



Dissolution Authority

300 Maxim Road, Hartford, Connecticut 06114

Telephone (860) 757-7700 Fax (860) 757-7725

MEMORANDUM

TO: MIRA Dissolution Authority Board of Directors
FROM: Bert Hunter, Chairperson
DATE: August 8, 2024
RE: Notice of Regular Meeting

There will be a **regular meeting** of the MIRA Dissolution Authority's Board of Directors on *Wednesday, August 14, 2024 at 9:30 a.m. in the Board Room at 300 Maxim Road, Hartford, CT. Members of the public may also attend the meeting telephonically by calling (929) 205-6099, entering Meeting ID: 886 0868 5597 and Passcode: 253208# when prompted. (NOTE - there is very limited physical space in the Board Room - consequently, virtual public attendance is encouraged).* The meeting is scheduled to conclude at 12:00 p.m. The purpose of this meeting will be:

1. Call to Order; Chair's Welcome
2. Public Comment (3 minutes per speaker)
3. Review and Approve minutes of the July 17, 2024 Regular Board Meeting (*Attachment 1*)
4. Review and Approve minutes of the July 23, 2024 Special Board Meeting (*Attachment 2*)
5. Chairman's and President's Report
6. Finance Committee Report
 - a. Review and Approve - Resolution Authorizing Execution of an Offer to Purchase the Watertown Transfer Station (*Attachment 3*)
7. Discussion - Master Schedule and Plan for the Orderly Wind Down Activities of the MIRA Dissolution Authority (*Attachment 4*)
8. Review and Approve - Resolution Authorizing and Funding a Drainage Improvement Project at the Torrington Transfer Station (*Attachment 5*)
9. Review and Approve - Resolution Ratifying Emergency Procurement for Structural Repairs Identified During Roof Replacement Project at Essex Transfer Station (*Attachment 6*)
10. Attached Supplemental Information (*Attachment 7*)

C: Mark Daley
David Bodendorf
Thomas Gaffey
Christopher Shepard
Cheryl Kaminsky
Roger Guzowski
Chris May
Stephannie Rice

Attachment 1



Dissolution Authority

300 Maxim Road, Hartford, Connecticut 06114

Telephone (860) 757-7700 Fax (860) 757-7725

MIRA DISSOLUTION AUTHORITY

July 17, 2024

A Regular meeting of the Board of Directors of the MIRA Dissolution Authority (the “Authority”) was held in person and via Zoom on Wednesday, July 17, 2024. Present in person or via audio or video conferencing were:

Appointed Directors:

Chairperson Bert Hunter
Matthew Dayton
David Barkin (via Zoom)
Michael Looney (via Zoom)
William Beccaro (via Zoom)
Rachel Taylor (arrived at approximately 9:39)
Michael Walsh (via Zoom)
John Fonfara (via Zoom)
Paul Harrington
Carl Fortuna (via Zoom)
David Steuber (via Zoom)

Appointed Members:

Frank Dellaripa
Thomas Swarr (via Zoom)

Present from Authority Staff:

Mark Daley, President & CFO
Tom Gaffey, Director of Recycling and Enforcement
Cheryl Kaminsky, Comptroller
Dave Bodendorf, Manager of Engineering, Construction and Power Assets
Chris Shepard, Environmental Compliance Manager
Roger Guzowski, Supply Chain Manager

Others Present:

Ann Catino, Halloran & Sage
Matthew Pafford (via Zoom)
Ed Spinella
Joanna Wozniak-Brown (via Zoom)
CT-N 860-746-3200 860-463-7103

This meeting was recorded via ZOOM conferencing and is posted on the Authority’s website at:
<https://www.ctmira.org/wp-content/uploads/2024/07/7-17-24-Board-Meeting.mp4>

1. Call to Order, Chair’s Welcome, - Agenda Item 1

Chairperson Hunter called the meeting to order at 9:32 am and requested a roll call for attendance.

2. Public Comment - Agenda Item 2

Chairperson Hunter asked if any members of the public wished to provide comment. No members of the public wished to provide comment.

3. Review and Approve Minutes of the June 12, 2024 Regular Board Meeting - Agenda Item 3.

Chairperson Hunter introduced the item and requested a motion to approve the minutes. The motion was made by Director Harrington and seconded by Director Fonfara. The motion passed as indicated in the table below.

Director	Raised	Second	Aye	Nay	Abstain
1 - Chairperson Hunter			X		
2 - Matthew Dayton			X		
3 – David Barkin			X		
4 – Michael Looney			X		
5 - William Beccaro			X		
6 - Rachel Taylor					Not present
7 – Michael Walsh			X		
8 – John Fonfara		X	X		
9 - Paul Harrington	X		X		
10 - Carl Fortuna			X		
11 - David Steuber					Abstain

4. Review and Approve Minutes of the July 2, 2024 Special Board Meeting - Agenda Item 4.

Chairperson Hunter introduced the item and requested a motion to approve the minutes. The motion was made by Director Harrington and seconded by Director Fonfara. The motion passed as indicated in the table below.

Director	Raised	Second	Aye	Nay	Abstain
1 - Chairperson Hunter			X		
2 - Matthew Dayton			X		
3 – David Barkin			X		
4 – Michael Looney			X		
5 - William Beccaro			X		
6 - Rachel Taylor					Not present
7 – Michael Walsh			X		
8 – John Fonfara		X	X		
9 - Paul Harrington	X		X		
10 - Carl Fortuna			X		
11 - David Steuber			X		

5. Chairman’s and President’s Report – Agenda Item 5.

Chairperson Hunter introduced the item and turned the meeting over to President Daley. President Daley updated the Board on several projects. He indicated the deposit for the scrap metal project was received and Freedman is now on site removing the inoperable equipment and scrap. He expects the work to be completed within the next few weeks. President Daley stated that Sales Auction Company is now on site starting and testing operable equipment for auction. Once Freedman is finished removing scrap from the staging area, the operable equipment will be moved outside for photos and videotaping in preparation for the August auction.

President Daley stated the repair of the Essex Transfer Station Roof is underway and the contractor has discovered some structural elements in unacceptable condition that must be replaced. This extra work has been authorized as an emergency procurement and will be brought to the Board for ratification in August. With this extra, unforeseen work, the project is now essentially on budget.

Finally, President Daley asked that the Board add an item to the agenda for South Meadows Site security.

RESOLVED: That the Board of Directors adds the following to the Agenda:

“RESOLVED: That the President is hereby authorized to utilize security services for the MIRA Dissolution Authority South Meadows site pursuant to the CT Department of Administrative Services contract for Security Personnel Services, substantially as discussed and presented at this meeting.”

The motion to add the item as Item 7(a) on the Agenda was made by Director Harrington and Seconded by Director Dayton. The motion passed by roll-call vote as indicated in the table below.

Director	Raised	Second	Aye	Nay	Abstain
1 - Chairperson Hunter			X		
2 - Matthew Dayton		X	X		
3 – David Barkin			X		
4 – Michael Looney			X		
5 - William Beccaro			X		
6 - Rachel Taylor			X		
7 – Michael Walsh			X		
8 – John Fonfara			X		

9 - Paul Harrington	X		X		
10 - Carl Fortuna			X		
11 - David Steuber			X		

6. Discussion – Initial Draft Outline Master Schedule for Authority Transition – Agenda Item 6

Chairperson Hunter introduced the item and asked for an update from President Daley. President Daley confirmed that the Authority sunset date was not addressed in the Special Session so it remains 7/1/2025. He indicated there may be interest in modifying all sunset dates to align at 7/1/2026 but preparation for a 7/1/2025 sunset date must begin in the event that does not happen. The Authority has been working on a master schedule for use as a guide through the Authority’s sun setting. The master schedule addresses the wrap up or transition of current routine business, the wind down activities and the process of preparing DAS to take over.

President Daley indicated the specifics of employee separations were discussed at the HR Committee meeting held earlier on 7/17/24. He noted that the Authority has a 3 month working notice period that will require the issuance of layoff notices no later than Monday March 31, 2025 for separations to be effective Monday June 30, 2025. He believes once those notices go out it would very difficult to call off closing down the Authority.

The master schedule includes a narrative that is currently partially complete and a timeline. Included in the master schedule are the following subjects:

- 1) Authority Routine Business
- 2) Authority Wind Down Activity
- 3) DAS Stand Up Activity

The plan is to complete these documents to represent what management believes can reasonably be accomplished between now and the 6/30/2025 sunset and present them at the August Board. There are no Committee meetings scheduled for August.

Chairperson Hunter suggested that he, President Daley, and Directors Barkin, Harrington, and Taylor meet before the August Board meeting. The Directors discussed their availability for a possible meeting the week of August 5th.

7. South Meadows Transition Committee Report – Agenda Item 7

Chairperson Hunter asked Director Beccaro for comment but Director Beccaro’s internet connection was not available. Chairperson Hunter then asked President Daley for a report. President Daley stated an initial project management meeting for the South Meadows Redevelopment Considerations Study was held on June 18. The Weston and Sampson project team was in attendance along with Authority management. Minutes of the meeting were included in the Committee package. Discussed was the status of getting various aspects of the study underway particularly the review of existing environmental conditions, the hazardous building materials survey, public outreach and the flood protection system tasks. The Committee also reviewed site sign in / sign out requirements for personnel working on site and the schedule for providing a site specific safety plan for the HBM survey.

President Daley then updated the Board on the pre-planning meeting held July 2nd for the public project launch. A list of the stakeholders invited to the meeting was included in the Committee package. The meeting was scheduled as a special meeting of the Board so that any director or member could attend and we had very strong board attendance. We also had good attendance from the City of Hartford including James Wolfe (Chief of Staff), Jonathon Harding (Corporation Counsel) and John Gale (City Council member)

The meeting agenda was included in the Committee package. The expectations and specific tasks of the Study were reviewed at Committee and a round table discussion of the methodology and approach to public outreach was held.

As a result of these meetings, the public project launch meeting has been scheduled for July 23rd at

the Metzner Community Center where public meetings for the Brainard study were held. President Daley indicated the flyer and questionnaire for the meeting has been developed and is being circulated. Chairperson Hunter stated that the meeting will be a hybrid format, both in person and on-line, and the meeting will be recorded. President Daley confirmed the meeting will be noticed as a Special Board meeting, and there will be a Q&A panel at the conclusion of the public meeting which will include him, the consultants, and Chris Shepard.

President Daley updated the Board on the kick off meeting held June 26, 2024 for the flood protection system. The agenda for this meeting was included in the Committee package. Weston and Sampson, Simpson Gumpertz & Heger, the Greater Hartford Flood Commission and the City of Hartford were all in attendance. The study tasks and deliverables were reviewed with the City and Commission. Methods to dovetail our study deliverables with other planning efforts underway for the overall GHFC system and Army Corp of Engineer requirements were also discussed.

President Daley then updated the Board on the Hazardous Building Materials Survey. He indicated after the initial project management meeting, Eagle Environmental submitted its site specific health and safety plan which the Authority has reviewed and found acceptable. Eagle Environmental has since brought its equipment on site and is presently collecting samples. Mr. Shepard confirmed that sampling is now complete on the WPF side of the property and sampling on the PBF side of the property is ongoing.

7(a) Review and Approve Resolution Regarding Security Services - Item 7(a) (added to agenda)

RESOLVED: That the President is hereby authorized to utilize security services for the MIRA Dissolution Authority South Meadows site pursuant to the CT Department of Administrative Services contract for Security Personnel Services, substantially as discussed and presented at this meeting

President Daley indicated the item was to maintain security services with United Security, Inc. (“United”). Mr. Gaffey summarized the services provided and explained that United was the low priced provider on these services last fiscal year under a DAS contract. He stated that the contract term currently ends on 12/31/2024 so the resolution is for the Board to approve these services from 7/1/2024 through 12/31/2024. Chairperson Hunter asked how the security service contract works. Mr. Gaffey stated United personnel are union employees and receive the same holidays as State of Connecticut employees. Director Harrington asked if a budget was in place for these services. President Daley confirmed there is a budget in place. Director Barkin asked if there was a question about the DAS contract being extended. Mr. Gaffey confirmed that it has not yet been extended. Mr. Gaffey stated he will reach out to DAS and inquire about an extension. Chairperson Hunter requested a motion to move the resolution. The motion to move the resolution was made by Director Harrington and seconded by Director Dayton. The motion passed by roll call vote as indicated in the table below.

Director	Raised	Second	Aye	Nay	Abstain
1 - Chairperson Hunter			X		
2 - Matthew Dayton		X	X		
3 – David Barkin			X		
4 – Michael Looney			X		
5 - William Beccaro			X		
6 - Rachel Taylor			X		
7 – Michael Walsh			X		
8 – John Fonfara			X		
9 - Paul Harrington	X		X		
10 - Carl Fortuna			X		
11 - David Steuber			X		

8. CSWS Transition Committee Report - Agenda Item 8.

Chairperson Hunter introduced the item and asked Director Fortuna for remarks. Director Fortuna stated that he and President Daley have had discussions with the northwest hills towns. Regarding the Essex towns, he is hoping to set up a meeting with Senator Needleman next week. He then handed the meeting over to President Daley.

President Daley summarized the status of several transfer station projects proposed to be completed prior to transfer of the facilities. The Essex tip floor project is planned for spring of 2025 after the remaining useful life of the floor is expended. The Essex roof replacement is underway and some structural issues were discovered that will result in the cost of the project being at budget. The ridge vent repair has been cancelled as it is not necessary and that budgeted expense will be redirected to the roof replacement. We are soliciting pricing for the phase 1 environmental assessment for Essex. In Torrington, the drainage improvement project scope and drawings are complete and Mr. Bodendorf will be meeting three prospective bidders at the site next week with bids due at the end of July. The roof repairs for Torrington are planned for October, Mr. Gaffey has instructed Enviro, the site operator, to obtain prices. The project will be done under the existing transfer station O&M contract. Quotes are also now being solicited for the Torrington phase 1 site assessment.

Mr. Daley stated that the Committee discussed the July 1, 2025 sunset date for the Authority and the fact that it has not been extended by the legislature. The transition to a regional waste authority will be challenging to complete by July 1, 2025, but the Authority will continue to work towards that goal and working with DAS to step into the Authority's shoes as necessary. President Daley mentioned that a monthly call is now set up for the Torrington transition. The first call happened on June 18th to supplement the Committee's work to transfer the facility to local regional control. Invitees to the call were the Northwest Hills COG, Litchfield and New Hartford first selectmen, the City of Torrington, Committee Chair Fortuna, Chairperson Hunter and President Daley. The monthly call is now set for 3rd Tuesday of each month from 1:00 to 2:00

The initial meeting addressed:

- 1) FY 2025 budget matters
- 2) NW Hills Non Binding LOI
- 3) Change to PA 23-170 clarifying use of reserves to support tip fee / bond reimbursement
- 4) Request for Additional Sunset Date Change in Special Session
- 5) Ann's memo on alternate structures and assignment provisions
- 6) Torrington not having right of first refusal
- 7) Next step to develop subsidy projection.

During the 1st call NW Hills COG indicated it was deliberating a RWA vs expansion of existing inter local such as RRDD1. NW Hills indicated it had not yet contracted an attorney and are awaiting decision on governing structure. The 2nd Torrington call occurred yesterday and HRRRA was in attendance. We updated on the sunset dates, data now being exchanged between the Authority and COG, status of projects in advance of transfer and next steps. Later this month HRRRA will be considering potential takeover of the Torrington operation and we discussed possible structures for that.

President Daley stated the Committee also discussed setting up calls for the Essex communities to deal specifically with transitioning Essex transfer station to local / regional control. Mr. Gaffey is working on setting up those calls. Invitees to the calls will include Norm Needleman, Carl Fortuna, Bert Hunter, Mark Daley and Tom Gaffey.

9. Finance Committee Report - Agenda Item 9.

Chairperson Hunter requested a report from Committee Chair Harrington. Director Harrington briefly mentioned what occurred at the Committee and turned the meeting over to President Daley.

9(a) Review and Approve Resolution Ratifying Insurance Procurement

RESOLVED: That the Board of Directors ratifies the President and CFO’s Emergency Purchase binding of insurance policies as stated on the Renewal Insurance Proposal dated June 25, 2024 attached hereto as Exhibit A.

President Daley summarized the Insurance Procurement Resolution and associated procurement process. Director Harrington made a motion to approve the Resolution. The motion was seconded by Director Dayton. Chairperson Hunter asked if there was any further discussion on the item. There being none, the motion passed by roll call vote as indicated in the table below.

Director	Raised	Second	Aye	Nay	Abstain
1 - Chairperson Hunter			X		
2 - Matthew Dayton		X	X		
3 – David Barkin			X		
4 – Michael Looney			X		
5 - William Beccaro			X		
6 - Rachel Taylor			X		
7 – Michael Walsh			X		
8 – John Fonfara			X		
9 - Paul Harrington	X		X		
10 - Carl Fortuna			X		
11 - Dave Steuber			X		

9(b) Review and Approve Resolution Awarding Temporary Services

RESOLVED: That the Board of Directors authorizes the President and CFO to enter into On-Call Temporary Staffing Agreements with the following firms:

- Hallmark Total Tech
- Bright Path Associates LLC
- RADgov Inc.

President Daley indicated the Committee reviewed the RFQ process with the Board and described how the Authority has been using such services. He confirmed the contract term is for two years through June 30, 2026 and termination provisions allow the Authority to terminate the contract with a 30-day notice. He briefly reviewed the RFQ responses and recommendation by the evaluation team. Director Harrington moved the resolution and Director Dayton seconded the motion. The resolution passed by roll call vote as indicated in the table below.

