | \$ - | \$ - | - | \$ - | \$ - | \$ - | \$ - | \$ - |
| YTD | 277.54 | | \$ 151 | \$ 151 | 41,844 | - | | #DIV/0! | #DIV/0! | - | \$ 41,844 |

| Variance FY 2025 | Ferrous Metal | | | | | Non - Ferrous Metal | | | | | Total Revenue |
|---------------------|---------------|------------|---------|-----------|-----------|---------------------|------------|---------|-----------|---------|------------------|
| | Gross Tons | Base Price | Adj. | Net Price | Revenue | Gross Tons | Base Price | Adj. | Net Price | Revenue | |
| July | - | - | - | - | - | - | - | - | - | - | - |
| August | 277.54 | 150.77 | - | 150.77 | 41,843.73 | - | - | - | - | - | 41,843.73 |
| September | - | - | - | - | - | - | - | - | - | - | - |
| October | - | - | - | - | - | - | - | - | - | - | - |
| November | - | - | - | - | - | - | - | - | - | - | - |
| December | - | - | - | - | - | - | - | - | - | - | - |
| January | - | - | - | - | - | - | - | - | - | - | - |
| February | - | - | - | - | - | - | - | - | - | - | - |
| March | - | - | - | - | - | - | - | - | - | - | - |
| April | - | - | - | - | - | - | - | - | - | - | - |
| May | - | - | - | - | - | - | - | - | - | - | - |
| June | - | - | - | - | - | - | - | - | - | - | - |
| YTD | 277.54 | - | #DIV/0! | #DIV/0! | 41,843.73 | - | - | #DIV/0! | #DIV/0! | - | 41,843.73 |

Property Division Monthly Financial Report

Period Ending: **November 30, 2024**

| REVENUES | Current Month | | Variance Better (Worse) than Budget | | Year to Date | | Variance Better (Worse) than Budget | |
|---------------------------------------|-------------------|---------------------|--|----------------|---------------------|----------------------|--|----------------|
| | Budget | Actual | \$ | % | Budget | Actual | \$ | % |
| Real & Personal Property Sales | | | | | | | | |
| Scrap Metal Sales | \$ - | \$ - | \$ - | n/a | \$ - | \$ 41,844 | \$ 41,844 | n/a |
| Equipment / Inventory Sales | \$ - | \$ 5,290 | \$ 5,290 | n/a | \$ - | \$ 902,152 | \$ 902,152 | n/a |
| Real Property Sales | \$ - | \$ 9,356,466 | \$ 9,356,466 | n/a | \$ - | \$ 11,585,566 | \$ 11,585,566 | n/a |
| Other Sales | \$ - | \$ - | \$ - | n/a | \$ - | \$ - | \$ - | n/a |
| Total Property Sales | \$ - | \$ 9,361,756 | \$ 9,361,756 | n/a | \$ - | \$ 12,529,562 | \$ 12,529,562 | n/a |
| Lease Income (GASB 87 Inc. Interest): | | | | | | | | |
| Golf Center | \$ 2,496 | \$ 2,496 | \$ (0) | 0.0% | \$ 12,480 | \$ 12,480 | \$ 0 | 0.0% |
| Wheelabrator Lease | \$ 38,079 | \$ 19,412 | \$ (18,667) | -49.0% | \$ 190,395 | \$ 99,883 | \$ (90,512) | -47.5% |
| Jets Billboard | \$ 5,417 | \$ - | \$ (5,417) | n/a | \$ 27,085 | \$ - | \$ (27,085) | n/a |
| Other Leases | \$ - | \$ - | \$ - | n/a | \$ - | \$ - | \$ - | n/a |
| Total Lease Income | \$ 45,992 | \$ 21,908 | \$ (24,084) | -52.4% | \$ 229,960 | \$ 112,363 | \$ (117,597) | -51.1% |
| Interest / Misc. Income | \$ 87,500 | \$ 98,733 | \$ 11,233 | 12.8% | \$ 437,500 | \$ 557,524 | \$ 120,024 | 27% |
| TOTAL ACCRUED REVENUES | \$ 133,492 | \$ 9,482,397 | \$ 9,348,905 | 7003.3% | \$ 667,460 | \$ 13,199,449 | \$ 12,531,989 | 1877.6% |
| EXPENDITURES | | | | | | | | |
| Authority Budget | \$ 51,223 | \$ 39,637 | \$ 11,586 | 22.6% | \$ 256,115 | \$ 230,987 | \$ 25,128 | 9.8% |
| Direct Personnel | \$ 31,995 | \$ 29,588 | \$ 2,407 | 7.5% | \$ 159,975 | \$ 160,656 | \$ (681) | -0.4% |
| Operating Expense | \$ 1,467 | \$ (95,807) | \$ 97,274 | 6630.8% | \$ 216,122 | \$ 215,158 | \$ 964 | 0.4% |
| Hartford PILOT | \$ 125,000 | \$ 125,000 | \$ - | 0.0% | \$ 625,000 | \$ 625,000 | \$ - | 0.0% |
| Watertown Transfer Station | \$ 2,414 | \$ (98) | \$ 2,512 | 104.1% | \$ 12,070 | \$ 2,362 | \$ 9,708 | 80.4% |
| Ellington Transfer Station | \$ 1,783 | \$ 556 | \$ 1,227 | 68.8% | \$ 8,915 | \$ 8,134 | \$ 781 | 8.8% |
| South Meadows | \$ 115,243 | \$ 26,786 | \$ 88,457 | 76.8% | \$ 576,215 | \$ 224,553 | \$ 351,662 | 61.0% |
| Jet Turbine Facility | \$ 2,783 | \$ - | \$ 2,783 | n/a | \$ 13,915 | \$ - | \$ 13,915 | n/a |
| 211 Murphy Road | \$ 18,569 | \$ 5,958 | \$ 12,611 | 67.9% | \$ 92,845 | \$ 34,464 | \$ 58,381 | 62.9% |
| 171 Murphy Road | \$ 2,539 | \$ 788 | \$ 1,751 | 69.0% | \$ 12,695 | \$ 4,428 | \$ 8,267 | 65.1% |
| Railroad Maintenance | \$ 3,417 | \$ 7,700 | \$ (4,283) | -125.3% | \$ 17,085 | \$ 5,400 | \$ 11,685 | 68.4% |
| Contingency | \$ 18,417 | \$ - | \$ 18,417 | n/a | \$ 92,085 | \$ - | \$ 92,085 | n/a |
| TOTAL ACCRUED EXPENDITURES | \$ 374,850 | \$ 140,106 | \$ 234,744 | 62.6% | \$ 2,083,037 | \$ 1,511,143 | \$ 571,894 | 27.5% |
| OPERATING INCOME (LOSS) | | | | | | | | |
| (Use of Reserves / Transfers) | \$ (241,358) | \$ 9,342,290 | \$ 9,583,648 | -3970.7% | \$ (1,415,577) | \$ 11,688,306 | \$ 13,103,883 | -925.7% |