Director	Raised	Second	Aye	Nay	Abstain
1 - Chairperson Hunter			X		
2 - Matthew Dayton		X	X		
3 - David Barkin			X		
4 - Michael Looney			X		
5 - William Beccaro			X		
6 - Rachel Taylor			X		
7 - Michael Walsh			X		
8 - John Fonfara			X		
9 - Paul Harrington	X		X		
10 - Carl Fortuna			X		
11 - Dave Steuber			X		

9(c) Review and Approve Resolution Authorizing and Funding a Structural Inspection and Maintenance Plan for the South Meadows Site

RESOLVED: That the President is authorized to execute a Request for Services with HDR Engineering Inc. providing for the preparation a Structural Inspection and Maintenance Plan as further described in the Background attached to this Resolution.

FURTHER RESOLVED: A budget of \$59,000 is hereby established for the conduct of such Structural Inspection and Maintenance Plan which shall be funded through the Property Division's South Meadows Transition Contingency Reserve.

President Daley reviewed the resolution with the Board and the associated procurement process. He stated the Authority reached out to three consultants from its on-call stable and indicated two consultants, Arcadis and HRP, declined to provide a proposal while one consultant, HDR, provided a proposal. Chairperson Hunter requested a motion to approve the resolution. Director Harrington made a motion to approve the resolution. The motion was seconded by Director Dayton. Chairperson Hunter asked if there was any further discussion. Director Barkin asked for clarification on which consultants declined to provide a price and which consultant provided a proposal. President Daley confirmed that HDR is the consultant that provided a proposal. Director Barkin asked what type of on call agreement is being used. President Daley confirmed that the work will be done by HDR under the Authority's competitive, three year on-call engineering services agreement. There being no further discussion, Chairperson Hunter requested a vote on the resolution. The resolution passed by roll call vote as indicated in the table below.

Director	Raised	Second	Aye	Nay	Abstain
1 - Chairperson Hunter			X		
2 - Matthew Dayton		X	X		
3 - David Barkin			X		
4 - Michael Looney			X		
5 - William Beccaro			X		
6 - Rachel Taylor			X		
7 - Michael Walsh			X		
8 - John Fonfara			X		
9 - Paul Harrington	X		X		
10 - Carl Fortuna			X		
11 - Dave Steuber			X		

10. Attached Supplemental Information – Agenda Item 10.

Chairperson Hunter introduced the item and asked President Daley if he wanted to cover anything. President Daley indicated the information was reviewed at the Finance Committee and the Authority is in good shape regarding the budgets. Chairperson Hunter asked the Directors to reach out to President Daley with any questions they may have about the information.

11. Executive Session to discuss the sale of real estate owned by the Authority in Hartford, Watertown, Ellington and Shelton and any pending consummation, termination or abandonment of all transactions or proceedings concerning any such sale.– Agenda Item 11.

Chairperson Hunter read the purpose of the Executive Session into the record and asked President Daley to advise who would be invited to the executive session. President Daley confirmed the attendees for the executive session as: all Board Members and Directors, President Daley, Attorney Catino, and Mr. Guzowski.

Director Harrington made a motion to enter executive session. The motion was seconded by Director Dayton. The motion passed by roll call vote as indicated in the table below.

Director	Raised	Second	Aye	Nay	Abstain
1 - Chairperson Hunter			X		
2 - Matthew Dayton		X	X		
3 – David Barkin			X		
4 – Michael Looney			X		
5 - William Beccaro			X		
6 - Rachel Taylor			X		
7 – Michael Walsh			X		
8 – John Fonfara			X		
9 - Paul Harrington	X		X		
10 - Carl Fortuna			X		
11 - David Steuber			X		

Executive session began at 10:36 am and concluded at 11:30 am. Chairperson Hunter confirmed no official action was taken and adjourned the meeting at 11:31 am.

Attachment 2



Dissolution Authority

300 Maxim Road, Hartford, Connecticut 06114

Telephone (860) 757-7700

Fax (860) 757-7725

MIRA DISSOLUTION AUTHORITY

July 23, 2024

A Special meeting of the Board of Directors of the MIRA Dissolution Authority was held in person and via Zoom on Tuesday, July 23, 2024 at the Metzner Recreation Center, 680 Franklin Avenue, Hartford, CT. Present in person or via audio or video conferencing for all or for a portion of the meeting were:

Appointed Directors:

Chairperson Bert Hunter (left meeting at approximately 6:15)
Michael Looney
William Beccaro (via Zoom, arrived in person approximately 5:59)
Rachel Taylor
John Fonfara
David Steuber (via Zoom at approximately 5:46)

Appointed Members:

William DiBella
Thomas Swarr (via Zoom)

Present from MIRA Dissolution Authority (“Authority”):

Mark Daley, President & CFO
Chris Shepard, Environmental Compliance Manager
David Bodendorf, Manager of Engineering, Construction, and Power Assets

Others Present:

Kelvin Ayala, Led By Us
Natalie Pryce, Led By Us
Robert Carr, Weston & Sampson
Malcom Beeler, Weston & Sampson
Sue Mara, Weston & Sampson
James Sanchez (via Zoom and in person)
Ann Catino (via Zoom)
Matthew Pafford (via Zoom)
Maria McKinley (via Zoom)
Joe Cruz (via Zoom)
Marcus Y. (via Zoom)
Carl Stopper, TRC (via Zoom)
John Sullivan (via Zoom)
Jack Rizzi

Edith Pestana
Lesley Hammond
Michale Zaleski
Susan Brickhouse
Jeff Brickhouse
Sarah McCoy
Diana Hayman
Elaine Bettancourt
David Liscinsky
Martha Connelly
Chris McCardie
Alyssa Peterson
William Diaz
Deirdre B

This meeting was recorded via ZOOM conferencing and is posted on the Authority's website at:
<https://www.ctmira.org/wp-content/uploads/2024/07/7-23-24-SM-Study-outreach.mp4>

1. Call to Order, Chair's Welcome, - Agenda Item 1

Chairperson Hunter commenced the meeting at 5:42 pm, provided background information and summarized the purpose of the meeting. Chairperson Hunter noted that a quorum was not present when the meeting commenced.

2. Additional Confirmed Speakers - Agenda Item 2

There were no additional confirmed speakers.

3. President's Remarks Agenda Item 3.

Chairperson Hunter asked President Daley for remarks. President Daley summarized the work being performed by the Authority pursuant to Public Act 23-170, including the South Meadows Redevelopment Considerations Study (the "Study").

4. Presentation

The Weston & Sampson project team presented a PowerPoint presentation that included information on the status of the south meadows site, the scope of the Study, and next steps and future meetings.

5. Question and Answer Period – Agenda Item 5

A panel consisting of Authority Management and the Weston & Sampson project team answered questions from the public. Questions answered were received from the public prior to the meeting, and during the meeting from both on-line and in-person meeting participants.

6. Public Comment – Agenda Item 6

A public comment period was held and public comments were received.

The meeting was concluded at 7:32 pm.

Attachment 3

ATTACHMENT 3
RESOLUTION FOR THE MIRA DISSOLUTION AUTHORITY BOARD OF DIRECTORS
AUTHORIZING EXECUTION OF AN OFFER TO PURCHASE THE WATERTOWN TRANSFER STATION

WHEREAS, The MIRA Dissolution Authority (the “Authority”) was established pursuant to Public Act 23-170 effective July 1, 2023 as successor to the Materials Innovation and Recycling Authority whereupon it became obligated to wind down the Authority's operations and activities in an orderly and responsible manner, that may include, but is not limited to, the marketing and sale of the Authority's surplus real and personal property; and

WHEREAS, Pursuant to Chapter 446e, as amended by Public Act 23-170, the Authority has to power to sell all or any portion of a waste management project and its real property for such consideration and upon such terms as the Authority may determine to be reasonable; and

WHEREAS, Pursuant to the Authority’s Procurement Policy (“Policy”), the Authority may sell real property without application of the Competitive Process as defined in the Policy, and wherever practicable, property will be sold to a public or regulated entity; and

WHEREAS, The Policy requires the Authority to notify the Chief Executive Officer of the town in which such property is located prior to the sale, which notice has been provided on May 29, 2024; and

WHEREAS, Effective October 18, 2023, the Authority modified its Procurement Policy to provide that no real property shall be sold without a written appraisal having been conducted on behalf of the Authority as client with an appraisal effective date no later than one year prior to board approval of such sale; and

WHEREAS, The Authority has recently obtained real property appraisals for its Watertown and Ellington Transfer Stations, as well as its real property at 211 and 171 Murphy Road in Hartford (collectively, the “real property” or “real properties”); and

WHEREAS, The Authority has contracted O,R&L Commercial to perform as its broker and sellers agent for the sale of such real property; and

WHEREAS, The Authority has provided such appraisals to O,R&L Commercial for its review, established offering prices and authorized O,R&L Commercial to publicly list the real properties for sale; and

WHEREAS, The Authority has further provided direct notice of the sale of the real properties to entities previously expressing interest in such sales or otherwise known to the Authority as potentially interested waste industry participants; and

WHEREAS, Commencing on June 7, 2024, O,R&L listed each of properties for sale and actively marketed the properties to obtain offers for each property for the Authority’s consideration; and

WHEREAS, The Watertown Transfer Station has attracted strong interest and multiple offers; and

WHEREAS, The Authority, working with O,R&L, established a deadline of June 30, 2024 for receipt best and final offers from potential buyers; and

WHEREAS, At its July 10, 2024 meeting, the Authority’s Finance Committee directed staff and O,R&L to request two prospective buyers to provide updated best-and-final offers by 3:00 PM Tuesday July 16, 2024 based on common criteria established by the Finance Committee including no contingency or due-diligence provisions being permitted in such offers; and

WHEREAS, At its July 17, 2024 meeting, the Authority's Board of Directors directed staff to seek clarification and modification of an Offer to Purchase received from KR Leasing LLC concerning its deposit, closing date and exclusivity period provisions which have now been received by staff; and

WHEREAS, the Authority now desires to proceed with such modified and clarified Offer to Purchase the Watertown Transfer Station received from KR Leasing LLC, the buyer who presented the highest best and final offer.

NOW THEREFORE, be it

RESOLVED: That the President is authorized to execute the Offer to Purchase the Watertown Transfer Station received from KR Leasing LLC attached hereto as Exhibit A.

FURTHER RESOLVED: That the President is authorized to execute all necessary closing documents, including any purchase and sale agreement and deed to transfer the property, provided that any terms are consistent with the terms of the attached Offer to Purchase on or the before close of business August 29, 2024.

FURTHER RESOLVED: Management is directed to draw up to \$20,000 from the Property Division's South Meadows Transition Contingency Reserve for payment of legal services incurred in the development of such closing documents consistent with the terms of the attached Offer to Purchase.

PROCEDURAL REQUIREMENTS (Offer to Purchase Watertown)

Author: Mark Daley, President & CFO

Committee Requirements:

- Assigned – Finance Committee
- Quorum – 50% of the Directors on a Committee of 4 or more, majority of the Directors on a Committee of less than 4, excluding the Chair.
- Item carries with majority of Directors present

Director	Raised	Second	Aye	Nay	Abstain
Paul Harrington					
Matthew M. Dayton					
David S. Steuber					
William P. Beccaro					

Board Requirements:

- Quorum – 6 Directors
- ___ Item carries with majority of Directors present unless otherwise specified
- Specified as requiring 2/3 of full Board (8 Directors)
 - ___ Purchasing and Contracting Rules & Procedures (22a-266(c))
 - X Contract Over 5 Years or Greater than \$50,000 Annual Consideration (22a-268)
 - ___ Proposed Procedure (1-120)
 - ___ Special Capability Exception Over \$10,000 (Procurement Policy Section 3.1.2.5)
 - ___ Settlement Exception (Procurement Policy Section 3.1.2.7)
 - ___ Acquisition or Sale of Real Property (Procurement Policy Section 5.1.3 & 5.2.3)
- Specified as requiring 2/3 of Directors present and eligible (Bylaws Section 504)
 - ___ Expenditure of \$50,000 or more for outside consultant
 - ___ Entering Executive Session
 - ___ Addition of Agenda Item at a regular meeting

Director	Raised	Second	Aye	Nay	Abstain
1 - Chairperson Hunter					
2 - Matthew Dayton					
3 – David Barkin					
4 – Michael Looney					
5 - William Beccaro					
6 - Rachel Taylor					
7 – Michael Walsh					
8 – John Fonfara					
9 - Paul Harrington					
10 - Carl Fortuna					
11 - Dave Steuber					

EXHIBIT A

OFFER TO PURCHASE THE WATERTOWN TRANSFER STATION

OFFER TO PURCHASE

July 16, 2024

EMAIL (Rguzowski@ctmira.org; wbraun@orlcommercial.com; tbrimberg@orlcommercial.com)

Roger Guzowski
MIRA Dissolution Authority
300 Maxim Road
Hartford, CT 06114
rguzowski@ctmira.org

O, R&L Commercial Integrated Real Estate Services
2340 Silas Deane Highway
Rocky Hill, CT 06067
Attn: Will Braun

O, R&L Commercial Integrated Real Estate Services
2 Summit Place
Branford, CT 06450
Attn: Toby Brimberg

**Re: 0 Echo Lake Road, Watertown, CT 06795 (the “Property”)
Offer to Purchase**

Gentlemen:

This Offer to Purchase (this “Offer”) sets forth a proposal by Buyer to purchase from Seller the above-referenced Property. The Property is understood to contain approximately 9.83 acres.

Buyer: KR Leasing, LLC

Seller: The MIRA Dissolution Authority

Purchase Price: \$2,550,000.00

**Financing
Contingency:** None.

Deposit: Within two (2) business days following Seller’s acceptance of this offer, Buyer will make a \$50,000.00 Earnest Money Deposit to be held in escrow pending closing. The deposit is nonrefundable (except in the case of a Seller default and failure to close in accordance with the terms set forth herein) but shall be applied to the purchase price.

Due Diligence Buyer shall take the property in its “as is/where is” condition subject only to the title covenants in the deed, and releases Seller from any and all claims regarding the property or its condition. In the event the sale of the property

O, R&L Commercial Integrated Services
July 16, 2024
KR Leasing - Offer to Purchase

constitutes a “transfer of establishment” as defined in C.G.S. 22a-134, Buyer shall be the so-called Certifying Party (as defined therein). The foregoing provisions shall survive closing and delivery of the deed.

Title: Seller will deliver marketable title via limited warranty deed free of all defects and encumbrances except those that may be reasonably acceptable to the Buyer. The Property will be vacant at Closing. Seller shall provide a title affidavit that states there are no parties in possession or work performed in the last 90 days.

Closing Date: This sales transaction shall be a so-called “sign and close” whereby the parties will proceed directly and promptly to closing with all necessary and customary documents to be signed and delivered at closing (subject to the provisions herein) and shall close as soon as the Seller is able to provide clear title to the Property and the transaction is approved by Seller’s Board of Directors. A title commitment has been ordered by the Buyer and receipt is expected by July 18th.

Costs: Buyer and Seller shall each pay their own expenses incurred in connection with the transaction. Transfer taxes will be paid by Seller at Closing to the extent nonexempt.

Expiration: Unless Seller countersigns this Offer and returns it to Buyer, and the closing occurs, within forty-five (45) days following the date of this Offer, this Offer shall expire and be of no further force or effect.

Broker: O,R&L Commercial Integrated Real Estate Services
All brokers’ fees will be paid by Seller.

Exclusivity: Buyer and Seller will proceed in good faith to complete the closing as soon as possible following the date Seller countersigns this Offer, and the period from said date until the closing date or earlier expiration is deemed to be the “Exclusivity Period”. During the Exclusivity Period, Seller shall not solicit, negotiate, accept, or otherwise take any action with regard to any other possible offer or actual offer from a third party, including, without limitation, taking any so-called “back-up offers”.

If the terms described above are acceptable, please indicate your approval below, whereby both parties agree to promptly pursue this closing in good faith in accordance with the terms agreed to herein.

O, R&L Commercial Integrated Services
July 16, 2024
KR Leasing - Offer to Purchase

Sincerely,

KR Leasing, LLC

By: 

Guy Antonacci
Manager

O, R&L Commercial Integrated Services
July 16, 2024
KR Leasing - Offer to Purchase

Agreed and accepted as of _____, 2024.

For Seller:

The MIRA Dissolution Authority

By: _____

Name: _____

Title: _____

Attachment 4

ATTACHMENT 4

**MASTER SCHEDULE AND PLAN FOR THE ORDERLY WIND DOWN ACTIVITIES OF
THE MIRA DISSOLUTION AUTHORITY – AUGUST 14, 2024**

**MASTER SCHEDULE AND PLAN FOR THE ORDERLY WIND DOWN ACTIVITIES OF THE MIRA
DISSOLUTION AUTHORITY – AUGUST 14, 2024**

This Master Schedule and Plan is based on a 7/1/2025 effective date of DAS succeeding the Authority and “Future Operators” assuming control of the CSWS Transfer Stations (“Succession Date”). For purposes of this Master Schedule, the Future Operators may be DAS or Local Authorities currently not defined. The Master Schedule addresses the conduct of Authority Routine Business, Authority Wind Down Activity and DAS Stand Up Activity that may reasonably be accomplished by the Succession Date.

EXECUTIVE SUMMARY

Authority Routine Business

The Authority will continue all routine business activities through the Succession Date including budget development and implementation, independent and State audits, insurance marketing, quarterly and annual State reporting, tax filings, processing of business transactions including receipts, payments, payroll, board financial reporting, flow of funds management and SEEC reporting. All current operations will continue uninterrupted through the Succession Date including South Meadows operations, CSWS and other operations. As the Succession Date approaches, the Authority will provide DAS with template reports, upcoming due dates, customer and vendor account information and status, contracts and opportunities to observe and train on all relevant routine business as further described below.

Authority Wind Down Activity

The Authority will seek to complete major initiatives addressing the status and future redevelopment of the South Meadows Site including the Verification Report that the site is remediated to commercial and industrial standards, the South Meadows Redevelopment Considerations Study, the Closure Plan for the Resource Recovery Facility, and an RFP to select contractors for major salvage operations including the removal and recycling of non-structural equipment installed in the facility. The Authority will also complete the sale and removal of inoperable heavy equipment and scrap from the site, the sale of operable heavy equipment and the sale of real property with the potential to attract buyers. The Authority will further complete projects identified as needed in advance of the transfer of the remaining CSWS transfer stations, and seek to complete a transfer to local government by the Succession Date by assisting in identifying and forming local governance and finalizing the Authority’s plan for such a transfer. As the Succession Date approaches, opportunities for observation and training on these operations will be made available to DAS or Future Operators as the case may be as further described below. Lastly, the Authority will implement employee separations in accordance with relevant policies outlined in its Employee Handbook, resolutions of the Board and employment agreements.

DAS Stand Up Activities

The Authority will provide DAS with its existing organizational structure, job descriptions and incumbent information and request similar information from DAS for its staff that will be involved in this transition and future operations. All current contracts and vendor / utility arrangements will be documented and provided to DAS (or the Future Operators as applicable) for all property. Permits will also be documented and provided. As the Succession Date approaches, bank account and reserve information will be provided, the Authority will set up DAS (or the Future Operators as the case may be) with access to its IT systems they may need for future operations, and fiscal authority of DAS to control Authority funds will be established.

I. AUTHORITY ROUTINE BUSINESS

FY26 Budget Development

This includes developing the budget for the Authority's Personnel and Non-Personnel Services, and the operating revenue, expense and capital expenditure budgets for the Connecticut Solid Waste System (CSWS), Property Division and Landfill Division. The FY25 budgets are fully developed, adopted and implemented. FY26 budgets will be developed by the Authority in coordination with DAS and the Future Operators from September 2024 through February 2025 (prior to the Succession Date). An overall budget for the CSWS will be developed in compliance with the Municipal Service Agreements but then allocated to the Torrington and Essex Transfer Stations. By the end of February 2025, the Authority will notify Municipal and Hauler customers of the CSWS tip fees set for FY26. ***Future Operators of the Transfer Stations will administer adopted CSWS budgets as allocated to each Transfer Station effective July 1, 2025. DAS will administer adopted budgets for the Property Division, Landfill Division and Authority Budget (Non Personnel Services).***

FY26 Budget Implementation

In addition to notifying hauler and municipal customers of FY26 adopted tip fees by the end of February 2025, the Authority will also need to prepare the annual FY26 hauler agreements in coordination with the Future Operators in the March 2025 timeframe. Haulers will need to execute the agreements in May 2025 and the Future Operators will execute prior to July 1, 2025. ***DAS will need to decide if any further implementation by the Authority is desired (uploading to the Authority procurement system).***

FY25 Independent Audit

This includes coordinating with the auditors and providing all backup documentation needed for the conduct of the audit, preparing the financial statements, notes to financial statements and Management's Discussion and Analysis, and transmitting the final audit to the Comptroller and General Assembly. The FY24 independent audit will be fully undertaken and completed by the Authority from May through September 2024. However, the FY25 independent audit will not be completed as of the Succession Date. Some initial fieldwork and backup documentation will have been completed but this will not include the financial statements, notes to financial statements and Management's Discussion and Analysis. The audit will be required by the Comptroller to complete the State's annual financial report. ***The Authority will provide FY24 template documents and coordinate with DAS on the steps needed for DAS to complete the FY 25 independent audit.***

State Auditors of Public Accounts (APA)

The Authority is currently working with the Auditors of Public Accounts on its final MIRA FY 2023 audit which will be completed prior to the Succession Date. The State Audits typically span two fiscal years. A State Audit of the Authority's activities for FY 2024 and FY 2025 will commence at an undeterminable point after completion of the FY 25 independent audit. ***The Authority will identify for DAS the location of documents typically requested as part of the State APA Audit as of the Succession Date.***

FY26 Insurance Marketing

This includes preparing background operating and financial information, developing and executing applications for the Authority's property, liability, executive and pollution coverages including coordinating with the insurance brokers to answer any questions during the marketing and binding of

coverage. FY25 Insurance Marketing has been fully undertaken by the Authority and associated policies are bound and will remain in effect through the Succession Date. ***DAS and the Authority will need to decide the lines of coverage they may desire to continue (if any) after the Succession Date.*** The Authority's insurance broker will also need to determine the plausibility of continuing any such coverage. Coverages to evaluate include, but are not limited to, directors and officers, crime and fiduciary. Potential lines to incorporate into State of CT. coverage may include property, liability and pollution. ***These decisions and evaluations will be required by January 2025 to the extent any Authority coverage will be remarketed to be in place by July 1, 2025.*** The Authority's brokers have indicated the need for extended marketing periods due to wind down and transition activities. ***Earlier decisions may be required dependent on when relevant State insurance policies are open for addition of Authority activities.***

Quarterly State Reports

These include quarterly reports due under Section 1-123 (b) and 1-123 (c) of the Connecticut General Statutes. Section 1-123 (b) requires the beginning fiscal year balance of each fund, revenues collected and funds expended for the quarter and the total estimated revenues and expenditures at year end. Section 1-123 (c) requires the total number of employees by the end of the quarter, positions vacated and filled by the end of the quarter and estimated positions vacated and filled at the end of the fiscal year. Each Section 1-123 report is submitted to the Office of Fiscal Analysis.

The Authority will prepare and submit 3rd and 4th quarter FY24 reports, as well as 1st, 2nd and 3rd quarter FY25 reports but not the 4th quarter report. The Section 1-123 reports are an obligation of the Board of Directors of each quasi-public agency and these sections are not repealed by PA 23-170. DAS becomes the Authority's successor July 1, 2025 prior to completion of 4th quarter FY25 reports but it is not a quasi-public agency. The Authority currently remains in place for one year after DAS becomes its successor. ***A determination will need to be made if the 4th quarter FY25 report is required, and if so, DAS will need to prepare and submit same in the September 2025 timeframe. This determination will also need to be made for future reporting requirements. The Authority will provide template reports and instruct DAS on future submission to the extent necessary.***

Annual State Report

This report is required under Section 1-123 (a) of the Connecticut General Statutes. This report is to include a list of bonds issued and relevant advisors and amounts, a list of projects receiving financial assistance, a list of outside entities receiving in excess of \$5,000 in loans, grants or payments, a complete set of financial statements, cumulative value of bonds issued and outstanding and the State's contingent liability, the affirmative action policy, workforce composition, and planned activities for the current fiscal year. This report is to be submitted to the Governor and Auditors of Public Accounts.

The Authority will prepare and submit the FY24 reports. The Section 1-123 reports are an obligation of the Board of Directors of each quasi-public agency and these sections are not repealed by PA 23-170. DAS becomes the Authority's successor July 1, 2025 prior to completion of the FY25 report but it is not a quasi-public agency. The Authority currently remains in place for one year after DAS becomes its successor. ***A determination will need to be made if the FY25 report is required, and if so, DAS will need to prepare and submit same in the September 2025 timeframe. This determination will also need to be made for future reporting requirements. The Authority will provide template reports and instruct DAS on future submission to the extent necessary.***

Quarterly and Annual Authority Reports

These quarterly and annual reports are required under CT General Statutes Section 22a-263. The reports include a listing of contracts, status of outstanding bonds, tons received and processed, budget of Authority administrative expenses, revenues received, tipping fee rates, list of participating towns and information on the location of facilities owned or leased by the Authority. The quarterly report is submitted to the governor. The annual report (cumulative of the prior quarterly reports) is submitted to the Speaker of the House and the President Pro Tempore of the Senate.

The Authority will prepare and submit 3rd and 4th quarter FY24 reports, as well as 1st, 2nd and 3rd quarter FY25 reports but not the 4th quarter or annual report.

CT General Statutes Section 22a-263 is repealed July 1, 2025 under Public Act 23-170. ***A determination will need to be made if the 4th quarter FY25 report, and the annual report, is required, and if so, DAS will need to prepare and submit same in the September 2025 timeframe. The Authority will provide template reports and instruct DAS on future submission to the extent necessary.***

Transparency Reports

Two Comptroller's Transparency Reports are due annually in February. A report addressing salaries paid in the prior calendar year is required and an additional report addressing checkbook level payment records for the prior fiscal year is also required. In February 2025, the Authority will submit the report addressing calendar year 2024 salaries and fiscal year 2024 payments. ***In February 2026, DAS will need to submit a report addressing salaries for the period 1/1/2025 through 6/30/2025. It will also need to submit a report addressing fiscal year 2025 payments (7/1/2024 – 6/30/2025). Alternatively DAS may seek exemption from these requirements. The Authority will provide template reports and instruct DAS on future submission to the extent necessary.***

Vendor 1099s and 1042s

The Authority will prepare and file Vendor 1099 and 1042 forms for Calendar Year 2024. US company forms will be filed in January 2025 and foreign company forms will be filed in March 2025. ***DAS will need to prepare and file such forms for Calendar Year 2025 in January and March 2026. The Authority will provide template reports and instruct DAS on future submission to the extent necessary.***

Shelton Income Report

A report of rental income is provided to the City of Shelton annually in June. The Authority will prepare and submit the report in June 2024 (covering calendar year 2023) and in June 2025 (covering calendar year 2024). The June 2025 report will be provided to DAS. ***DAS will need to determine if such reports are required of it moving forward.***

Routine Business Transactions:

- Weekly Check Runs – The Authority will continue to process weekly check runs executing payments to all contractors, vendors and service providers. ***In April, 2025, the Authority will begin providing notice to all contractors, vendors and service providers of the DAS takeover including any new information provided by DAS on where to send invoices effective June 23, 2025.*** The Authority's last weekly check run will be processed Thursday June 19, 2025 for invoices received by Monday June 16, 2025.

- Bi-Weekly Payroll – The Authority will process regular Bi-Weekly payrolls through the pay period ending Friday June 6, 2025. The Authority will process the regular Bi-Weekly payroll for the pay period ending Friday June 20, 2025 together with leave and severance payments as described below under Authority Wind Down Activities. On June 30, 2025, the Authority will process early a final partial regular payroll for pay period ending July 4, 2025. This will reflect a pro-rated (six out of 10 day) payroll.
- Monthly Billings & Accounts Receivable - The Authority will process billings and accounts receivable on its regular schedule through June 30, 2025. On Friday June 6, 2025, the Authority will process billings for services rendered through May 31, 2025 with a June 26, 2025 deadline for payment. The Authority will apply payments received to customer accounts through Friday June 27, 2025. ***In April, 2025, the Authority will begin providing notice to all customers of the pending DAS takeover including any new information provided by DAS or the Future Operators on where to send payments effective June 27, 2025.*** The Authority will deliver a record of all customer accounts receivable to DAS or the Future Operators as of June 27, 2025. ***DAS or the Future Operators will issue billings for the month of June 2025 and on a going forward basis.***
- Monthly Financial Reporting – The Authority will continue preparing its monthly Board of Director’s Financial Report through the report for period ending April 30, 2025. This report will be distributed with the June 2025 Finance Committee and Board meeting packages. ***DAS and the Future Operators will decide and implement a desired reporting format for May 2025 and going forward.***
- Monthly Flow of Funds – The Authority will continue to execute its monthly flow of funds for payments received through May 31, 2025. During the week of June 9, 2025, all such payments deposited to the Authority’s clearing accounts will be distributed to the CSWS, Property Division and Landfill Division operating accounts in support of July 2025 budgets. Receipts will continue to be deposited into the clearing accounts through June 30, 2025. ***DAS and the Future Operators will decide and implement a desired flow of funds for June 2025 receipts and going forward.***
- Monthly SEEC Reports – The Authority will continue submitting monthly SEEC Reports through May 31, 2025. The report for May 2025 will be submitted on June 13, 2025. ***DAS will need to prepare and submit such reports beginning with the report for period ending June 30, 2025.***

South Meadows Operations

The Authority will continue to conduct its current South Meadows Operations through the Succession Date. These operations include Water Management, Engineered Control Inspections, Fire, Safety and Security, Structural Inspections, Routine Facility Maintenance, Site Energy and Other Utility maintenance as further described under DAS Stand Up Activities. ***All relevant contracts, vendor / utility services and permits will be documented and provided to DAS prior to the Succession Date as described under DAS Stand Up Activities.***

Transfer Station Operations

The Authority will continue to conduct its current Torrington and Essex Transfer Station Operations through the Succession Date, or until acceptable alternatives become available as determined by DEEP, whichever comes first. These operations include:

- Issuing annual Waste Hauler Permits providing truck access to each facility - FY25 permits have been issued by the Authority. FY26 permits will be developed by the Authority in coordination with DAS or the Future Operators in May 2025. ***DAS or the Future Operators will administer***

these permits as of the Succession Date and will need to prepare and issue permits for FY27 in May 2026 and going forward as necessary for hauler fleet changes. The Authority will provide template permits and instruct DAS or the Future Operators on future permits to the extent necessary.

- Receiving Waste Deliveries – The Authority will continue to staff each transfer station with qualified and licensed scale operators through the Succession Date. All inbound and outbound weight, customer, product, source and destination data will be captured on the Authority’s scale system and used for billing and reporting purposes. ***DAS or the Future Operators will need to determine the nature of staffing each facility as of the Succession Date. The Authority will transfer control of its scale system to DAS or the Future Operators as of the Succession Date. Beginning in April 2025, the Authority will provide opportunities for training and observation in the use of the scale system.***
- Quarterly Solid Waste Report – The Authority will continue submitting Quarterly Solid Waste Reports through the quarter ending March 31, 2025 which will be submitted to DEEP by the end of April 2025. This report reflects inbound and outbound MSW and Recycling by town and export destination. DAS or the Future Operators will need to prepare and submit such reports beginning with the report for the quarter ending June 30, 2025 which will be due by the end of July 2025. ***The Authority will provide template reports and instruct DAS or the Future Operators on future reports to the extent necessary.***
- Contractor Oversight – The Authority will continue to provide oversight and administration of all contractors involved in transfer station and related operations through the Succession Date including Enviro Express, CWPM, Covanta and Murphy Road Recycling. Copies of the contracts, and related Municipal Services Agreements, will be provided to DAS and the Future Operators as noted under DAS Stand Up Activities. Sample invoices and insurance certificates will be provided as well.
- Enforcement - The Authority will continue to conduct waste delivery enforcement activities through the Succession Date. ***Beginning in April 2025, the Authority will provide opportunities for training and observation in the conduct of these activities.***
- Recycling and MSW Inspections - The Authority will continue to inspect deliveries of Recycling and MSW for unacceptable items and contamination through the Succession Date. ***Beginning in April 2025, the Authority will provide opportunities for training and observation in the conduct of these activities.***
- Storm Water Compliance Activities - The Authority will continue to provide for storm water compliance as required for permit compliance at each facility through the Succession Date. ***Beginning in April 2025, the Authority will provide documentation of this requirement and opportunities for training and observation in the conduct of these activities.***
- Annual Permit Compliance Audit – The Authority will continue to conduct annual compliance audits of each facility as required for permit compliance. These were last conducted in the fall of 2023 for each facility. ***They will be conducted again in the fall of 2024 at which time the Authority will provide documentation of this requirement and opportunities for training and observation in the conduct of compliance audits. DAS or the Future Operators will need to conduct the compliance audits beginning in the fall of 2025.*** Important Note - DAS will have to have staff become DEEP Certified Operators or contract with a consultant who is DEEP certified to conduct these compliance audits.
- Major Maintenance / Capital Improvements – The conduct of major maintenance and capital improvements are not provided as part of the fixed fee for operation of each transfer station. This includes maintenance and calibration of the scales, roof and tip floor major maintenance.

For FY25, the Authority has adopted a budget and is implementing necessary projects in advance of transferring these facilities to DAS or the Future Operators as discussed under Authority Wind Down Activities. ***DAS or the Future Operators will need to determine necessary projects and method of implementation going forward.***

- Security – The Authority will continue to provide contracted access control and security monitoring through the Succession Date. Related vendors and service providers will be identified as part of the DAS Stand Up Activities.
- Scale Calibration and Testing - The transfer stations utilize truck scales to weigh inbound and outbound loads of MSW and recycling. These scales require semi-annual calibration. The scales were calibrated in June 2024 and will be done again in December 2024. Calibration will be necessary in June 2025 as the Succession Date nears. Documentation and vendor information will be provided as part of the DAS / Future Operator Stand Up Activities.
- Radiation Detection Calibration - The transfer stations utilize radiation detectors to ensure hazardous materials are not included in loads of MSW received. These devices require annual calibration. They were last calibrated in November 2023. The Authority is presently scheduling the next calibration. Documentation and vendor information will be provided as part of the DAS / Future Operator Stand Up Activities.

All relevant contracts, vendor / utility services and permits will be documented and provided to DAS or the Future Operators prior to the Succession Date as described under DAS Stand Up Activities.

Other Operations

- The Authority will continue to provide oversight and administration of its other property and facilities through the Succession Date or closing date for the sale of real property. These responsibilities reflect the terms of specific agreements as summarized below, or for vacant property generally to include property maintenance, security and maintenance of utility services. These are summarized below:

Landfills – The Authority owns approximately 310 acres of land associated with landfills, related plume control and ancillary facilities in Ellington (and East Windsor), Shelton, Waterbury and Wallingford. These properties and facilities will be transferred as follows:

- DEEP is responsible for landfill post closure care obligations pursuant to a Memorandum of Understanding with the Authority that will be provided to DAS as part of the DAS Stand Up Activities. This MOU provides that the transfer of the Landfill Real Property requires the advance written concurrence of the DEEP Commissioner (which concurrence shall not be unreasonably withheld).
- The vacant Ellington Transfer Station is being marketed for sale or lease. In the event of a sale, the facility will be sub-divided and not transferred to DAS. In the event of a lease, the lease will be provided to DAS as part of the DAS Stand Up Activities. If the facility is not sold or leased it will transfer to DAS and the Authority will provide DAS all vendor and service provider information as part of its Stand Up Activities.
- A contract providing for the Wallingford / Nextera Solar Project (located on plume control land owned by the Authority) will be administered by the Authority through the Succession Date and provided to DAS. The plume control land will transfer to DAS.