MIRA Dissolution Authority
 FY 2025 Board of Directors Financial Report
 WTE Decommissioning Reserve

Narrative

Period Ending: 11/30/24

| | Current Month | | | Year to Date | | |
|---|---------------|--------|----------|--------------|--------|--------------|
| | Budget | Actual | Variance | Budget | Actual | Variance |
| WASTE PROCESSING FACILITY | | | | | | |
| Baghouse & Cyclone Separator Cleaning | \$ - | \$ - | \$ - | \$ 30,100 | \$ - | \$ 30,100 |
| RDF Conveyors, Shredders, Trommels & Packers | \$ - | \$ - | \$ - | \$ 123,700 | \$ - | \$ 123,700 |
| WPF Building Surface Cleaning | \$ - | \$ - | \$ - | \$ 75,550 | \$ - | \$ 75,550 |
| MCAPS RTO Cleaning | \$ - | \$ - | \$ - | \$ 6,165 | \$ - | \$ 6,165 |
| MCAPS Spiral Duct Dismantling & Cleaning | \$ - | \$ - | \$ - | \$ 169,600 | \$ - | \$ 169,600 |
| Floor & Storm Drain System Cleaning | \$ - | \$ - | \$ - | \$ 60,900 | \$ - | \$ 60,900 |
| Deenergize Transformers & Electrical Equipment | \$ - | \$ - | \$ - | \$ 9,000 | \$ - | \$ 9,000 |
| Drums, Equipment Draining & Disposal | \$ - | \$ - | \$ - | \$ 43,500 | \$ - | \$ 43,500 |
| WPF Sub-total | \$ - | \$ - | \$ - | \$ 518,515 | \$ - | \$ 518,515 |
| POWER BLOCK FACILITY | | | | | | |
| Coal Pond Ash Removal | \$ - | \$ - | \$ - | \$ 307,900 | \$ - | \$ 307,900 |
| Clean Ash Load Out & Wheel Building & Drains | \$ - | \$ - | \$ - | \$ 67,350 | \$ - | \$ 67,350 |
| Modify Coal Pond for Surface Discharge | \$ - | \$ - | \$ - | \$ 174,300 | \$ - | \$ 174,300 |
| Coal Soil Cover | \$ - | \$ - | \$ - | \$ 566,250 | \$ - | \$ 566,250 |
| Baghouse & Scrubber Cleaning (3 units) | \$ - | \$ - | \$ - | \$ 123,700 | \$ - | \$ 123,700 |
| Clean Ash Conveyors, Traveling Grates & Mixer Rm. | \$ - | \$ - | \$ - | \$ 120,400 | \$ - | \$ 120,400 |
| Clean Boiler Air Heaters (3 units) | \$ - | \$ - | \$ - | \$ 29,000 | \$ - | \$ 29,000 |
| Clean Boilers (3 units) | \$ - | \$ - | \$ - | \$ 102,500 | \$ - | \$ 102,500 |
| Seal & Grout Cooling Water Intakes & Discharges | \$ - | \$ - | \$ - | \$ 129,850 | \$ - | \$ 129,850 |
| Screen House Mechanical Wquipment Dismantling | \$ - | \$ - | \$ - | \$ 87,350 | \$ - | \$ 87,350 |
| Clean Wastewater Treatment Tanks | \$ - | \$ - | \$ - | \$ 58,850 | \$ - | \$ 58,850 |
| Clean Misc. Tanks & Vessels | \$ - | \$ - | \$ - | \$ 44,850 | \$ - | \$ 44,850 |
| Drain & Secure Turbine Systems and Transformers | \$ - | \$ - | \$ - | \$ 18,550 | \$ - | \$ 18,550 |
| Remove & Dispose of Radioactive Sources | \$ - | \$ - | \$ - | \$ 120,550 | \$ - | \$ 120,550 |
| Coal Barge Unloading Crane & Equip. | \$ - | \$ - | \$ - | \$ 130,000 | \$ - | \$ 130,000 |
| Miscellaneous Other Cleaning & Closure Costs | \$ - | \$ - | \$ - | \$ 197,350 | \$ - | \$ 197,350 |
| PBF Sub-total | \$ - | \$ - | \$ - | \$ 2,278,750 | \$ - | \$ 2,278,750 |
| OTHER COSTS | | | | | | |
| Engineering Plans, Specs. & Bid Documents | \$ - | \$ - | \$ - | \$ 100,000 | \$ - | \$ 100,000 |
| Permit and Regulatory Plans Modification/Transfer/Termina | \$ - | \$ - | \$ - | \$ 50,000 | \$ - | \$ 50,000 |
| MIRA Direct Personnel | \$ - | \$ - | \$ - | \$ 113,294 | \$ - | \$ 113,294 |
| Construction Management and Oversight | \$ - | \$ - | \$ - | \$ 339,440 | \$ - | \$ 339,440 |
| Contingency | \$ - | \$ - | \$ - | \$ 1 | \$ - | \$ 1 |
| Total Other Costs | \$ - | \$ - | \$ - | \$ 602,735 | \$ - | \$ 602,735 |
| METAL SALES CREDIT | \$ - | \$ - | \$ - | \$ (100,000) | \$ - | \$ (100,000) |
| Total Decommission Reserve | \$ - | \$ - | \$ - | \$ 3,300,000 | \$ - | \$ 3,300,000 |