- A lease providing for use of the Shelton Transfer Station that is owned by the Authority will be administered by the Authority through the Succession Date and provided to DAS. The land, facility and lease with the City of Shelton will transfer to DAS.
- A lease providing for use of land associated with the Ultimate Family Golf Center in Shelton that is owned by the Authority will be administered by the Authority through the closing date of a sale of this property, or the Succession Date and provided to DAS.
- Unless otherwise noted, landfill and plume control land and ancillary facilities are not being market for sale by the Authority and will be turned over to DAS.

Hartford Solar Project – The Authority will continue to administer all contracts related to operation of the 1 Mw solar array that the Authority installed on top of the Hartford Landfill through the Succession Date and will provide copies of all contracts to DAS as noted in the DAS Stand Up Activities. These include an access agreement, power purchase agreement, ZREC agreement, interconnection agreement and vendor service contracts providing for the operation and maintenance of the facility. ***This facility is not being marketed for sale by the Authority and will be turned over to DAS.*** The Authority does not own the underlying land.

Bridgeport Waste to Energy Facility Lease - The Authority will continue to administer the lease agreement providing for use and occupancy of the site of the Bridgeport Waste to Energy Facility through the Succession Date and will provide a copy of the lease and all amendments to DAS as noted in the DAS Stand Up Activities. ***This site is not being marketed for sale by the Authority and will be turned over to DAS.*** Many additional agreements related to the development, operation and administration of the Bridgeport Project exist, but are no longer effective, and will be made available to DAS if desired.

Billboard Agreement - The Authority will continue to administer the agreement providing for development and operation of the electronic billboard on Authority property adjacent to the Charter Oak Bridge through the Succession Date and will provide a copy of the agreement to DAS as noted in the DAS Stand Up Activities. The billboard is installed on property that is part of the Authority’s South Meadows Site.

Watertown Transfer Station, 211 and 171 Murphy Road Hartford – These properties are being marketed for sale. The properties will only be transferred to DAS if sales are not closed prior to the Succession Date.

All relevant contracts, vendor / utility services and permits will be documented and provided to DAS prior to the Succession Date as described under DAS Stand Up Activities.

II. AUTHORITY WIND DOWN ACTIVITY

Verification Report

This report essentially represents certification that the South Meadows Site has been remediated to the commercial / industrial standards agreed to when CRRRA (a predecessor to the Authority) acquired the site from CL&P subject to Connecticut's Transfer Act in 2001. The Verification Report is presently in the final stages of revision for resubmission to DEEP, pending final DEEP approval of a proposed Environmental Land Use Restriction (ELUR) for Area 3-3, as well as any other documents related to the ELUR and the engineered control (EC) that has been installed in Area 3-3. The "Final Engineered Control Completion Statement" was submitted to DEEP in June 2024. An updated ELUR has been drafted and was submitted to DEEP for review and approval on July 23, 2024. Once the updated ELUR is approved by DEEP and recorded on the Hartford land records, an updated Verification Report will be finalized and submitted to DEEP (expected this fall). Once the Verification Report is accepted by DEEP, remediation of the South Meadows Site to Commercial / Industrial Standards will be deemed complete. In the event DEEP has not completed its review and acceptance of the Verification Report by the Succession Date, DAS will need to coordinate any follow up activities with DEEP and TRC Environmental Corporation (TRC). TRC has been performing remediation of the South Meadows Site under an Exit Strategy™ contract with the Authority. The Exit Strategy™ contract will have to be properly assumed by DAS pursuant to PA 23-170 (or legally transferred from the Authority to DAS if appropriate), effective as of the Succession Date.

South Meadows Study

The South Meadows Redevelopment Considerations Study addresses the requirement under Public Act 23-170 to identify the immediate environmental needs and knowledge necessary for future redevelopment of the Authority's South Meadows Site and to engage relevant stakeholders with respect to the future of the Site. The Study commenced in June 2024 and will be completed by February 2025 (prior to the Succession Date) for consideration in the 2025 legislative session.

Finalize Closure Plan

On May 16, 2024 the Authority received DEEP's reply to its most recent submittal on the Closure Plan. In its reply, DEEP stated their intention to await completion of the South Meadows Study before approving the Closure Plan (which the Authority welcomed). The Authority will seek to finalize the Closure Plan beginning in March 2025 through the Succession Date. In the event DEEP has not completed its review and acceptance of the Closure Plan by that time, DAS will need to coordinate any follow up activities with DEEP and Closure Plan consultants and engineers which will be identified as part of the DAS Standup Activities.

Undertake Major Salvage Operations RFP

On May 16, 2024 DEEP also concurred with the removal and recycling / scrap of non-structural equipment installed in the Resource Recovery Facility as described in the Authority's prior correspondence concerning the Closure Plan. DEEP also concurred with cleaning building surfaces to a visual standard pending completion of the South Meadows Study. Based on these developments, the Authority is positioned to move forward with an additional RFP process for major salvage / scrap operations for the Resource Recovery Facility's installed equipment. The Authority currently anticipates

completing this RFP process in time for award of a contract by the end of calendar year 2024. The Authority and DAS will coordinate any decision concerning a notice to proceed with such work.

Sale of Inoperable Equipment & Scrap

This work partially addresses the requirement under Public Act 23-170 to wind down the Authority's operations and activities in an orderly and responsible manner that may include, but is not limited to, the marketing and sale of the Authority's surplus real and personal property. It is also necessary to clear the site of these items for future redevelopment purposes. There are 22 items of identified inoperable equipment ranging from heavy disabled wheel loaders to small disabled bobcats and individual equipment attachments located on the Site's "boneyards" that must be removed. There are also 26 identified items of scrap metals located throughout the Site that also must be removed. The RFP and contracting process is complete. Work commenced and was completed in July 2024. The South Meadows site has been cleared of all such items.

Sale of Operable Heavy Equipment

This work also partially addresses the requirement under Public Act 23-170 to wind down the Authority's operations including the sale of surplus real and personal property. It is also necessary to clear the site of this equipment for future redevelopment purposes. There are 43 units of identified operable equipment ranging from heavy wheel loaders, cranes and forklifts to specialized waste management equipment primarily stored in the Site's warehouse areas that must be removed. The RFP and contracting process is complete. Work commenced in July 2024. A virtual auction is tentatively scheduled to go live August 19, 2024 and conclude August 28 2024. An additional auction opportunity will occur in October 2024 for any remaining unsold equipment. It is anticipated that all operable equipment will be sold and removed from the South Meadows site in advance of the Succession Date.

Sale of Real Property

This work involves the sale (or lease) of five properties considered most likely to attract buyers including 211 Murphy Road Hartford, 171 Murphy Road Hartford, the Watertown Transfer Station, Ellington Transfer Station and Authority property at 784 River Road in Shelton as described above. These properties are appraised. The RFP and contracting process for real estate brokerage is complete. Properties are currently being marketed, offers being received, and closing all sales is currently estimated to occur within six months. Additional Authority real property is primarily landfills and adjoining landfill plume control property, the South Meadows Site in Hartford, and land underlying the Bridgeport Resource Recovery Facility which will transfer to DAS on the Succession Date also as described above.

Essex Projects in Advance of Transfer

- Essex Roof Repairs – This project is currently underway. The Authority will complete repair and replacement of the Essex Transfer Station roof in August 2024.
- Essex Tip Floor Repairs – The Authority will commence Essex Transfer Station tip floor repairs in the Spring of 2025 and complete this project prior to the Succession Date.
- Essex Phase 1 Environmental – The Authority has awarded the conduct of the Phase One Environmental Assessment which will be completed by the end of August 2024.
- The Essex Transfer Station Lease will be terminated and the facility turned over to the Town of Essex, or the lease will be assigned to DAS or the Future Operator dependent on the outcome of Transfer Station Transition discussed below.

Torrington Projects in Advance of Transfer

- Torrington Roof Repair -The Authority will commence repair and replacement of the Torrington Transfer Station roof in October 2024 and complete this project by the end of the calendar year. Bids are currently being solicited by the operator of the Transfer Station.
- Torrington Drainage Repair – The scope of work and site drawings for this project are complete. Bids are currently being solicited. Award of a contract will occur in August and the project will be complete before the Succession Date.
- Torrington Phase 1 Environmental - The Authority has awarded the conduct of the Phase One Environmental Assessment which will be completed by the end of August 2024.
- Title to the Torrington Transfer Station will transfer to DAS on the Succession Date, or control of the facility will transfer to the Future Operator dependent on the outcome of Transfer Station Transition discussed below.

Transfer Station Transition

The Authority will continue its efforts to transition operation of the CSWS transfer stations to entities other than the Authority, once they are identified and become available, as determined by the Commissioner of Energy and Environmental Protection, including the following:

- Major maintenance work and Phase One environmental assessments for each Transfer Station will be completed on the schedule noted above under Authority Wind Down Activity.
- Training and instruction opportunities for hauler permitting, scale and enforcement operations, reporting requirements, contractor oversight, waste inspections, storm water testing and permit compliance will be made available on the schedule noted under Authority Routine Business (Transfer Station Operations).
- Contract, vendor / utility, permit and IT documentation for each Transfer Station will be completed on the schedule noted under DAS Stand Up Activity.
- The Authority will assist in the identification and formation of local governing structures to assume control of the Transfer Stations through the work of the CSWS Transition Committee and working groups focused specifically on each Transfer Station.
- The Authority will prepare its proposed Transfer Station Transition structure including estimates of the reserves it would use to comply with current Municipal Service Agreement provisions concerning the adoption of tip fees, assignment of relevant contracts and transferring control of each Transfer Station to a local governing body.

Employee Separation Planning

This work includes pre-planning with the Authority's HR Counsel, communicating the overall layoff plan to all employees, developing a template notice of separation and a template Separation Agreement and Release of Claims which should be approved at the March 2025 Board of Directors meeting (+/- March 12, 2025).

Employee Separation Implementation

This work includes providing a required three – month notice of separation to each individual employee no later than Monday March 31, 2025 for separations to be effective Monday June 30, 2025. During this notice period employees are expected to perform their customary responsibilities and assist in a

transition of those responsibilities. A specific Separation Agreement and Release of Claims for each employee will be drafted and provided to each employee with the notice of separation. During the working notice period, calculation and funding of final payroll, severance and accumulated leave is undertaken, UCC notices and relevant communications concerning the status, discontinuance and continuance of employee benefits (401K, medical, dental, vision, life and ADD) are made.

Once provided in final form, employees will be allowed two months to sign the Separation Agreement and up to seven days after signing to revoke it. Providing final Separation Agreements for employee execution on June 30 would obligate DAS to sign on behalf of the State and complete separation and leave payments. To effectively and fully implement separations prior to the DAS becoming the Authority's successor, the following schedule will be made available to employees:

- Separation Agreements to be returned signed by employees by June 2, 2025.
- Accumulated leave time will be included in the payroll for pay period ending June 20, 2025. For this pay period, timesheets are approved Monday June 23, 2025 and payroll including the accumulated leave will be wire transferred to employee accounts on June 26, 2025. No unscheduled leave will be allowed from June 20, 2025 through June 30, 2025.
- Severance payments will be separately processed in the payroll for pay period ending June 20, 2025. Severance payments will be made through physical checks delivered to the Authority on June 24 which will be stored in a locked cabinet through close of business June 30, 2025.
- The effective date for the separation agreements will be designated as June 30, 2025.
- Separation Agreements previously signed by employees and not revoked will be signed by the President on June 30, 2025.
- Employees will acknowledge in writing they are not revoking their previously signed Separation Agreement, at which time separation payments will be distributed.
- For employees that prefer not to follow this schedule, the Authority will provide DAS all accumulated leave and separation payment and agreement information and DAS will be responsible for completing the separation process.
- The President will provide recommendation / verification of employment letters to each employee prior to the Succession Date.

III. DAS STAND UP ACTIVITY

DAS / Authority Staff Assignments

As soon as practical, DAS will designate staff responsible for coordinating its Stand Up Activities with the Authority. Pending such assignments, the Authority will provide the DAS Commissioner's Designee to the Authority Board of Directors all documents and information noted herein as necessary for the continuance of Authority Routine Business, completion of its Wind Down Activities, or to implement the DAS Stand Up Activities. The Authority will likewise provide DAS with its current organizational chart, job descriptions and incumbent information.

South Meadows Additional Operating Plans

In addition to the O&M and emergency preparedness plans for the South Meadows Site Flood Protection System included in the South Meadows Redevelopment Considerations Study, additional plans and documentation are necessary for Authority staff to leave in place in advance of the DAS transition. These were outlined at the June 2024 meeting of the South Meadows Transition Committee and include the following:

- Water Management

Coal Pond - storm water runoff from around the Power Block Facility (PBF) drains to a lined "Coal Pond," which is in the western portion of the lined coal storage area. Water that accumulates in the Coal Pond is permitted for discharge to the sanitary sewer under the General Permit for the Discharge of Wastewaters from Significant Industrial Users (SIU). The discharge includes the operation of pumps to convey water from the coal pond to the "neutralization basin," and then to the sanitary sewer; continuous pH, temperature and flow monitoring; manual adjustment of the discharge pH (if needed); and monitoring and maintenance of a water filtration system for treatment of the water prior to discharge. The SIU General Permit also requires the monthly collection and analysis of discharge samples, followed by reporting of the sample results to CT-DEEP. ***The Authority will manage operation of the Coal Pond through the Succession Date. It will also document the more specific steps and procedures necessary for same, including consultants and/or contractors engaged for these purposes, and provide an opportunity for a DAS representative to observe same, prior to such takeover. DAS will need to manage operation of the Coal Pond through implementation of the Closure Plan at which point the Coal Pond may be closed.***

Other Permitted Discharge to the Sanitary Sewer - Water that enters the PBF, such as storm water from roof leaks, collects in sumps in the PBF basement. From there it is pumped to an 80,000-gallon equalization tank (the "80K tank"). Water from the 80K Tank is permitted for discharge to the sanitary sewer under an individual Pretreatment Permit that has been issued to the Authority by CTDEEP. The discharge includes the operation of pumps to convey the water from the 80K Tank to an oil/water separator for treatment prior to the discharge to the sanitary sewer; continuous pH, temperature and flow monitoring; and manual adjustment of the discharge pH (if needed). The oil/water separator must be monitored for accumulated oil, and cleaned out on a regular basis. The Pretreatment Permit also requires the monthly collection and analysis of discharge samples, followed by reporting of the sample results to CT-DEEP. ***The Authority will manage such discharges to the sanitary sewer through the Succession Date. It will also document the more specific steps and procedures necessary for same, including consultants and/or contractors engaged for these purposes, and provide an opportunity for***

a DAS representative to observe same, prior to such takeover. DAS will need to manage such discharges until water no longer collects in the PBF basement.

Storm water Discharges - The Facility maintains registration under the General Permit for the Discharge of Storm Water Associated with Industrial Activities. Activities performed to maintain compliance with the permit include:

- Quarterly storm water visual monitoring of three storm water outfalls;
- Semi-annual analytical monitoring of three storm water outfalls and submission of associated storm water monitoring reports to DEEP;
- Semi-annual comprehensive site inspections and associated reports.
- Annual analytical monitoring of three storm water outfalls and submission of associated storm water monitoring reports to DEEP.
- Annual training of staff responsible for maintaining compliance with the General Permit requirements.
- Maintenance of records associated with the above activities.

The Authority will manage such compliance activities through the Succession Date. It will also document the more specific steps and procedures necessary for same, including consultants and/or contractors engaged for these purposes, and provide an opportunity for a DAS representative to observe same, prior to such takeover. DAS will need to manage such compliance activities as long as the General Permit for the Discharge is required.

- Engineered Control Inspections

There are a number of engineered controls that have been installed across the South Meadows site as part of the remediation that has been performed by TRC under the Exit Strategy™ Agreement. The State's Remediation Standard Regulations require that engineered controls be inspected on a semi-annual basis, followed by repairs to correct any damage that may be found during the inspections. These inspection and maintenance activities are performed by TRC under the Exit Strategy™ Agreement with oversight by the Authority, and will have to continue after the conveyance of the property to the Authority's successor.

The Authority will provide such oversight through the Succession Date. It will also document the engineered controls that have been installed, including the date and nature of last inspection, the inspection schedule moving forward, and the consultants and/or contractors engaged for these purposes, and provide an opportunity for a DAS representative to observe same, prior to such takeover. DAS will need to provide such oversight moving forward.

- Fire, Safety and Security

Access Control - The Hartford Fire Department must have unobstructed access to the South Meadows property at both the northern end (PBF/JTF) and southern end (WPF and Authority offices) at all times. Authority staff coordinated the installation of Knox Boxes at both Gate 20 (PBF/Jets) and Gate 70 (WPF/Authority offices) which contain gate access FOBs and keys, and keys to buildings for this purpose.

Access through Gate 70 and to the Authority offices and WPF warehouse is controlled by an electronic FOB system that is maintained under contract with Sonitrol. Access to the Jet shop building is controlled by a separate FOB system that is maintained by the Authority.

The perimeters of the PBF and WPF are surrounded by chain-link fencing that must be maintained. Regular inspection and repairs to address damage/vandalism need to be conducted, as well as vegetation control to allow for inspection and prevent damage.

Sixty doors across both the WPF and PBF have been secured via the installation of keyed-alike deadbolt locks (these doors were unsecured when the WPF and PBF were operational because the facilities were staffed 24/7). Other doors in the WPF and PBF were welded shut if they were not needed for facility access. All door glass windows were covered with steel blanks for protection; and wire meshing was added to glass doors at the PBF.

The Authority will maintain access control as described above through the Succession Date. It will also fully document Knox Box locations, electronic access systems, perimeter fencing and door security, and the consultants and/or contractors engaged for these purposes, and provide an opportunity for a DAS representative to tour and observe same, prior to such takeover. DAS will need to provide such access control moving forward.