Materials Innovation & Recycling Authority
 Authority Budget, CSWS, Landfill Division and Property Division
 Flow of Funds

Period Ending: November 30, 2024
 Transfer Date: December 12, 2024
 Funding: January 1, 2025

| Property Division Receipts | Beginning Balance | Interest [+] | Receipts [+] | Adjustments [+(-)] | Net Receipts to Distribution [-] | Ending Balance |
|-------------------------------------|-------------------------|----------------------|---------------------|-----------------------|---|-------------------------|
| PD Clearing Account | \$ 1,000.00 | | \$ 11,515,584.79 | \$ (11,460,000.00) | \$ 55,584.79 | \$ 1,000.00 |
| Property Division Disbursements | Ending Balance | Interest [+] | Expenditures [-] | Adjustments [+(-)] | Distribution of Net Receipts [+(-)] | Ending Balance |
| PD Operating Fund | \$ 4,425,234.65 | \$ 40,713.49 | \$ 152,053.65 | | \$ 309,050.79 | \$ 4,622,945.28 |
| PD General Fund | \$ 10,899,778.48 | \$ 43,525.42 | | | \$ (258,756.00) | \$ 10,684,547.90 |
| PD Improvement Fund | \$ 145,333.85 | | | | | \$ 145,333.85 |
| PD Jets Major Maintenance | \$ 798,813.87 | | | | | \$ 798,813.87 |
| CSWS Decommissioning Reserve | \$ 3,670,385.51 | \$ 14,493.66 | | | | \$ 3,684,879.17 |
| South Meadows Transition Reserv | \$ 8,842,457.09 | | \$ 248,339.36 | \$ 11,460,000.00 | \$ 5,290.00 | \$ 20,059,407.73 |
| Total Property Division | \$ 28,783,003.45 | \$ 98,732.57 | | | | \$ 39,996,927.80 |
| CSWS Division Receipts | Ending Balance | Interest [+] | Receipts [+] | Adjustments [+(-)] | Net Receipts to Distribution [-] | Ending Balance |
| CSWS Clearing Account | \$ 40,000.00 | | \$ 528,609.57 | | \$ (528,609.57) | \$ 40,000.00 |
| CSWS Division Disbursements | Ending Balance | Interest [+] | Expenditures [-] | Adjustments [+(-)] | Distribution of Net Receipts [+(-)] | Ending Balance |
| CSWS Operating STIF | \$ 10,466,516.59 | \$ 82,876.80 | \$ 878,561.81 | | \$ 965,721.20 | \$ 10,636,552.78 |
| CSWS Debt Service Fund | \$ 3,875.01 | | | | | \$ 3,875.01 |
| CSWS General Fund | \$ 1,232.62 | \$ 4.87 | | | | \$ 1,237.49 |
| CSWS Risk Fund | \$ 1,004,550.27 | \$ 3,966.76 | | | | \$ 1,008,517.03 |
| CSWS Legal Reserve | \$ 453,828.07 | \$ 1,792.07 | | | | \$ 455,620.14 |
| CSWS Improvement Fund | \$ 319,447.51 | | | | | \$ 319,447.51 |
| CSWS Major Maintenance | \$ 1,751,001.66 | \$ 6,905.70 | \$ 7,433.74 | | | \$ 1,759,436.62 |
| CSWS Tip Fee Stabilization | \$ 5,307,380.56 | | | | \$ (437,111.63) | \$ 4,870,268.93 |
| Total CSWS | \$ 19,347,832.29 | \$ 95,546.20 | | | | \$ 19,085,992.51 |
| Other Division Balances | Ending Balance | Interest | Receipts | Expenditures | Adjustments | Ending Balance |
| General Fund Checking | \$ 185,324.05 | | \$ 1,341,508.54 | \$ 1,234,218.27 | | \$ 292,614.33 |
| Authority General Fund STIF | \$ 239,893.54 | \$ 947.31 | | | | \$ 240,840.85 |
| Hartford Solar Reserve | \$ 354,597.46 | \$ 1,353.26 | | \$ 40,226.77 | | \$ 315,723.95 |
| MIRA Severance Fund | \$ 959,743.94 | \$ 3,789.85 | | | | \$ 963,533.79 |
| Landfill Div. Operating Account | \$ 1,000.00 | | \$ 49,170.00 | | \$ (49,170.00) | \$ 1,000.00 |
| Landfill Operating STIF | \$ 2,601,196.74 | \$ 10,242.09 | | \$ 14,561.21 | \$ 49,170.00 | \$ 2,646,047.62 |
| Total Other | \$ 4,341,755.74 | \$ 16,332.51 | | | | \$ 4,459,760.54 |
| TOTAL ALL FUNDS AND ACCOUNTS | \$ 52,472,591.48 | \$ 210,611.28 | \$ - | \$ - | \$ - | \$ 63,542,680.85 |

Mark T. Daley, Chief Financial Officer

- Ending balances include the fund transfers represented on this flow of funds as a distribution. Excludes receipt of customer security deposits /guarantees of payment and Mid-Connecticut reserves not subject to disbursement or funding in accordance with adopted flow of funds.
- Interest earnings on the CSWS Tip Fee Stabilization Fund shall be transferred to the Property Division Operating Account effective August 1, 2023
- After the distribution of November cash receipts, a total of \$67,357,298.11 remained due to the Tip Fee Stabilization Reserve from the CSWS.
- Decommissioning Reserve of \$3.3 million was established pursuant to Board resolution. Interest earnings are being retained in the reserve account
- Property Division Operating Account was under funded by \$37193.72 for the period ending 11/30/2024. July through January funding shortfall is \$286,434.41.
- The distribution of net receipts of \$5,290 to the South Meadows Transition Contingency from PD Clearing is the result of the settlement of the last piece of equipment that went to auction in October.

Materials Innovation and Recycling Authority
FY 2025 Board of Directors Financial Report

Segmented Income Statement - This report reflects the revenues and expenses of each Authority project and division in the format ultimately to appear in its annual independent audit report. This includes a summary reconciliation to budget versus actual report formats.

Segmented Income Statement

DRAFT

Period Ending: **November 30, 2024**

| | General Fund | Connecticut Solid Waste System | Mid-Connecticut Project | Southeast Project | Property Division | Landfill Division | Elimination | Total |
|---|--------------|--------------------------------|-------------------------|-------------------|-------------------|-------------------|-------------|-----------|
| Operating Revenues | | | | | | | | |
| Service charges: | | | | | | | | |
| Members | \$ - | \$ 2,940 | \$ - | \$ - | \$ - | - | - | \$ 2,940 |
| Others | - | - | - | - | - | - | - | - |
| Energy sales | - | - | - | - | - | 54 | - | 54 |
| Other operating revenues | - | 3 | - | - | 143 | - | - | 146 |
| Total Operating Revenues | - | 2,943 | - | - | 143 | 54 | - | 3,140 |
| Operating Expenses | | | | | | | | |
| Solid waste operations | - | 4,067 | - | - | 1,589 | 22 | 0 | 5,678 |
| Maintenance and utilities | - | 380 | - | - | (65) | 60 | - | 375 |
| Legal services - external | - | 9 | - | - | 26 | - | - | 35 |
| Administrative and Operational services | - | 627 | - | - | 392 | 43 | - | 1,062 |
| Total Operating Expenses | - | 5,083 | - | - | 1,942 | 125 | - | 7,150 |
| Operating Income (Loss) before Depreciation and Amortization | - | (2,140) | - | - | (1,799) | (71) | - | (4,010) |
| Depreciation and amortization | 1 | 13 | - | - | 45 | 34 | 0 | 93 |
| Operating Income (Loss) | (1) | (2,153) | - | - | (1,844) | (105) | - | (4,103) |
| Non-Operating Revenues (Expenses) | | | | | | | | |
| Investment income | - | 459 | 1 | - | 600 | 64 | - | 1,124 |
| Settlement income (expenses) | - | - | - | - | 12,182 | - | - | 12,182 |
| Other income (expenses) | - | - | (1) | - | - | - | - | (1) |
| Distribution to SCRRA | - | - | - | - | - | - | - | - |
| Non-Operating Revenues (Expenses), net | - | 459 | - | - | 12,782 | 64 | - | 13,305 |
| Income (Loss) before Transfers | (1) | (1,694) | - | - | 10,938 | (41) | - | 9,202 |
| Transfers in (out) | - | - | - | - | - | - | 0 | - |
| Change in Net Position | (1) | (1,694) | - | - | 10,938 | (41) | - | 9,202 |
| Total Net Position, beginning of period | 270 | (15,540) | 31 | - | 72,244 | 20,716 | - | 79,721 |
| Total Net Position, end of period | \$ 269 | \$ (15,234) | \$ 31 | \$ - | \$ 83,182 | \$ 20,675 | \$ - | \$ 88,923 |
| RECONCILIATION TO VARIANCE REPORT: | | | | | | | | |
| Add: Expenses paid from reserves | - | 349 | 0 | - | 678 | - | - | 1,027 |
| Add: Amortization | 1 | 13 | - | - | 45 | 34 | - | 93 |
| Less: OAAAP Exp (Deferred for Budget) | - | - | - | - | - | - | - | - |
| add: Spare parts and fixed inventory adjustment | - | 135 | - | - | (247) | - | - | (112) |
| add: Capitalized expenses net of asset disposals | - | - | - | - | 274 | - | - | 274 |
| add: Settlement income | - | - | - | - | - | - | - | - |
| Other | - | 14 | - | - | - | - | - | 14 |
| Operating Income (Loss) per Variance report | n/a | (1,183) | n/a | n/a | 11,688 | n/a | n/a | 10,505 |

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ties with CSWS financials tab

ties with PD financials tab

Note: Monthly variance report produced for General fund, Property Division and CSWS only.

Note: Eliminations and depreciation are preliminary amounts.

Other: Sep20 - REC's were billed and in the GL for Sept20 s/f/b billed in October20.

Fr: July 01, 2024

To: November 30, 2024



Report on Vendors that have exceeded \$50,000 on Cumulative Contracts

Discussion

The MIRA Procurement Policies and Procedures, effective January 22, 2004, contain a provision requiring that a report be submitted to the appropriate board committee(s) in the event that MIRA enters into multiple contracts or multiple Request for Services (“RFS”) with one vendor during one fiscal year, and none of the contracts and/or RFSs individually is in excess of \$50,000.00, but the sum of all contract and/or RFS amounts with that vendor exceeds \$50,000.00 in the aggregate.

This is to report to the Policies and Procurement Committee, pursuant to Section 4.1.3.2.2 (governing contracts) and Section 4.1.4.2 (governing RFSs) of the MIRA Procurement Policies and Procedures, those vendors with which CRRA has established multiple contracts and/or RFSs during a fiscal year, all of which are less than \$50,000.00, but which in the aggregate exceed \$50,000.00 to date.