Hydrants and Sprinkler Systems - There are several fire hydrants within both portions of the property that are active. The Authority offices and the WPF warehouse have active fire sprinkler systems as well as fire detection that are connected to the Sonitrol alarm system. No other WPF buildings have active fire sprinkler or fire detection systems. The PBF has no active fire sprinkler system nor is there an active fire detection alarm system. The Jet shop building does have a fire detection system that is monitored remotely by Everon (formerly known as ADT Commercial).

The Authority will maintain such systems through the Succession Date. It will also fully document same including the contractors and service providers engaged for these purposes, and provide an opportunity for a DAS representative to tour and observe same, prior to such takeover. DAS will need to maintain such systems moving forward.

Security Guards - Authority staff has a week-day presence at the 300 Maxim Road (WPF) portion of the site, and staff inspects the 100 Reserve Road (PBF/JTF) portion of the site routinely during the week. Eversource typically has a number of employees and contractors present in its substation located on the 100 Reserve Road portion of the site, and Eversource maintains its own access gate to the site via Gate 40. Trespassers (with or without the intent to commit theft or commit illegal dumping) and vagrants seeking shelter are major security concerns. The Authority employs a private security firm, United Security, Inc., to patrol both sites from 6PM to 6 AM daily, including weekends and holidays. United Security, Inc. is currently on the Department of Administrative Services state contract list.

The Authority will continue such presence and patrols through the Succession Date. It will also fully document same including the contractors and service providers engaged for these purposes, and provide an opportunity for a DAS representative to tour and observe same, prior to such takeover. DAS will need to determine appropriate presence and patrols moving forward.

Absent the Authority's daily presence, it is strongly recommended that a security firm patrol both portions of the South Meadows site on a 24/7 basis.

- Structural Inspections

The structural inspection and maintenance plan for the facility involves a comprehensive assessment to ensure the integrity and safety of the buildings. Initially, a thorough examination of the steel framework

and masonry structures would be conducted, identifying any signs of corrosion, cracks, or deterioration. Of particular importance is an assessment of the boiler hangers. Non-destructive testing methods like ultrasound and magnetic particle testing may be employed for a detailed analysis. Following the inspection, a prioritized maintenance and/or demolition schedule would be developed, encompassing tasks such as demolition, rust removal, reinforcement of weakened sections, and repointing of masonry joints. Regular monitoring and periodic inspections would be scheduled to detect any new issues promptly, ensuring the continued stability and functionality of the facility.

The Authority has assigned the Structural Inspection to HDR Engineering, Inc. and the initial report and plan will be developed prior to the Succession Date. The Authority will provide the plan to DAS upon completion and arrange a tour of the facility with DAS and HDR Engineering during which key elements of the report, plan and recommendations will be highlighted. DAS will need to implement the plan moving forward.

- Routine Facility Maintenance

The Hartford Fire Department must have unobstructed access to both the WPF and the PBF/JTF, including their associated fire hydrants, at all times. A plowing contractor ensures that a path is cleared around both facilities and that the hydrants are cleared for any snow storm greater than 1" in magnitude. The Authority also employs a landscape contractor for vegetation control, including lawn mowing and clearing vegetation that grows adjacent to roadways, buildings and other structures. The gas-fired boiler and hot water heater that provide heat and hot water to the Authority's offices have to be tuned-up annually to ensure compliance with the State's air emission regulations. There is also a roof-top air conditioning unit that serves the Authority's offices that requires regular maintenance.

The Authority will provide for such routine maintenance through the Succession Date. It will also fully document same including the contractors and service providers engaged for these purposes, and provide an opportunity for a DAS representative to tour and observe same, prior to such takeover. DAS will need to undertake routine maintenance moving forward.

- Site Energy

Electrical power is required for the South Meadows site until decommissioning is complete. Critical circuits include:

- Blinking Aircraft Alert Lighting at the top of the exhaust stacks (required unless stacks are removed);
- River obstruction lighting (required unless obstruction(s) are removed);
- Exterior security lighting;
- Pumps used to pump water from the coal pond to the sanitary sewer - required until all ash and coal are removed from the coal pond and clean stormwater is re-routed into other piped or natural stormwater drainage pathways;
- Pumps that move water from the PBF basement to the "80K tank," and then to the sanitary sewer – required until the completion of all PBF closure activities;
- Wastewater monitoring and control systems, which generate records used to demonstrate compliance with discharge permit requirements, and shutdown discharges if any permit limits are being approached;
- Heat tracing systems to prevent the 80K discharge piping and the oil/water separator from freezing in the winter;

- WPF administration building and warehouse, including fire detection and notification systems, building access control and security systems, powered gates and exterior lighting (unless and until the WPF obtains its own electricity service).

All electrical power for the above listed systems is currently imported through the PBF Generator Interconnection circuit 5U. Because this circuit is connected to the transmission system at 115kv, it is considered an element of the Bulk Electric System, and therefore is subject to North American Electric Reliability Corporation (NERC) regulation, which is administered in Connecticut by the Northeast Power Coordinating Council, Inc. (NPCC). There are many safety and reliability standards that power generating facilities must comply with. Until a time when the 115kv interconnection can be terminated, some level of NERC compliance remains. In the meantime, the Authority will maintain its compliance with applicable standards and work with NERC, the NPCC, and Eversource to minimize compliance activities and associated costs while maintaining the safety and reliability of the interconnection.

The Authority has previously been assisted with NERC compliance requirements by NAES (the former facility operator). The Authority will document the scope of work and contact persons for this assignment and provide DAS an opportunity to meet with the NAES contact persons to discuss requirements moving forward.

- Other Utilities

Water service is maintained to the Authority offices at 300 Maxim Road (for use by staff and for the fire sprinkler systems); to the PBF/JTF (for use by staff and for priming the pumps that convey water from the coal pond to the neutralization basin); and to the fire hydrant systems that surround both the WPF and the PBF. All water lines into the site are equipped with backflow preventers, as required by the State Public Health Code. These backflow preventers must be tested on an annual basis to confirm proper operation, and repaired/replaced if they are found to be malfunctioning. Natural gas service is maintained to WPF portion of the site to fuel the boiler and hot water heater that serve the Authority's offices. The natural gas service to the PBF was disconnected by CNG at the gas main in Reserve Road in November 2023; and the natural gas service to the regenerative thermal oxidizers located at the WPF was disconnected by CNG at the gas main in Maxim Road in November 2022.

The Authority will maintain such utility services and ensure required testing, repair and replacement through the Succession Date. It will also fully document same including the contractors and service providers engaged for these purposes, and provide an opportunity for a DAS representative to tour and observe same. DAS will need to determine appropriate utility service requirements for its presence moving forward.

Contract Documentation

The Authority will provide DAS (and the Future Operators as applicable) with electronic and printed copies of all contracts that will remain in effect as of the Succession Date. These will be categorized to include Municipal Service Agreements, Hauler Agreements, Transfer Station Operating Agreements, the Recycling Service Agreement, MSW Disposal Agreement, Solar Project Agreements, Access and Use Agreements, "on call" Consultant Engineering Agreements, Lease and Concession Agreements, Legal Service Agreements, Temporary Service Agreements, Broker Services Agreement, DEEP MOU. The Authority will further provide a table of such agreements summarizing the Second Party, Purpose and Term of the Agreement. The Authority will further provide any current certificate of insurance on file, an example billing or invoice and account status.

Vendor / Utility Documentation

The Authority will provide DAS (and the Future Operators as applicable) with documentation of all vendors and utilities providing services to the CSWS Transfer Stations and Authority property to be transferred to DAS including name, service summary, account number, account status and sample billing. This would include telephone, electric, gas, internet, HVAC, security, fencing, fire sprinklers, elevators, landscape and snow plow services.

Real Property Documentation and Access

The Authority will document all real property owned and to be transferred to DAS including the property address, description, purpose held and title. The Authority will ensure DAS access to all such real property including provision of keys and/or key FOBs as applicable. The Authority will also work with DAS to identify and draft any necessary filings that will have to be recorded in the local Land Records of each municipality where the real property is transferred to DAS. DAS will be required to make the necessary Land Record filings after the Succession Date.

Reserve Documentation

The Authority will provide DAS with the name, financial institution, account number, description and purpose of all reserves held by the Authority including a schedule of security deposits held pursuant to the Authority's Hauler Agreements.

Permit Documentation

The Authority will provide DAS (and the Future Operators as applicable) with electronic and printed copies of all permits associated with the development, operation and use of properties to be transferred. The Authority will further provide a table of such permits summarizing the granting agency, purpose and term of the permit including permit fee and of last and next payment required. Additional effort on the part of DAS, the Future Operators and the Authority may be required to transfer active permits and pending permit applications (renewals), or in certain cases to apply to DEEP for coverage under permits that are not transferrable. Permit transfers to DAS are provided for in Public Act 23-170. However, the Essex and Torrington Transfer Stations may be assigned to entities other than DAS as noted above. The transfer stations are permitted under the Municipal Transfer Station General Permit which is NOT transferrable. ***The Authority will also provide DAS and the Future Operators with general guidance on the steps and requirements to transfer or apply for relevant permits.*** This documentation and additional work should start as soon after January 1, 2025 as possible.

IT Transfers

The Authority will ensure DAS (and the Future Operators as applicable) receive access to IT hardware and software used by the Authority for its routine business including, to the extent necessary and desired, the scale and billing system, e-procurement system, accounting and financial reporting, network and business applications, laserfiche and other systems as necessary and appropriate. Other systems / capabilities to evaluate and provide access to include:

- Environmental reports sent via web portals (DEP)
- NERC reports via web portals
- CTMIRA.org web page and domain registrar access
- Support portal for Epicor (needed to generate 1099)

- Transfer ISP (internet access) and remote access to DAS
- Access to NAES network/server environment (includes MP2)
- Access to CTMIRA.org e-mail

Early coordination between the Authority and DAS IT managers will be essential to mapping out all IT hardware, software and network applications and capabilities needed by DAS and the Future Operators as of the Succession Date.

Fiscal / Administrative Authorities

The Authority will execute such documents as may be necessary for DAS assigned staff to access Authority accounts and reserves, deposit receipts, transfer and wire funds and process check runs.

Attachment 5

ATTACHMENT 5

RESOLUTION FOR THE MIRA DISSOLUTION AUTHORITY BOARD OF DIRECTORS

AUTHORIZING AND FUNDING A DRAINAGE IMPROVEMENT PROJECT AT THE TORRINGTON TRANSFER STATION

WHEREAS, The MIRA Dissolution Authority (the “Authority”) was established pursuant to Public Act 23-170 effective July 1, 2023 as successor to the Materials Innovation and Recycling Authority whereupon it became obligated to “*continue to operate the authority’s transfer stations until acceptable alternatives, operated by entities other than the authority, become available, as determined by the Commissioner of Energy and Environmental Protection.*”; and

WHEREAS, The Authority owns and operates the Torrington Transfer Station for the benefit of its remaining Connecticut Solid Waste System Participating Municipalities; and

WHEREAS, The Authority has determined that drainage at the Torrington Transfer Station is in need of major repair as further described in the background narrative included as Exhibit A to this resolution; and

WHEREAS, The Authority’s adopted Fiscal Year 2025 Connecticut Solid Waste System Operating and Capital Budget contemplated certain “Projects Proposed in Advance of Transfer” of the CSWS transfer stations to entities other than the Authority including, but not limited to, Torrington Transfer Station drainage repairs budgeted at \$20,000 to be paid from the Authority’s CSWS Major Maintenance Fund; and

WHEREAS, The Authority developed a scope of work for such repairs and received three quotes from qualified contractors engaged in such business; and

WHEREAS, The Authority now desires to proceed with the lowest priced bid to undertake such drainage repairs in accordance with the final scope of work agreed to by the Authority.

NOW THEREFORE, be it

RESOLVED: That the President is authorized to proceed with drainage repairs based on the low bid of \$30,046 submitted by Stonybrook Construction, LLC and to fund such work through the CSWS Major Maintenance Fund as provided in the adopted Fiscal Year 2025 Connecticut Solid Waste System Operating and Capital Budget substantially as discussed and presented in this meeting.

PROCEDURAL REQUIREMENTS (Torrington Drainage Repairs)

Author: Mark Daley, President & CFO

Committee Requirements:

- Assigned – Finance Committee
- Quorum – 50% of the Directors on a Committee of 4 or more, majority of the Directors on a Committee of less than 4, excluding the Chair.
- Item carries with majority of Directors present

Director	Raised	Second	Aye	Nay	Abstain
Paul Harrington	N/A – NO AUGUST COMMITTEE MEETINGS. ITEM MOVED DIRECT TO BOARD.				
Matthew M. Dayton					
David S. Steuber					
William P. Beccaro					

Board Requirements:

- Quorum – 6 Directors
- X Item carries with majority of Directors present unless otherwise specified
- Specified as requiring 2/3 of full Board (8 Directors)
 - Purchasing and Contracting Rules & Procedures (22a-266(c))
 - Contract Over 5 Years or Greater than \$50,000 Annual Consideration (22a-268)
 - Proposed Procedure (1-120)
 - Special Capability Exception Over \$10,000 (Procurement Policy Section 3.1.2.5)
 - Settlement Exception (Procurement Policy Section 3.1.2.7)
 - Acquisition or Sale of Real Property (Procurement Policy Section 5.1.3 & 5.2.3)
- Specified as requiring 2/3 of Directors present and eligible (Bylaws Section 504)
 - Expenditure of \$50,000 or more for outside consultant
 - Entering Executive Session
 - Addition of Agenda Item at a regular meeting

Director	Raised	Second	Aye	Nay	Abstain
1 - Chairperson Hunter					
2 - Matthew Dayton					
3 – Michelle Gilman					
4 - Joseph DeNicola					
5 - William Beccaro					
6 - Rachel Taylor					
7 – Michael Walsh					
8 – John Fonfara					
9 - Paul Harrington					
10 - Carl Fortuna					
11 - Dave Steuber					

EXHIBIT A

BACKGROUND

TORRINGTON TRANSFER STATION DRAINAGE REPAIRS

The MIRA Dissolution Authority (“Authority”) is the owner of the Torrington Transfer Station located on Vista Drive (off of South Main Street) in Torrington, CT. The Transfer Station has a holding tank for the collection and temporary storage of solid waste impacted water. From time to time during precipitation events, the holding tank is adversely impacted by stormwater due to a lack of stormwater control facilities. To mitigate these stormwater impacts, the Authority has developed a Scope of Work, drawings, and specifications to solicit qualified Contractors to perform work to improve stormwater drainage conditions at the site and relieve impacts to the holding tank. The Scope of Work was provided to contractors who were invited to the site to inspect the area prior to submitting proposals. The Scope of Work, Proposal Price Summary, and Project Drawings are provided below.

Scope of Work

General Notes

- 1) Contractor shall contact Call Before You Dig prior to the start of work.
- 2) Contractor shall comply with all OSHA safety regulations associated with such work.
- 3) Contractor shall comply with the requirements of the Terms and Conditions of the Authority’s Purchase Order (attached hereto)
- 4) Unless otherwise stated, all workmanship and materials shall comply with the current version of the State of Connecticut DOT form 816.
- 5) Contractor shall take care not to damage existing site infrastructure. All damage shall be repaired by Contractor at its own expense.
- 6) Contractor shall provide a lump sum price for each work item listed below. Such price shall not be exceeded without the prior written consent of the Authority. The work items are described herein and on the provided drawings.
- 7) Quantities provided herein are estimates only and Contractor shall verify.

ITEM 1 - Holding Tank Pump-out and Video Inspection

Contractor shall pump holding tank (up to 5,000 gallons) and provide video inspection of the

interior of the tank to identify all inlet piping and any in-seepage. A recording of the video shall be provided to MIRA DA. Price for the pump out shall be based on 5,000 gallons. Contractor shall indicate on price form a per-gallon deduct for pump out volume less than 5,000 gallons and a per-gallon adder for pump out volume in excess of 5,000 gallons.

ITEM 2- Installation of Riser Rings for Holding Tank Access Covers and Paving

Contractor shall furnish and install 2" riser rings on the 3 access covers on the holding tank. Contractor shall scarify a 2" deep key way in the pavement (approximately 270SF) around the perimeter of the holding tank and install bituminous tack coat and approximately 3 tons of Class 2 hot mix asphalt (HMA) from the edge of the key way to the new riser rings.

ITEM 3- Installation of Swale with 6" Perforated Underdrain

Contractor shall remove and dispose of woody vegetation in location of proposed swale. Contractor shall excavate a trapezoidal swale approximately 170 feet long and roughly 18" deep with a 24" bottom and 2:1 side slopes. Spoils from the swale shall be used to create a berm downgradient of the swale which shall be loamed (loam stripped from the excavation) and seeded. Contractor shall install a 6" perforated ADS sub drain in the invert of the swale. Contractor shall install 8" of DOT #6 stone around the underdrain pipe and 6" of DOT #3 stone above the #6 stone. The underdrain shall discharge into a new CL type catch basin. This work is depicted on the attached drawings.

Estimated quantities of materials for Item 3 are:

6" ADS Perf Pipe	170 LF
DOT #6 Stone	25 CY
DOT #3 Stone	35 CY
Seeding	1500 SF

ITEM 4 – Installation of Type CL Catch Basin and 12" Solid ADS Pipe

Contractor shall install a type CL catch basin as depicted on the drawings to accept stormwater from the 6" under drain pipe. The new catch basin shall discharge to the existing stormwater catch basin on the east side of the pavement through approximately 48 feet of new 12" smooth wall ADS pipe capable of withstanding H2O loading with a soil cover of 12". Pavement shall be saw cut to allow a trench width of 30" and pipe shall be installed at a slope roughly matching the slope of the paved surface and at a depth to achieve 17" of cover from the crown of the pipe to the finished paved surface. Excess excavated materials shall be removed and disposed of by Contractor. ADS pipe installation method, including backfill and compaction of backfill around pipe shall be in compliance with manufacturer's requirements. Trench backfill shall be compacted to 95% maximum density prior to paving with HMA. Trench paving shall occur in two lifts, the first lift being 3" of Class 1 HMA and the second lift being 2" of Class 2 HMA.