AMERESCO INC

| | | | |
|-----------|---------|--|------------------|
| PO0016187 | 7/9/24 | FY2025 - LANDFILL DIVISION - SOLAR EGF - FOR ROUTINE AND NON-ROUTINE INSPECTION AND MAINTENANCE SERVICES | 16,682.50 |
| PO0016187 | 7/9/24 | FY2025 - LANDFILL DIVISION - HARTFORD LANDFILL SOLAR EGF - FOR PURCHASE AND INSTALLATION OF REBUILT DMGI FOR POWER | 20,403.44 |
| PO0016307 | 9/10/24 | FY2025 - LANDFILL DIVISION - HARTFORD LANDFILL SOLAR EGF - FOR PURCHASE AND INSTALLATION OF TWO REBUILT DMGI FOR POWER | 40,287.05 |
| | | | 77,372.99 |

BEECHER CARLSON INSURANCE COMPANY LLC

| | | | |
|-----------|---------|---|-------------------|
| PO0016199 | 7/16/24 | FY2025 - BROWN AND BROWN, UMBRELLA RENEW POLICY #NHA601440 07/1/24- 07/01/25 - AUTHORITY BUDGET SHARE | 858.00 |
| PO0016199 | 7/16/24 | FY20254 - BROWN AND BROWN POLICY #NHA601440-07/01/2024 - 07/01/2025 UMBRELLA - RENEW POLICY - CSWS SHARE | 25,142.00 |
| PO0016200 | 7/16/24 | FY2025 - BROWN AND BROWN EXCESS LIABILITY RENEW POLICY, 07/01/2024-07/01/2025- AUTHORITY BUDGET | 825.00 |
| PO0016200 | 7/16/24 | FY2025 - BROWN AND BROWN - EXCESS LIABILITY RENEW POLICY - 07/01/2024-07/01/2025 - CSWS PORTION | 24,175.00 |
| PO0016201 | 7/16/24 | FY2025 - BROWN AND BROWN - 07/01/2024-07/01/2025 - CRIME RENEW POLICY#105593480 - TRAVELERS COMPANIES, INC/TRAVELER | 3,419.00 |
| PO0016202 | 7/16/24 | FY2025 - BROWN AND BROWN - FIDUCIARY - RENEW POLICY- 07/01/2024-07/01/2025 - POLICY#106080722-TRAVELERS COMPANIES, | 5,489.00 |
| PO0016203 | 7/16/24 | FY2025 - BROWN AND BROWN - EXCESS D&O (PUBLIC OFFICIALS) - RENEW POLICY- 07/01/2024-07/01/2025 - POLICY#FO618DMLA24 | 40,900.00 |
| PO0016275 | 8/19/24 | FY2025 BROWN AND BROWN DBA BEECHER CARLSON INSURANCE - 2024 JURISDICTIONAL INSPECTION FEE INVOICE - SEE | 850.00 |
| PO0016374 | 11/8/24 | FY2024 - BEECHER CARLSON (BROWN AND BROWN) INSURANCE AUDIT ADJUSTMENT FOR WORKERS COMPENSATION AUDITS - | 106.11 |
| PO0016374 | 11/8/24 | FY2024 - BEECHER CARLSON (BROWN AND BROWN) INSURANCE AUDIT ADJUSTMENT FOR WORKERS COMPENSATION AUDITS - | 606.34 |
| PO0016374 | 11/8/24 | FY2024 - BEECHER CARLSON (BROWN AND BROWN) INSURANCE AUDIT ADJUSTMENT FOR WORKERS COMPENSATION AUDITS - CSWS | 803.40 |
| PO0016374 | 11/8/24 | FY2024 - BEECHER CARLSON (BROWN AND BROWN) AUDIT ADJUSTMENT FOR GL AUDITS - JULY 1, 2023-JULY 1, 2024... SEE | 2,836.45 |
| | | | 106,010.30 |

CONN INTERLOCAL RISK MGMT AGENCY

| | | | |
|-----------|---------|--|------------------|
| PO0016273 | 8/19/24 | FY2025 CIRMA - WORKERS COMPENSATION #WC 202401383200 - 07/01/2024-07/01/2025-LANDFILL - 1ST SEMI-ANNUAL INSTALLMENT | 137.71 |
| PO0016273 | 8/19/24 | FY2025-CIRMA-WORKERS COMPENSATION-07/01/2024-07/01/2025-WC202401383200-PROPERTY | 1,514.86 |
| PO0016273 | 8/19/24 | FY2025-CIRMA-WORKERS COMP-WC 2024013832 00-7/1/12024-07/01/2025-1ST SEMI-ANNUAL INSTALLMENT-AUTHORITY | 3,787.14 |
| PO0016273 | 8/19/24 | FY2025 CIRMA - WORKERS COMPENSATION #WC 202401383200 - 07/01/2024-07/01/2025-CSWS - 1S SEMI-ANNUAL INSTALLMENT | 4,200.29 |
| PO0016274 | 8/19/24 | FY2025 CIRMA - LIABILITY-AUTOMOBILE-PROPERTY- LAP 2024013833 00 - 07/01/2024-07/01/2025- AUTHORITY - 1ST INSTALLMENT | 2,422.77 |
| PO0016274 | 8/19/24 | FY2025 CIRMA - LIABILITY-AUTOMOBILE-PROPERTY #LAP 2024013833 00 - 07/01/2024-07/01/2025- PROPERTY - 1ST INSTALLMENT | 9,720.27 |
| PO0016274 | 8/19/24 | FY2025 CIRMA - LIABILITY AUTOMOBILE-PROPERTY - LAP 202401383300 - 07/01/2024-07/01/2025- CSWS - 1ST INSTALLMENT | 17,046.96 |
| PO0016323 | 9/11/24 | FY2025 CIRMA - LIABILITY AUTOMOBILE-PROPERTY - LAP 202401383300 - 07/01/2024-07/01/2025- CSWS PORTION- 2ND | 29,190.00 |
| | | | 68,020.00 |



Report on Exceptions to the Competitive Process

Discussion

The MIRA Procurement Policies and Procedures, effective January 22, 2004, contain a provision exempting certain purchases from the competitive process; these exceptions are listed in Section 3.1.2 of the Policy.