Trenching across pavement must be coordinated with Transfer Station Operator to ensure no disruption of the operation of the facility. This may require work to be done on a weekend or late in the afternoon.

Contractor shall be aware of the presence of electrical and water service lines in the vicinity of the existing catch basin. Owner does not have as built drawings on the locations of these utilities. Therefore, it is the Contractor’s responsibility to locate and protect these utilities, and in the event of damage to the utility, repair at Contractor’s expense.

Estimated quantities of materials for **Item 4** are:

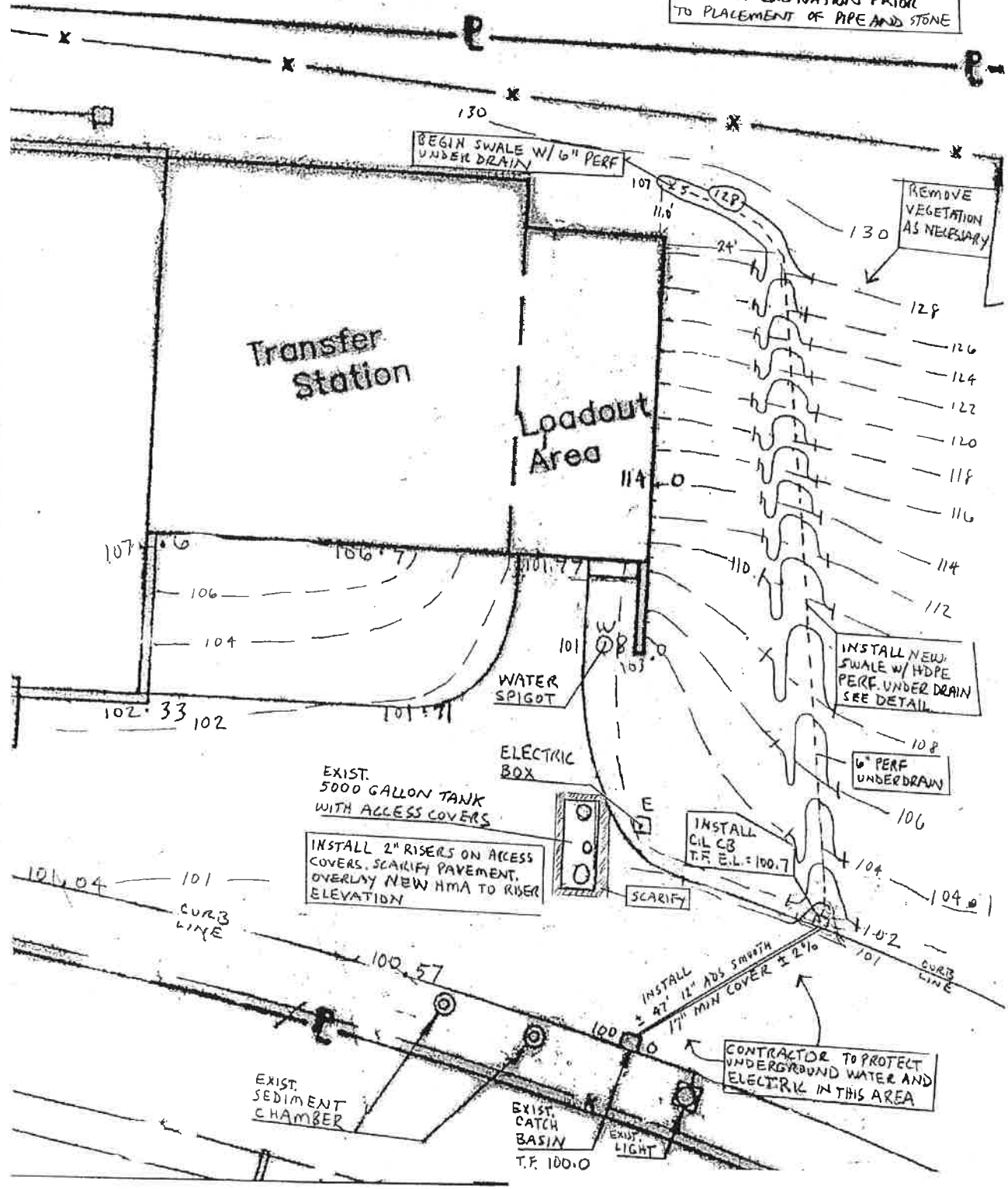
Saw Cut Pavement	96 LF
12” Smooth Wall ADS Pipe	48 LF
Class 1 HMA	3 Tons
Class 2 HMA	2 Tons

ITEM 5 – Allowance for Repairs to Holding Tank

This item shall be paid only in the event it is determined repairs are required. Contractor shall repair any items identified during the video inspection. Contractor shall be paid on a time and materials basis based on a mutually agreed upon price quote to be provided after the video inspection.

Proposal Price Summary				
Torrington Transfer Station Drainage Improvements				
Work Item	Unit	Proposer Pricing		
		Stonybrook Construction, LLC	Fenn Construction	R. L. Rogers and Sons, Inc.
1) Holding Tank Pumpout and Video Inspection	LS	\$2,475.00	\$2,000.00	\$1,700.00
2) Installation of Riser Rings for Holding Tank Access Covers and Paving	LS	\$3,080.00	\$7,500.00	\$1,200.00
3) Installation of Swale with 6” Perforated Underdrain	LS	\$7,700.00	\$20,000.00	\$27,000.00
4) Installation of Type CL Catch Basin and 12” Solid ADS Pipe	LS	\$12,791.00	\$15,000.00	\$19,370.00
5) Repairs to Holding Tank (Allowance)	LS	\$4,000.00	\$4,000.00	\$4,000.00
	Total Price	\$30,046.00	\$48,500.00	\$53,270.00

NOTE: SWALE CONTOURS DEPILT
BOTTOM OF EXCAVATION PRIOR
TO PLACEMENT OF PIPE AND STONE



MIRA DISSOLUTION AUTHORITY
TORRINGTON TRANSFER STATION
DRAINAGE IMPROVEMENT PROJECT
DATE: JULY 2024
SCALE: 1" = 20'



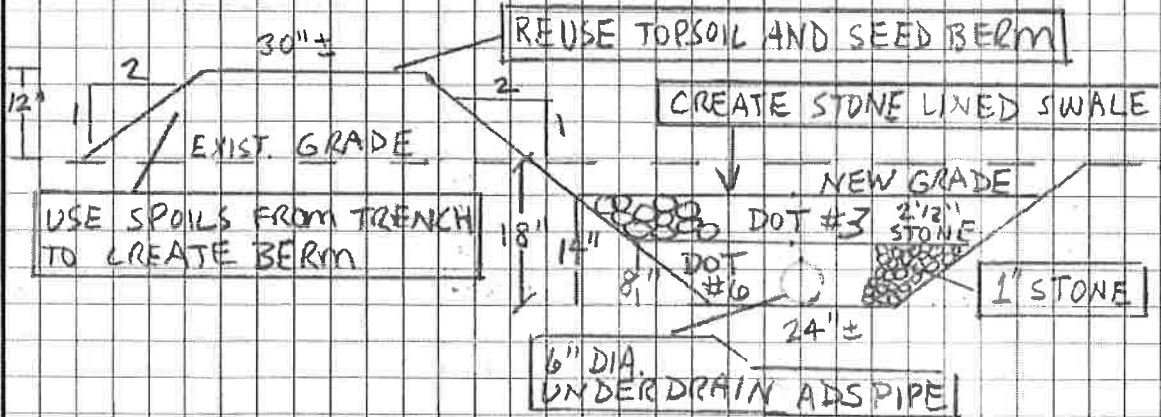
Dissolution Authority

300 Maxim Road, Hartford, Connecticut 06114

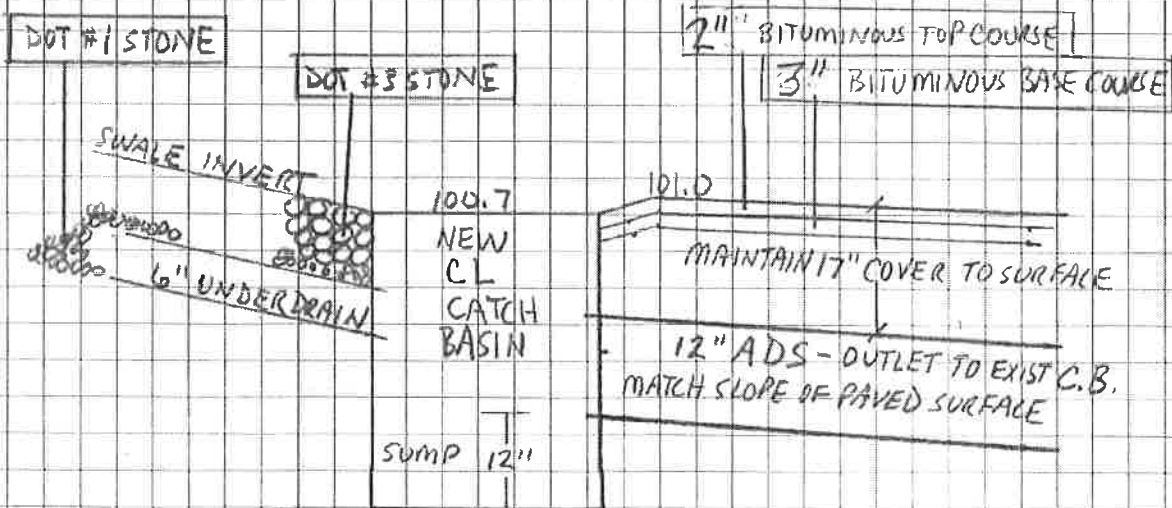
Telephone (860) 757-7700

Torrington Transfer Station Drainage Improvement Project

Cross Sections and Details



SWALE CROSS SECTION
NTS



NEW C.L. CATCH BASIN AND
PIPING DETAIL
NTS

Attachment 6

ATTACHMENT 6

RESOLUTION FOR THE MIRA DISSOLUTION AUTHORITY BOARD OF DIRECTORS

RATIFYING AND APPROVING STRUCTURAL REPAIRS TO THE ESSEX TRANSFER STATION

WHEREAS, The MIRA Dissolution Authority (“Authority”) commenced a project to repair and replace the Essex Transfer Station Roof in accordance with its Resolution Funding and Authorizing Essex Transfer Station Major Maintenance adopted at its meeting of May 14, 2024; and

WHEREAS, Additional structural repairs were discovered as necessary in the course of such roof repair and replacement; and

WHEREAS, The Authority’s Procurement Policies and Procedures and enabling legislation requires that any contract for a period of over five (5) years in duration or a contract for which the annual consideration is greater than \$50,000 as set forth in Section 22a-268 of the Connecticut General Statutes shall be approved by a two-thirds (2/3) vote of the Authority’s full Board of Directors; and

WHEREAS, Section 2.2.12 of such Procurement Policies and Procedures define an Emergency as a situation that creates a threat to public health, welfare, safety or critical governmental or (Authority) service or function. The existence of such a situation creates an immediate and serious need that cannot be met through the normal procurement methods and the lack of which would seriously threaten: (i) the health or safety of any person; (ii) the preservation or protection of property; (iii) the imminent and serious threat to the environment; or (iv) the functioning of (the Authority). Any such situation shall be documented with written evidence of said situation; and

WHEREAS, Section 5.10 of such Procurement Policies and Procedures specify that “In the event of an Emergency Situation as defined herein, the procedures for pre-approval of Contracts in these Policies And Procedures by the Board do not apply. When the President, Chairman, or their designee determines that an Emergency Situation has occurred, the President, Chairman, or their designee is authorized to enter into a Contract under either a competitive or sole source basis, in such amount and of such duration as the President, Chairman, or their designee determines shall be necessary to eliminate the Emergency Situation. Such Emergency Situation contract(s) for cost of the goods or services in excess of \$10,000, with written evidence of said Emergency Situation, shall be presented to the Board for ratification as soon as practicable following the execution of the Contract. The Board shall ratify such emergency Contract unless it is determined that under no circumstances would a reasonable person believe that an Emergency Situation existed.”; and

WHEREAS, the President determined that an Emergency Situation arose concerning structural deficiencies discovered during the repair and replacement of the Essex Transfer Station roof.

NOW THEREFORE, be it

RESOLVED: That the Board of Directors ratifies the President and CFO’s Emergency Purchase authorization to CWPM and Advanced Welding LLC. to proceed with structural repairs to the Essex Transfer Station roof as further discussed in the background narrative attached as Exhibit A which shall be funded through the CSWS Major Maintenance Fund.

PROCEDURAL REQUIREMENTS (Ratifying Emergency Procurement)

Author: Mark Daley, President & CFO

Committee Requirements:

- Assigned – Finance Committee
- Quorum – 50% of the Directors on a Committee of 4 or more, majority of the Directors on a Committee of less than 4, excluding the Chair.
- Item carries with majority of Directors present

Director	Raised	Second	Aye	Nay	Abstain
Paul Harrington	N/A – NO AUGUST COMMITTEE MEETINGS. ITEM MOVED DIRECT TO BOARD.				
Matthew M. Dayton					
David S. Steuber					
William P. Beccaro					

Board Requirements:

- Quorum – 6 Directors
- ___ Item carries with majority of Directors present unless otherwise specified
- Specified as requiring 2/3 of full Board (8 Directors)
 - ___ Purchasing and Contracting Rules & Procedures (22a-266(c))
 - X Contract Over 5 Years or Greater than \$50,000 Annual Consideration (22a-268)
 - ___ Proposed Procedure (1-120)
 - ___ Special Capability Exception Over \$10,000 (Procurement Policy Section 3.1.2.5)
 - ___ Settlement Exception (Procurement Policy Section 3.1.2.7)
 - ___ Acquisition or Sale of Real Property (Procurement Policy Section 5.1.3 & 5.2.3)
- Specified as requiring 2/3 of Directors present and eligible (Bylaws Section 504)
 - ___ Expenditure of \$50,000 or more for outside consultant
 - ___ Entering Executive Session
 - ___ Addition of Agenda Item at a regular meeting

Director	Raised	Second	Aye	Nay	Abstain
1 - Chairperson Hunter					
2 - Matthew Dayton					
3 - David Barkin					
4 - Michael Looney					
5 - William Beccaro					
6 - Rachel Taylor					
7 - Michael Walsh					
8 - John Fonfara					
9 - Paul Harrington					
10 - Carl Fortuna					
11 - Dave Steuber					

EXHIBIT A

BACKGROUND

ESSEX TRANSFER STATION STRUCTURAL DEFICIENCIES

Summary of Additional Work

On July 1, 2024, CWPM's roofing subcontractor commenced work on the roof replacement project. While removing the building gutters, the contractor identified several roof purlins and eave struts that were significantly rusted and creating an imminent safety concern. The subcontractor immediately notified CWPM, who contacted MIRA DA personnel. MIRA DA personnel responded to the site and inspected the rusted structural components that had been exposed during the initial demolition activities. MIRA DA personnel requested a price to replace the unacceptable structural components, and after consulting with MIRA DA's President, directed the subcontractor to continue working to alleviate the safety concern.

As demolition activities continued over the next several days, the contractor discovered significant rotting of many more structural members of the building, including purlins, eaves, and wall girts. MIRA DA personnel again responded to the site to inspect the deficient structural elements of the building. MIRA DA personnel requested a price for this additional work and after receiving and approving the pricing, and after consulting with MIRA DA's President, directed the contractor to continue working to address these additional safety concerns.

The replacement of the rotted purlins required the interior lights, wiring, and conduit to be removed and re-installed. Re-installation of new wiring, conduit, and new LED lighting with occupancy sensors will be done as the lowest cost option of three options provided due to an energy efficiency rebate.

Summary of Project Costs

Essex Transfer Station Roof Replacement Project Cost Summary			
Work Item	Amount	Date of Quote	Board Approval Date
Labor & Equipment to remove old metal roofing and install new panels	\$ 95,600.00	4/29/2024	5/14/2024 for \$151,422
Metal roofing panels, ridge gap, etc.	\$ 55,822.00	4/29/2024	5/14/2024 for \$151,422
Labor & Equipment to remove old rotted purlins and eave struts (1)	\$ 5,400.00	7/9/2024	Emergency purchase - not yet BOD ratified as of 8/6/2024
Materials for new galvanized purlins and eave struts (1)	\$ 3,100.00	7/9/2024	Emergency purchase - not yet BOD ratified as of 8/6/2024
Additional materials purlins and eave struts (2)	\$ 22,898.00	7/11/2024	Emergency purchase - not yet BOD ratified as of 8/6/2024
Additional Labor and equipment for purlins and eave struts (2)	\$ 40,700.00	7/11/2024	Emergency purchase - not yet BOD ratified as of 8/6/2024
Wall Girts - Materials	\$ 1,900.00	7/24/2024	Emergency purchase - not yet BOD ratified as of 8/6/2024
Wall Girts - Labor	\$ 3,900.00	7/24/2024	Emergency purchase - not yet BOD ratified as of 8/6/2024
Building Permit	\$ 1,004.50	NA	Emergency purchase - not yet BOD ratified as of 8/6/2024
Additional materials, labor and equipment to replace lighting	\$ 15,787.04	8/1/2024	Emergency purchase - not yet BOD ratified as of 8/6/2024
Amount Previously Approved by Board	\$ 151,422.00		
Amount of Additional Emergency Expenditures	\$ 94,689.54		
Total Project Cost	\$ 246,111.54		

Attachment 7



DISSOLUTION AUTHORITY
BOARD OF DIRECTORS FINANCIAL REPORT
PERIOD ENDING **June 30, 2024**

DRAFT YEAR END PENDING AUDIT COMPLETION

CSWS Financials - This report reflects the budget versus actual financial performance of the CSWS for the current month and on a year to date basis. This is an accrual basis report in that revenues are recognized when earned and expenses are recognized when incurred.