Section 3.1.3 of the Procurement Policies and Procedures, Making and Reporting and Exception, requires that a purchase that is not conducted pursuant to the competitive process be reported as soon as practicable to the Policy and Procurement Committee, and the full Board of Directors.

This is to serve as the report required by section 3.1.3 of the Procurement Policies and Procedures. The following table provides a summary of this information.

| Comp 2 | | Comp 2 - State Contract (DAS, DEEP, DOT, BEST) | | |
|---------------|------------------|---|-----------------|----------------------------------|
| <u>Date</u> | <u>PO Number</u> | <u>Description</u> | <u>QTY</u> | |
| 11/8/24 | PO0016373 | FY25 Q2 RRC MURPHY ROAD ALL INCLUSIVE SERVICE /REPAIR AND PREVENTIVE MAINTENANCE OF THE REGIONAL RECYCLING CENTER SCALES (2). THIS SERVICE ALSO INCLUDES QUARTERLY INSPECTION AND CALLIBRATINON ALL PARTS AND LABOR ARE COVERED BY THE ONE YEARLY PRICE PAID QUARTERLY @ \$3469.74 per QUARTER PER STATE OF CT. CONTRACT #18PSX0151 | 3,500.00 | METTLER TOLEDO INC |
| 11/21/24 | PO0016377 | FY2025 - INSPECT BOILER TO DETERMINE REASONS FOR WATER LEAKING UPON STARTUP. ADJUSTED PRESSURE OF WATER AUTOFEED VALVE, AND DRAINED AND RE-CHARGED EXPANSION TANK. STATE DAS CONTRACT #23PSX0243 | 345.00 | AIR TEMP MECHANICAL SERVICES INC |
| 11/21/24 | PO0016377 | FY25 - REPAIRS TO BOILER #2 TO STOP LEAK FROM BETWEEN SECTIONS 5 AND 6, REPLACE FAILED PRESSURE RELIEF VALVE, TEST OPERATION AND PERFORM ANNUAL COMBUSTION ANALYSIS. PER QUOTE NO. 6679 DATED 10/21/2024. STATE DAS CONTRACT #23PSX0243 | 4,942.00 | AIR TEMP MECHANICAL SERVICES INC |
| | | | 8,787.00 | |

| INSUR | | Insurance Requirements | | |
|--------------|------------------|---|------------|--------------------------------------|
| <u>Date</u> | <u>PO Number</u> | <u>Description</u> | <u>QTY</u> | |
| 11/8/24 | PO0016374 | FY2024 - BEECHER CARLSON (BROWN AND BROWN) AUDIT ADJUSTMENT FOR GL AUDITS - JULY 1, 2023-JULY 1, 2024...SEE ATTACHED INVOICE AND OTHER INFORMATION FOR THIS REQ. | 2,836.45 | BEECHER CARLSON INSURANCE COMPANY LL |
| 11/8/24 | PO0016374 | FY2024 - BEECHER CARLSON (BROWN AND BROWN) INSURANCE AUDIT ADJUSTMENT FOR WORKERS COMPENSATION AUDITS - AUTHORITY BUDGET ALLOCATION - JULY 1, 2023-JULY 1, 2024. .SEE ATTACHED INVOICE AND OTHER INFORMATION FOR THIS REQ. | 606.34 | BEECHER CARLSON INSURANCE COMPANY LL |
| 11/8/24 | PO0016374 | FY2024 - BEECHER CARLSON (BROWN AND BROWN) INSURANCE AUDIT ADJUSTMENT FOR WORKERS COMPENSATION AUDITS - PROPERTY DIVISION ALLOCATION - JULY 1, 2023-JULY 1, 2024. .SEE ATTACHED INVOICE AND OTHER INFORMATION FOR THIS REQ. | 106.11 | BEECHER CARLSON INSURANCE COMPANY LL |

| | | | | |
|---------|-----------|---|--------|--------------------------------------|
| 11/8/24 | PO0016374 | FY2024 - BEECHER CARLSON (BROWN AND BROWN) INSURANCE AUDIT ADJUSTMENT FOR WORKERS COMPENSATION AUDITS - CSWS BUDGET ALLOCATION - JULY 1, 2023-JULY 1, 2024...SEE ATTACHED INVOICE AND OTHER INFORMATION FOR THIS REQ. | 803.40 | BEECHER CARLSON INSURANCE COMPANY LL |
| | | | | <u>4,352.30</u> |

NC1 Emergency-determined by President

| <u>Date</u> | <u>PO Number</u> | <u>Description</u> | <u>QTY</u> | |
|-------------|------------------|---|------------|------------------|
| 11/25/24 | PO0016379 | FY2025 - PROPERTY DIVISION - EMEGENCY PURCHASE AND INSTALLATION OF NEW BULBS AND PREVENTIVE MAINTENANCE FOR BOTH STACKS (SIX LIGHTS TOTAL). | 11,545.00 | SKYTEC INC |
| | | | | <u>11,545.00</u> |

NC4A NC-special capability or experience

| <u>Date</u> | <u>PO Number</u> | <u>Description</u> | <u>QTY</u> | |
|-------------|------------------|---|------------|---------------------|
| 11/8/24 | PO0016382 | FY2025 - CSWS - TORRINGTON TRANSFER STATION - FOR INSPECTION AND MAINTENANCE OF TWO TRUCK SCALES. | 3,790.00 | ALPHA SCALE COMPANY |
| | | | | <u>3,790.00</u> |

Grand Total: 28,474.30



INFORMATION REGARDING UPCOMING SOLICITATIONS

Schedule-yet-to-be-finalized RFP/B/Q which the Authority may issue in FY2025

(schedule and/or scope yet to be finalized pending guidance from Board of Directors, approval of South Meadows decommissioning plan, etc.)