As indicated in this report, operating revenues for June totaled \$0.62 million (3.5% below budget). The deficits in member town MSW and spot waste were nearly offset by surplus interest income. Year to date revenues are 3.1% under budget. Accrued expenditures for June totaled \$1.20 million (16.8% above budget). Accrual of delivery penalties and legal fees contributed most to this month's deficit. The previously reported deficit in recycling services has been addressed through adoption of a CSWS budget amendment reflected in this report and shown in detail in the Management Fee column in the Recycling Contract Operating Report. Year to date total accrued expenditures are 7.9% under budget. Year to date the CSWS has incurred an operating loss of \$3.74 million which is \$0.75 million (16.7% under budget).

CSWS MSW Delivery Summary - This report reflects the budget versus actual MSW tons delivered, revenue and price per ton for member towns, other contracts, waste haulers and spot.

June deliveries totaled 4,632 tons which is 622 tons (11.8%) under budget. Member town deliveries were 501 tons (9.8%) under budget with delivery enforcement activities ongoing. Spot waste deliveries were 122 tons under budget in June. The Authority conducted an initial spot waste solicitation to mitigate shortfall penalties to Preston. Deliveries commenced in August and ended September 30. An additional solicitation concluded without award. Year to date deliveries total 56,446 tons (10.5% under budget).

CSWS MSW Transportation Detail - This report reflects the budget versus actual MSW transported from the Essex Transfer Station to the Resource Recovery Facility in Preston CT, and from the Torrington Transfer Station to the Keystone Sanitary Landfill in Pennsylvania including tons transported and transportation price per ton.

In June, 2,908 tons were transported from Essex to Preston at the rate of \$16.10 per ton. The total Essex transportation expense was \$46,821 which was 7.7% under budget. In June, 1,708 tons were transported from Torrington to Keystone at the rate of \$53.86 per ton. The total Torrington transportation expense was \$92,016 which was 8.8% under budget.

Total MSW Transportation expense for the month of June was \$138,836 which was 8.4% under budget. Year to date transportation expense is 9.6% under budget.

CSWS MSW Disposal Detail - This report reflects the budget versus actual MSW received by (and disposed at) the Preston Resource Recovery Facility and the Keystone Sanitary Landfill including tons received and disposal price per ton.

In June, 2,940 tons were received and processed at Preston at an average rate of \$98.80 per ton. The total Preston disposal expense was \$290,445 which was 11.8% under budget. In addition, delivery shortfalls have been finalized and accrued in June in the amount of \$189,290. In June, 1,708 tons were received and disposed at Keystone at the rate of \$44.56 per ton. The total Keystone disposal expense was \$76,125 which was 11.1% under budget.

Total MSW disposal expense for the month of June including the delivery penalty was \$555,861 (34.0% above budget).

MSW transportation and disposal combined for total MSW services expense of \$694,697 for June (22.6% above budget). Year to date MSW services expense is 7.1% under budget.



DISSOLUTION AUTHORITY
BOARD OF DIRECTORS FINANCIAL REPORT
PERIOD ENDING June 30, 2024

CSWS Recycling Summary - This report reflects current month and year to date accrued revenue and expense associated with CSWS recycling operations stated in terms relevant to the Authority's transfer station and recycling service operating contracts.

As indicated, recycling service expense totaled \$93,179 in June which includes \$22,396 in transportation expense, \$70,498 in contract operating expense and a small residue charge which were a combined 33.4% below budget. Transportation expenses from the Torrington and Essex transfer stations were 33.8% under budget and are detailed on the Recycling Transportation Report. Recycling service contract operating charges include the Base Operating Charge (BOC) and a Management Fee which are detailed on the Recycling Contract Operating Report. As indicated, the net BOC for June was \$55.30 per ton (\$24.70 per ton under budget).

Year to date Recycling Services total \$1.43 million (14.7%) under budget. Recycling deliveries ended the year at 11.2% under budget and the net BOC for the year was \$74.55 per ton (\$5.45 per ton under budget).

Scrap Metal Sales - This report reflects budget versus actual scrap metal sales broken down into ferrous and non-ferrous metals categories.

The Authority did not include projected scrap metal sales in its fiscal year 2024 budget due to the undeterminable amount of such revenue. There were no actual sales in June. Scrap metal sales are expected to ramp up as the MIRA dissolution process and formal closure of the Hartford waste to energy facility moves forward. Relevant budget adoption resolutions did provide that actual scrap metal sales revenue, including sales of surplus equipment, be deposited to the Property Division general fund to replenish a \$1.35 million approved use of Property Division reserves in support of certain contingent and temporary costs associated with maintenance and closure of the Authority's South Meadows Site, and a \$1.5 million use of reserve to provide for the FY 2024 Hartford PILOT.

Property Division Financials - This report reflects the budget versus actual financial performance of the Property Division for the current month and on a year to date basis. This is an accrual basis report in that revenues are recognized when earned and expenses are recognized when incurred.

As indicated, revenue to the Property Division was \$0.03 million (23.5%) above budget in June due to above budget interest income. Operating expenses were 5.8% above budget primarily due to year end accruals in the Authority Budget allocation and additional Rail Road Maintenance. The Property Division's total operating loss came in at 62.7% under budget for the year.

Decommissioning Funds - The Authority's Decommissioning Reserve was originally funded at \$3.3 million and an associated budget established for financial reporting purposes. Closure work and expenditures are pending approval of a closure plan by DEEP and contracting activity by the Authority. Interest earnings are retained within this account resulting in its growth to \$3.61 million.



DISSOLUTION AUTHORITY
BOARD OF DIRECTORS FINANCIAL REPORT
PERIOD ENDING June 30, 2024

MIRA Cash Flow - This "cash basis" report reflects the monthly flow of cash through the bank accounts and STIF reserve funds that represent all of the Authority's ongoing operations. The Authority's Property Division Clearing Account, CSWS Clearing Account, Landfill Div. Operating Account and General Fund Checking account are with Bank of America. All other funds and accounts are invested in the State Treasurer's Short Term Investment Fund (STIF). The flow of funds is executed monthly in accordance with Board approved criteria.

Property Division - Cash receipts and interest earnings relative to the division's cash expenditures resulted in a reduction in total Property Division reserves from \$26.35 million to \$25.60 million in June. All funds and reserves fluctuated dependent on the retention or transfer of interest. The second FY 2024 \$0.75 million Hartford PILOT payment was made in June resulting in the decrease in the Property Division Operating Fund. Authorized transfers from the General Fund to the Operating Fund in support of FY 2025 budgeted South Meadows Site O&M, as well as the FY 2025 Hartford PILOT, commenced with the distribution of May 2024 receipts and will continue through distribution of April 2025 receipts.

Looking forward, payment of the first FY 2025 \$0.75 million Hartford PILOT will be made from the Operating Fund in December 2024. Payments from the South Meadows Transition Contingency Reserve will also commence shortly for conduct of the \$0.63 million South Meadows Redevelopment Considerations Study now underway. Property Division reserves will be replenished and grown in the near future with the now pending sale of assets (inoperable equipment and scrap, operable equipment and real property). The Authority has also accrued a \$2.0 million transfer of funds provided for in Public Act 23-170. The timing of this transfer is uncertain.

The Property Division commenced Fiscal Year 2024 with total reserves of \$25.92 million.

CSWS Division - CSWS cash receipts were less than funds necessary to execute budgeted distributions to the CSWS Operating Fund causing a transfer of \$485,365 from its Tip Fee Stabilization Fund. After the distribution of June receipts, total reserves in support of the CSWS decreased from \$21.24 million to \$20.88 million. The net decrease in total CSWS reserves is due to June cash expenditures from the Operating Fund being high relative to monthly receipts and interest income.

Looking forward, the remaining authorized use of Tip Fee Stabilization funds for FY 2025 (in support of budgets for September 2024 through June 2025) is \$2,625,665.

The CSWS commenced Fiscal Year 2024 with total reserves of \$25.14 million.

Other Division Balances - Other Division balances increased from \$4.37 million to \$4.40 million in the month of June due to the timing of disbursements and allocations within the General Fund Checking Account.

Total - The total of all Authority funds and accounts decreased from \$51.96 million to \$50.88 million in the month of June.

At the commencement of Fiscal Year 2024, the total of all Authority funds and accounts was \$55.84 million.

MIRA Dissolution Authority
 FY 2024 Board of Directors Financial Report
 CSWS Monthly Financial Report

[Narrative](#)

Period Ending: **June 30, 2024**

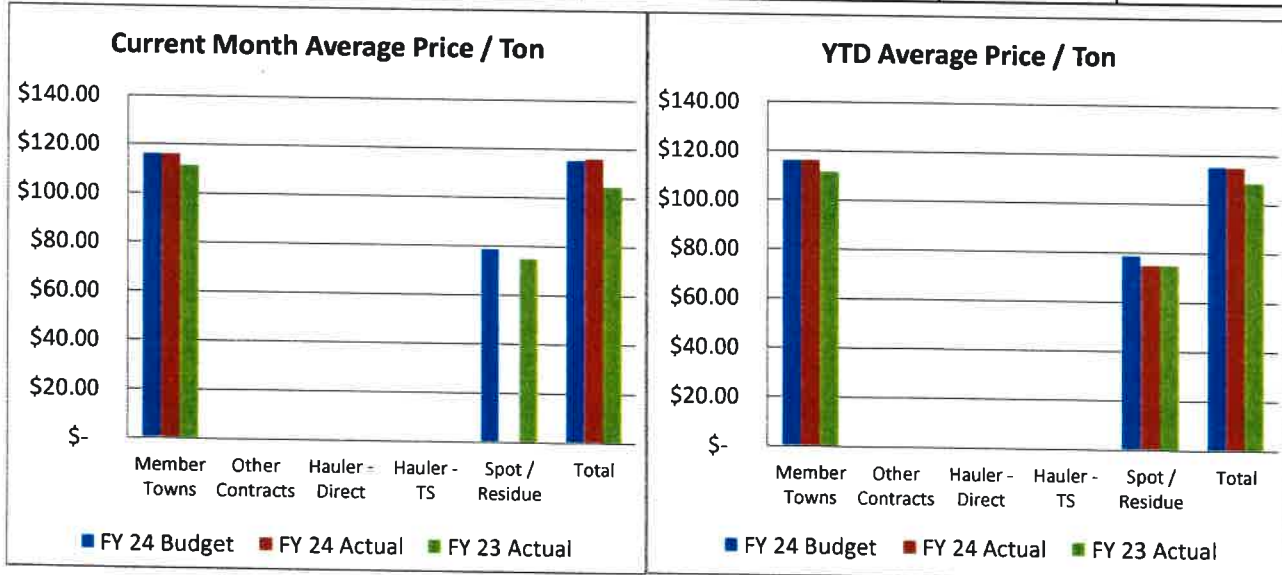
REVENUES	Current Month		Variance Better (Worse) than Budget		Year to Date		Variance Better (Worse) than Budget	
	Budget	Actual	\$	%	Budget	Actual	\$	%
Member Town MSW	\$ 596,412	\$ 538,217	\$ (58,195)	-9.8%	\$ 7,156,942	\$ 6,372,957	\$ (783,985)	-11.0%
Other Contracts MSW	\$ -	\$ -	\$ -	n/a	\$ -	\$ -	\$ -	n/a
Spot Waste MSW	\$ 9,574	\$ -	\$ (9,574)	n/a	\$ 114,890	\$ 120,214	\$ 5,323	4.6%
Bypass, Delivery & Other Charges	\$ -	\$ -	\$ -	n/a	\$ 1,000	\$ -	\$ (1,000)	n/a
Member Service Fee	\$ -	\$ -	\$ -	n/a	\$ -	\$ -	\$ -	n/a
CSWS Metal Sales	\$ -	\$ -	\$ -	n/a	\$ -	\$ -	\$ -	n/a
Bulky Waste	\$ -	\$ -	\$ -	n/a	\$ -	\$ -	\$ -	n/a
Other Energy Markets	\$ -	\$ -	\$ -	n/a	\$ 498,356	\$ 479,776	\$ (18,580)	-3.7%
Misc. (Interest, Fees, Other)	\$ 40,250	\$ 85,333	\$ 45,083	112%	\$ 483,000	\$ 1,026,438	\$ 543,438	113%
TOTAL ACCRUED REVENUES	\$ 646,236	\$ 623,551	\$ (22,685)	-3.5%	\$ 8,254,188	\$ 7,999,383	\$ (254,805)	-3.1%
EXPENDITURES								
Authority Budget	\$ 85,415	\$ 189,815	\$ (104,400)	-122.2%	\$ 1,167,245	\$ 1,085,523	\$ 81,722	7.0%
Direct Personnel	\$ 69,917	\$ 62,804	\$ 7,113	10.2%	\$ 839,001	\$ 823,891	\$ 15,110	1.8%
Operational Expense	\$ 17,266	\$ 12,730	\$ 4,535	26.3%	\$ 494,732	\$ 482,758	\$ 11,974	2.4%
Host Community Benefit	\$ 4,266	\$ 3,956	\$ 309	7.3%	\$ 51,189	\$ 47,627	\$ 3,562	7.0%
MSW Services	\$ 566,519	\$ 694,697	\$ (128,178)	-22.6%	\$ 6,798,233	\$ 6,314,186	\$ 484,047	7.1%
Recycling Services	\$ 139,903	\$ 93,179	\$ 46,724	33.4%	\$ 1,678,822	\$ 1,431,465	\$ 247,358	14.7%
Transfer Station - Essex	\$ 70,708	\$ 69,835	\$ 874	1.2%	\$ 848,500	\$ 823,068	\$ 25,432	3.0%
Transfer Station - Torrington	\$ 59,730	\$ 71,413	\$ (11,683)	-19.6%	\$ 716,758	\$ 723,422	\$ (6,664)	-0.9%
Contingency	\$ 12,250	\$ -	\$ 12,250	n/a	\$ 147,000	\$ 3,173	\$ 143,827	97.8%
TOTAL ACCRUED EXPENDITURES	\$ 1,025,974	\$ 1,198,430	\$ (172,455)	-16.8%	\$ 12,741,480	\$ 11,735,114	\$ 1,006,367	7.9%
OPERATING INCOME (LOSS)								
(Use of Reserves / Transfers)	\$ (379,738)	\$ (574,879)	\$ (195,141)	51.4%	\$ (4,487,292)	\$ (3,735,730)	\$ 751,562	-16.7%

CSWS MSW Delivery Summary

Period Ending:

June 30, 2024

FY 24 Budget	Current Month			Year To Date		
	Tons	Revenue	Price	Tons	Revenue	Price
Member Towns	5,133	\$ 596,412	\$ 116.20	61,590	\$ 7,156,942	\$ 116.20
Other Contracts	-	\$ -	\$ -	-	\$ -	\$ -
Hauler - Direct	-	\$ -	\$ -	-	\$ -	\$ -
Hauler - TS	-	\$ -	\$ -	-	\$ -	\$ -
Spot / Residue	122	\$ 9,574	\$ 78.80	1,458	\$ 114,890	\$ 78.80
Total	5,254	\$ 605,986	\$ 115.34	63,048	\$ 7,271,832	\$ 115.34
FY 24 Actual	Tons	Revenue	Price	Tons	Revenue	Price
Member Towns	4,632	\$ 538,217	\$ 116.20	54,843	\$ 6,372,957	\$ 116.20
Other Contracts	-	\$ -	\$ -	-	\$ -	\$ -
Hauler - Direct	-	\$ -	\$ -	-	\$ -	\$ -
Hauler - TS	-	\$ -	\$ -	-	\$ -	\$ -
Spot / Residue	-	\$ -	\$ -	1,603	\$ 120,214	\$ 75.00
Total	4,632	\$ 538,217	\$ 116.20	56,446	\$ 6,493,170	\$ 115.03
Variance	Tons	Revenue	Price	Tons	Revenue	Price
Member Towns	(501)	\$ (58,195)	\$ 0.00	(6,747)	\$ (783,985)	\$ 0.00
Other Contracts	-	\$ -	\$ -	-	\$ -	\$ -
Hauler - Direct	-	\$ -	\$ -	-	\$ -	\$ -
Hauler - TS	-	\$ -	\$ -	-	\$ -	\$ -
Spot / Residue	(122)	\$ (9,574)	\$ (78.80)	145	\$ 5,323	\$ (3.80)
Total	(622)	\$ (67,769)	\$ 0.87	(6,602)	\$ (778,662)	\$ (0.30)
Total % Var.	-11.8%	-11.2%	0.8%	-10.5%	-10.7%	-0.3%



MIRA Dissolution Authority
 FY 2024 Board of Directors Financial Report
 MSW Transportation Detail

[Narrative](#)

Period Ending: **June 30, 2024**

Budget FY 2024	Essex MSW to Preston			Essex to Preston Shortfall			Torrington MSW to Keystone			Total Expense
	Tons	Rate	Expense	Tons	Rate	Expense	Tons	Rate	Expense	
July	3,211.83	\$ 15.80	\$ 50,747	-	\$ -	\$ -	1,920.67	\$ 52.51	\$ 100,854	\$ 151,601
August	3,211.83	\$ 15.80	\$ 50,747	-	\$ -	\$ -	1,920.67	\$ 52.51	\$ 100,854	\$ 151,601
September	3,211.83	\$ 15.80	\$ 50,747	-	\$ -	\$ -	1,920.67	\$ 52.51	\$ 100,854	\$ 151,601
October	3,211.83	\$ 15.80	\$ 50,747	-	\$ -	\$ -	1,920.67	\$ 52.51	\$ 100,854	\$ 151,601
November	3,211.83	\$ 15.80	\$ 50,747	-	\$ -	\$ -	1,920.67	\$ 52.51	\$ 100,854	\$ 151,601
December	3,211.83	\$ 15.80	\$ 50,747	-	\$ -	\$ -	1,920.67	\$ 52.51	\$ 100,854	\$ 151,601
January	3,211.83	\$ 15.80	\$ 50,747	-	\$ -	\$ -	1,920.67	\$ 52.51	\$ 100,854	\$ 151,601
February	3,211.83	\$ 15.80	\$ 50,747	-	\$ -	\$ -	1,920.67	\$ 52.51	\$ 100,854	\$ 151,601
March	3,211.83	\$ 15.80	\$ 50,747	-	\$ -	\$ -	1,920.67	\$ 52.51	\$ 100,854	\$ 151,601
April	3,211.83	\$ 15.80	\$ 50,747	-	\$ -	\$ -	1,920.67	\$ 52.51	\$ 100,854	\$ 151,601
May	3,211.83	\$ 15.80	\$ 50,747	-	\$ -	\$ -	1,920.67	\$ 52.51	\$ 100,854	\$ 151,601
June	3,211.83	\$ 15.80	\$ 50,747	-	\$ -	\$ -	1,920.67	\$ 52.51	\$ 100,854	\$ 151,601
YTD	38,542	\$ 15.80	608,964	-	#DIV/0!	-	23,048	\$ 52.51	1,210,250	\$ 1,819,214

Actual FY 2024	Essex MSW to Preston			Essex to Preston Shortfall			Torrington MSW to Keystone			Total Expense
	Tons	Rate	Expense	Tons	Rate	Expense	Tons	Rate	Expense	
July	2,847.87	\$ 18.52	\$ 52,743	-	\$ -	\$ -	1,872.97	\$ 53.74	\$ 100,653	\$ 153,395
August	3,330.13	\$ 16.02	\$ 53,349	-	\$ -	\$ -	2,021.51	\$ 53.51	\$ 108,167	\$ 161,516
September	2,883.30	\$ 16.26	\$ 46,882	-	\$ -	\$ -	1,744.72	\$ 54.30	\$ 94,737	\$ 141,619
October	2,934.45	\$ 16.36	\$ 48,008	-	\$ -	\$ -	1,740.74	\$ 54.72	\$ 95,253	\$ 143,260
November	2,792.44	\$ 16.39	\$ 45,768	-	\$ -	\$ -	1,599.07	\$ 54.84	\$ 87,688	\$ 133,456
December	2,792.86	\$ 16.34	\$ 45,635	-	\$ -	\$ -	1,556.65	\$ 54.81	\$ 85,326	\$ 130,962
January	2,785.92	\$ 16.25	\$ 45,271	-	\$ -	\$ -	1,716.66	\$ 54.43	\$ 93,445	\$ 138,716
February	2,402.23	\$ 16.15	\$ 38,796	-	\$ -	\$ -	1,321.98	\$ 54.09	\$ 71,507	\$ 110,303
March	2,738.17	\$ 16.16	\$ 44,249	-	\$ -	\$ -	1,520.21	\$ 54.09	\$ 82,224	\$ 126,473
April	2,849.14	\$ 16.12	\$ 45,928	-	\$ -	\$ -	1,553.67	\$ 53.93	\$ 83,792	\$ 129,720
May	3,147.65	\$ 16.12	\$ 50,740	-	\$ -	\$ -	1,599.65	\$ 53.94	\$ 86,280	\$ 137,020
June	2,908.12	\$ 16.10	\$ 46,821	-	\$ -	\$ -	1,708.38	\$ 53.86	\$ 92,016	\$ 138,836
YTD	34,412	\$ 16.40	564,190	-	#DIV/0!	-	19,956	\$ 54.17	1,081,086	\$ 1,645,276

Variance FY 2024	Essex MSW to Preston			Essex to Preston Shortfall			Torrington MSW to Keystone			Total Expense
	Tons	Rate	Expense	Tons	Rate	Expense	Tons	Rate	Expense	
July	(363.96)	2.72	1,996	-	-	-	(47.70)	1.23	(202)	1,794
August	118.30	0.22	2,602	-	-	-	100.84	1.00	7,313	9,914
September	(328.53)	0.46	(3,865)	-	-	-	(175.95)	1.79	(6,118)	(9,982)
October	(277.38)	0.56	(2,739)	-	-	-	(179.93)	2.21	(5,602)	(8,341)
November	(419.39)	0.59	(4,979)	-	-	-	(321.60)	2.33	(13,166)	(18,145)
December	(418.97)	0.54	(5,112)	-	-	-	(364.02)	2.30	(15,528)	(20,640)
January	(425.91)	0.45	(5,476)	-	-	-	(204.01)	1.92	(7,409)	(12,885)
February	(809.60)	0.35	(11,951)	-	-	-	(598.71)	1.58	(29,347)	(41,298)
March	(473.66)	0.36	(6,498)	-	-	-	(400.46)	1.58	(18,630)	(25,129)
April	(362.69)	0.32	(4,819)	-	-	-	(367.00)	1.42	(17,062)	(21,881)
May	(64.18)	0.32	(7)	-	-	-	(321.02)	1.43	(14,574)	(14,581)
June	(303.71)	0.30	(3,926)	-	-	-	(212.29)	1.35	(8,838)	(12,765)
YTD	(4,129.72)	0.60	(44,774)	-	#DIV/0!	-	(3,091.81)	1.66	(129,164)	(173,938)

MIRA Dissolution Authority
 FY 2024 Board of Directors Financial Report
 MSW Disposal Detail

[Narrative](#)

Period Ending: **June 30, 2024**

Budget FY 2024	Essex MSW & Spot to Preston			Essex to Preston Shortfall			Torrington MSW to Keystone			Total Expense
	Tons	Rate	Expense	Tons	Rate	Expense	Tons	Rate	Expense	
July	3,333.33	\$ 98.80	\$ 329,333			\$ -	1,920.67	\$ 44.56	\$ 85,585	\$ 414,918
August	3,333.33	\$ 98.80	\$ 329,333			\$ -	1,920.67	\$ 44.56	\$ 85,585	\$ 414,918
September	3,333.33	\$ 98.80	\$ 329,333			\$ -	1,920.67	\$ 44.56	\$ 85,585	\$ 414,918
October	3,333.33	\$ 98.80	\$ 329,333			\$ -	1,920.67	\$ 44.56	\$ 85,585	\$ 414,918
November	3,333.33	\$ 98.80	\$ 329,333			\$ -	1,920.67	\$ 44.56	\$ 85,585	\$ 414,918
December	3,333.33	\$ 98.80	\$ 329,333			\$ -	1,920.67	\$ 44.56	\$ 85,585	\$ 414,918
January	3,333.33	\$ 98.80	\$ 329,333			\$ -	1,920.67	\$ 44.56	\$ 85,585	\$ 414,918
February	3,333.33	\$ 98.80	\$ 329,333			\$ -	1,920.67	\$ 44.56	\$ 85,585	\$ 414,918
March	3,333.33	\$ 98.80	\$ 329,333			\$ -	1,920.67	\$ 44.56	\$ 85,585	\$ 414,918
April	3,333.33	\$ 98.80	\$ 329,333			\$ -	1,920.67	\$ 44.56	\$ 85,585	\$ 414,918
May	3,333.33	\$ 98.80	\$ 329,333			\$ -	1,920.67	\$ 44.56	\$ 85,585	\$ 414,918
June	3,333.33	\$ 98.80	\$ 329,333			\$ -	1,920.67	\$ 44.56	\$ 85,585	\$ 414,918
YTD	40,000	\$ 98.80	3,952,000	-	#DIV/0!	-	23,048.00	\$ 44.56	1,027,019	\$ 4,979,019

Actual FY 2024	Essex MSW & Spot to Preston			Essex to Preston Shortfall			Torrington MSW to Keystone			Total Expense
	Tons	Rate	Expense	Tons	Rate	Expense	Tons	Rate	Expense	
July	2,869.62	\$ 98.80	\$ 283,518	-	\$ -	\$ -	1,872.97	\$ 44.56	\$ 83,460	\$ 366,978
August	4,154.98	\$ 100.88	\$ 419,170	-	\$ -	\$ -	2,021.51	\$ 44.56	\$ 90,078	\$ 509,248
September	3,717.91	\$ 99.69	\$ 370,635	-	\$ -	\$ -	1,744.72	\$ 44.56	\$ 77,745	\$ 448,379
October	2,955.96	\$ 98.80	\$ 292,049	-	\$ -	\$ -	1,740.74	\$ 44.56	\$ 77,567	\$ 369,616
November	2,796.30	\$ 98.80	\$ 276,274	-	\$ -	\$ -	1,599.07	\$ 44.56	\$ 71,255	\$ 347,529
December	2,799.86	\$ 98.80	\$ 276,626	-	\$ -	\$ -	1,556.65	\$ 44.56	\$ 69,364	\$ 345,991
January	2,790.44	\$ 98.80	\$ 275,695	-	\$ -	\$ -	1,716.66	\$ 44.56	\$ 76,494	\$ 352,190
February	2,429.87	\$ 98.80	\$ 240,071	-	\$ -	\$ -	1,321.96	\$ 44.56	\$ 58,907	\$ 298,978
March	2,752.48	\$ 98.80	\$ 271,945	-	\$ -	\$ -	1,520.21	\$ 44.56	\$ 67,741	\$ 339,686
April	2,842.92	\$ 98.80	\$ 280,880	-	\$ -	\$ -	1,553.67	\$ 44.56	\$ 69,232	\$ 350,112
May	3,168.65	\$ 98.80	\$ 313,063	-	\$ -	\$ -	1,599.65	\$ 44.56	\$ 71,280	\$ 384,343
June	2,939.73	\$ 98.80	\$ 290,445	3,785.80	\$ 50.00	\$ 189,290	1,708.38	\$ 44.56	\$ 76,125	\$ 555,861
YTD	36,219	\$ 99.13	3,590,372	3,785.80	\$ 50.00	189,290	19,956	\$ 44.56	889,248	\$ 4,668,910

Variance FY 2024	Essex MSW & Spot to Preston			Essex to Preston Shortfall			Torrington MSW to Keystone			Total Expense
	Tons	Rate	Expense	Tons	Rate	Expense	Tons	Rate	Expense	
July	(463.71)	-	(45,815)	-	-	-	(47.70)	-	(2,125)	(47,940)
August	821.65	2.08	89,836	-	-	-	100.84	-	4,494	94,330
September	384.58	0.89	41,301	-	-	-	(175.95)	-	(7,840)	33,461
October	(377.37)	(0.00)	(37,285)	-	-	-	(179.93)	-	(8,018)	(45,302)
November	(537.03)	(0.00)	(53,059)	-	-	-	(321.60)	-	(14,330)	(67,389)
December	(533.47)	0.00	(52,707)	-	-	-	(364.02)	-	(16,221)	(68,928)
January	(542.89)	(0.00)	(53,638)	-	-	-	(204.01)	-	(9,091)	(62,728)
February	(903.46)	0.00	(89,262)	-	-	-	(598.71)	-	(26,678)	(115,941)
March	(580.85)	0.00	(57,388)	-	-	-	(400.46)	-	(17,844)	(75,233)
April	(490.41)	-	(48,453)	-	-	-	(367.00)	-	(16,353)	(64,806)
May	(164.68)	-	(16,271)	-	-	-	(321.02)	-	(14,305)	(30,575)
June	(393.60)	-	(38,888)	3,785.80	50.00	189,290	(212.29)	-	(9,459)	140,942
YTD	(3,781.28)	0.33	(361,628)	3,785.80	#DIV/0!	189,290	(3,091.81)	-	(137,771)	(310,109)

MIRA Dissolution Authority
 FY 2024 Board of Directors Financial Report
 CSWS Recycling Summary

Narrative

Period Ending:

June 30, 2024

Budget FY 2024	Non Participating Delivery Revenue					Operating Expenses				
	Essex	Torrington	Total	Rate	Revenue	Trans.	Contract Op.	Direct O&M	Residue	Total
July	-	-	-		\$ -	\$ 33,822	\$ 76,913	\$ -	\$ -	\$ 110,735
August	-	-	-		\$ -	\$ 33,822	\$ 76,913	\$ -	\$ -	\$ 110,735
September	-	-	-		\$ -	\$ 33,822	\$ 76,913	\$ -	\$ -	\$ 110,735
October	-	-	-		\$ -	\$ 33,822	\$ 76,913	\$ -	\$ -	\$ 110,735
November	-	-	-		\$ -	\$ 33,822	\$ 222,749	\$ -	\$ -	\$ 256,571
December	-	-	-		\$ -	\$ 33,822	\$ 106,079	\$ -	\$ -	\$ 139,901
January	-	-	-		\$ -	\$ 33,822	\$ 106,079	\$ -	\$ -	\$ 139,901
February	-	-	-		\$ -	\$ 33,822	\$ 106,079	\$ -	\$ -	\$ 139,901
March	-	-	-		\$ -	\$ 33,822	\$ 106,079	\$ -	\$ -	\$ 139,901
April	-	-	-		\$ -	\$ 33,822	\$ 106,079	\$ -	\$ -	\$ 139,901
May	-	-	-		\$ -	\$ 33,822	\$ 106,079	\$ -	\$ -	\$ 139,901
June	-	-	-		\$ -	\$ 33,822	\$ 106,081	\$ -	\$ -	\$ 139,903
YTD	-	-	-		\$ -	\$ 405,862	\$ 1,272,960	\$ -	\$ -	\$ 1,678,822

Actual FY 2024	Non Participating Delivery Revenue					Operating Expenses				
	Essex	Torrington	Total	Rate	Revenue	Trans.	Contract Op.	Direct O&M	Residue	Total
July			-		\$ -	\$ 30,929	\$ 120,468	\$ -	\$ -	\$ 151,397
August			-		\$ -	\$ 31,518	\$ 131,991	\$ -	\$ 250	\$ 163,759
September			-		\$ -	\$ 27,652	\$ 112,273	\$ -	\$ -	\$ 139,925
October			-		\$ -	\$ 26,634	\$ 101,943	\$ -	\$ 2,124	\$ 130,701
November			-		\$ -	\$ 24,938	\$ 93,485	\$ -	\$ -	\$ 118,423
December			-		\$ -	\$ 27,941	\$ 97,610	\$ -	\$ 336	\$ 125,886
January			-		\$ -	\$ 26,499	\$ 90,708	\$ -	\$ -	\$ 117,207
February			-		\$ -	\$ 20,596	\$ 74,315	\$ -	\$ -	\$ 94,911
March			-		\$ -	\$ 21,198	\$ 71,860	\$ -	\$ -	\$ 93,058
April			-		\$ -	\$ 23,294	\$ 75,710	\$ -	\$ 193	\$ 99,196
May			-		\$ -	\$ 26,287	\$ 77,536	\$ -	\$ -	\$ 103,823
June			-		\$ -	\$ 22,396	\$ 70,498	\$ -	\$ 285	\$ 93,179
YTD	-	-	-		\$ -	\$ 309,881	\$ 1,118,396	\$ -	\$ 3,188	\$ 1,431,465

Variance FY 2024	Non Participating Delivery Revenue					Operating Expenses				
	Essex	Torrington	Total	Rate	Revenue	Trans.	Contract Op.	Direct O&M	Residue	Total
July	-	-	-	\$ -	\$ -	\$ (2,893)	\$ 43,555	\$ -	\$ -	\$ 40,662
August	-	-	-	\$ -	\$ -	\$ (2,304)	\$ 55,078	\$ -	\$ 250	\$ 53,024
September	-	-	-	\$ -	\$ -	\$ (6,170)	\$ 35,359	\$ -	\$ -	\$ 29,190
October	-	-	-	\$ -	\$ -	\$ (7,188)	\$ 25,029	\$ -	\$ 2,124	\$ 19,965
November	-	-	-	\$ -	\$ -	\$ (8,884)	\$ (129,265)	\$ -	\$ -	\$ (138,148)
December	-	-	-	\$ -	\$ -	\$ (5,881)	\$ (8,470)	\$ -	\$ 336	\$ (14,015)
January	-	-	-	\$ -	\$ -	\$ (7,322)	\$ (15,372)	\$ -	\$ -	\$ (22,694)
February	-	-	-	\$ -	\$ -	\$ (13,226)	\$ (31,764)	\$ -	\$ -	\$ (44,990)
March	-	-	-	\$ -	\$ -	\$ (12,624)	\$ (34,220)	\$ -	\$ -	\$ (46,843)
April	-	-	-	\$ -	\$ -	\$ (10,528)	\$ (30,369)	\$ -	\$ 193	\$ (40,705)
May	-	-	-	\$ -	\$ -	\$ (7,535)	\$ (28,544)	\$ -	\$ -	\$ (36,079)
June	-	-	-	\$ -	\$ -	\$ (11,426)	\$ (35,583)	\$ -	\$ 285	\$ (46,724)
YTD	-	-	-	\$ -	\$ -	\$ (95,981)	\$ (154,564)	\$ -	\$ 3,188	\$ (247,358)

MIRA Dissolution Authority
 FY 2024 Board of Directors Financial Report
 CSWS Recycling Transportation

[Narrative](#)

Budget FY 2024	Essex to Berlin			Torrington to Berlin			Total Expense
	Tons	Rate	Expense	Tons	Rate	Expense	
July	549.33	\$ 42.14	\$ 23,149	412.08	\$ 25.90	\$ 10,673	\$ 33,822
August	549.33	\$ 42.14	\$ 23,149	412.08	\$ 25.90	\$ 10,673	\$ 33,822
September	549.33	\$ 42.14	\$ 23,149	412.08	\$ 25.90	\$ 10,673	\$ 33,822
October	549.33	\$ 42.14	\$ 23,149	412.08	\$ 25.90	\$ 10,673	\$ 33,822
November	549.33	\$ 42.14	\$ 23,149	412.08	\$ 25.90	\$ 10,673	\$ 33,822
December	549.33	\$ 42.14	\$ 23,149	412.08	\$ 25.90	\$