- RFP for Removal and Recycling of Designated Scrap Metals from the Hartford Resource Recovery Facility, Jet Turbine Facility and South Meadows Site.
- RFP/RFS or other solicitation as needed to complete documentation and plans for the South Meadows Site addressing i) Water Management, ii) Engineered Control Inspections, iii) Fire, Safety and Security, iv) Routine Facility Maintenance, v) Site Energy and vi) Other Utilities.
- Additional solicitations, requests for quotes, or use of state contracts if/as necessary to assist in the sale, scrap, and/or disposal of spare parts, unused inventory, electronic waste or other miscellaneous scrap metal and other personal property from the closed South Meadows Facility, or the Authority generally, not otherwise included in major salvage operations.
- Request for Quotes (or other public solicitations if warranted, or use of DAS state contracts if possible) for various building and facility services at the Authority's Headquarters offices and South Meadows facility including custodial office cleaning, grounds maintenance, HVAC maintenance, on-call electrical work, on-call plumbing work, on-call fencing work, and/or any other facilities or grounds work deemed necessary.
- Other solicitations if/as necessary to support decommissioning the South Meadows Facility.

Contracts-of-note ending in FY2025 (or soon thereafter) – new contracts/solicitations needed if continued services desired

- On-call Agreements with various firms for Engineering, Consulting And Power-Product Professional Services (existing contracts end June 30, 2025)
- RFP/RFS/request for quotes for Monitoring, Inspection, Maintenance and Repair Service of Solar Electricity Generating Facility at Hartford Landfill (existing arrangement ends June 30, 2025)
- Service Agreement regarding Maxim Road crossing (existing service contract ends June 30, 2025)
- 401(k) Plan Services (existing contract ends June 30, 2025)
- Mail machine lease (existing contract ends on July 8, 2025. Notice to Quadient due by June 1 if extending)
- Commercial and Industrial Real Estate Services Agreement (existing contract ends October 31, 2025)
- Health and Welfare Broker of Record Services (existing contract ends December 31, 2025)
- One-Year Solid Waste And Recyclables Hauler Delivery Agreements (existing contracts with approximately 20 haulers end June 30, 2025)

FISCAL YEAR 2025 LEGAL REQUEST FOR SERVICES

FOR PERIOD ENDING 11/30/2024

| LEGAL FIRM | Matter | Board Approval | PO Number | PO Amount | FY25 expenses paid from FY24 PO | FY24 expenses paid from FY25 PO | FY25 accrued estimates | FY24 expenses Paid from FY24 PO (not accrued in FY24) | FY24 over/under accrual, Refunds received etc | Total per General ledger |
|--|--------------------------------------|---------------------|-------------------|-------------------|---------------------------------|---------------------------------|------------------------|---|---|--------------------------|
| Cohn Birnbaum & Shea | South Meadows Exit Strategy | BOD 9/11/25 | PO#16322 | \$ 15,000 | \$ 1,137 | | | | \$ (246) | \$ 891 |
| | Ellington | | | | | | | | \$ - | \$ - |
| | Property Division - Wind Down | | PO#16300 | \$ 10,000 | | | | | \$ - | \$ - |
| | Landfill | | PO#16321 | \$ 5,000 | | | | | \$ - | \$ - |
| | South Meadows Transition Contingency | (Watertown TS Sale) | PO#16320 | \$ 10,000 | \$ 7,689 | | | | | \$ 7,689 |
| Total Cohn Birnbaum & Shea | | | | \$ 40,000 | \$ 1,137 | \$ - | \$ - | \$ - | \$ - | \$ - |
| Day Pitney | NPDES Permitting Support | | | \$ - | | | | | | \$ - |
| Total Day Pitney | | | | \$ - | \$ - | \$ - | \$ - | \$ - | \$ - | \$ - |
| Halloran & Sage | GC - Authority Budget | | PO#16288 | \$ 20,000 | \$ 13,361 | | \$ 30,723 | | \$ (1,952) | \$ 42,131 |
| | Wind Down - Authority Budget | | PO#16301 | \$ 25,000 | \$ 446 | | | | | |
| | | | | | | | | | | |
| | Property Division | | | | | | | \$ 1,370 | | \$ 1,370 |
| | | | | | | | | | | |
| | CSWS | | PO#16289 | \$ 50,000 | \$ 6,864 | | \$ 3,135 | | \$ (803) | \$ 9,196 |
| | | | | | | | | | | \$ - |
| | South Meadows Transition Contingency | Watertown TS Sale | PO#16302 & #16365 | \$ 4,016 | \$ 1,312 | | \$ 2,016 | | \$ - | \$ 3,328 |
| | South Meadows Transition Contingency | Murphy Road Sale | PO#16394 | \$ 13,500 | \$ 13,454 | | | | | \$ 13,454 |
| | | | | | | | | | | |
| | Landfill Division | | | | | | | | | |
| | MadCT | | | | | | | | | |
| Beginning Halloran & Sage | | | | \$ 112,516 | \$ 35,436 | \$ - | \$ 33,858 | \$ 3,386 | \$ - | \$ 72,680 |
| Kainen, Escalera & McHale | Employment | | PO#16284 | \$ 20,000 | \$ 3,099 | | | | | \$ 3,099 |
| Total Kainen, Escalera & McHale | | | | \$ 20,000 | \$ 3,099 | \$ - | \$ - | \$ - | \$ - | \$ 3,099 |
| Melick & Porter | Tremont | | | | | | | | | \$ - |
| | | | | | | | | | | \$ - |
| Total Melick & Porter | | | | \$ - | \$ - | \$ - | \$ - | \$ - | \$ - | \$ - |
| TOTALS: | | | | \$ 172,516 | \$ 39,671 | \$ - | \$ 33,858 | \$ 3,386 | \$ (3,001) | \$ 81,603 |

Agrees with Gen Ledger

Kainen, Escalera & Mc Hale - RFS 20,000.00 Authority
 Halloran & Sage - RFS 20,000.00 Authority-General
 Halloran & Sage - RFS 25,000.00 Authority - Wind Down
 Halloran & Sage - RFS 50,000.00 CSWS
 Cohn, Birnbaum & Shea - RFS 10,000.00 PD - Wind down
 Cohn, Birnbaum & Shea - RFS 5,000.00 Landfill

Budget
 Authority \$ 65,000.00 ✓
 CSWS \$ 100,000.00 ✓
 Property \$ 10,000.00 ✓
 Landfill \$ 5,000.00 ✓
\$ 180,000.00

South Meadows Transition Contingency-Watertown TS Sale 20,000.00
 Murphy Road Sale 30,000.00

General Fund Project

Accrued Expenses Report

G/L #01-20102

As of 12/24/24

| Month | VN# | Accrual JE # | Description Per General Ledger | Notes | Account Code | Amount | Ref |
|-----------------------------|-----|--------------|---|-----------------------|------------------|---------------------------------------|-------------------|
| Jun 24 | na | 111432 | ACCR MIRA SEVERANCE LIABILITY | Per email | 01-001-501-52638 | \$ 813,601.00 <u>\$ 813,601.00</u> | |
| Sep 24 | 470 | 111875 | ACCR EST-9/24 LGL SVCS-GEN COUNSEL-H&S | Per Est from Law Firm | 01-001-501-52856 | \$ 11,121.00 <u>\$ 11,121.00</u> | LM-003 |
| Oct 24 | 470 | 112035 | ACCR EST 10/24 LGL SVCS-GEN COUNSEL-H&S | Per Est from Law Firm | 01-001-501-52856 | \$ 13,761.00 <u>\$ 13,761.00</u> | LM-003 |
| Nov 24 | 470 | 112195 | ACCR EST 11/24 LGL SVCS-GEN COUNSEL-H&S | Per Invoice | 01-001-501-52856 | \$ 5,841.00 <u>\$ 5,841.00</u> | LM-003 |
| Dec 24 | 470 | | ACCR EST 12/24 LGL SVCS-GEN COUNSEL-H&S | Per Est from Law Firm | 01-001-501-52856 | \$ - <u>\$ -</u> | LM-003 |
| 12/24/24 Grand Total | | | | | | \$ 844,324.00 | |
| 12/24/24 WTB Total | | | | | | \$ - | |
| Difference | | | | | | \$ 844,324.00 | Minor Diff |

Attachment 6



Dissolution Authority

**PRESIDENT'S CERTIFICATION CONCERNING
RESPONSES TO REQUESTS FOR BIDS,
PROPOSALS OR QUALIFICATIONS**

As provided by Section 1-210 (b) (24) of the *Connecticut General Statutes* and by execution of this Certification, the President of the MIRA Dissolution Authority (the "Authority") hereby certifies that the public interest in the disclosure of the responses to the Authority's **"Request for Proposals for the Marketing, Brokerage, Sale and Removal of Available Equipment and Installed Equipment Located at the Hartford Connecticut South Meadows Site"** (RFP25-AUTH-001) is outweighed by the public interest in the confidentiality of such responses until a contract resulting from such request for bids or proposals or qualifications is executed or negotiations for the award of such contract have ended, whichever occurs earlier.

Signature:

Name: **Mark T. Daley**

Title: **President and CFO**

State Of: **Connecticut**

County Of: **Hartford**

Mark T. Daley, being fully sworn, deposes and says that he is the President and CFO of the MIRA Dissolution Authority, that he has read the forgoing statement concerning disclosure of responses to requests for bids or proposals and qualifications and, under the penalty of perjury, certifies that each and every part of said statement is true.

Sworn to before me this 6TH day of JANUARY 20 25

Notary Public/Commissioner of the Superior Court

7/31/2025
Commission Expiration Date

CHRISTOPHER R. SHEPARD
Notary Public, State of Connecticut
My Commission Expires 07/31/2025





Dissolution Authority

**PRESIDENT'S CERTIFICATION CONCERNING
RESPONSES TO REQUESTS FOR BIDS,
PROPOSALS OR QUALIFICATIONS**

As provided by Section 1-210 (b) (24) of the *Connecticut General Statutes* and by execution of this Certification, the President of the MIRA Dissolution Authority (the "Authority") hereby certifies that the public interest in the disclosure of the responses to the Authority's **"Request for Proposals for Engineering, Procurement and Major Salvage Operations Management Services for the Hartford Resource Recovery Facility, Jet Turbine Facility and South Meadows Site"** (RFP25-AUTH-002) is outweighed by the public interest in the confidentiality of such responses until a contract resulting from such request for bids or proposals or qualifications is executed or negotiations for the award of such contract have ended, whichever occurs earlier.

Signature:

Name: **Mark T. Daley**

Title: **President and CFO**

State Of: **Connecticut**

County Of: **Hartford**

Mark T. Daley, being fully sworn, deposes and says that he is the President and CFO of the MIRA Dissolution Authority, that he has read the forgoing statement concerning disclosure of responses to requests for bids or proposals and qualifications and, under the penalty of perjury, certifies that each and every part of said statement is true.

Sworn to before me this 6TH day of JANUARY 2025

Notary Public/Commissioner of the Superior Court

7/31/2025
Commission Expiration Date

CHRISTOPHER R. SHEPARD
Notary Public, State of Connecticut
My Commission Expires 07/31/2025

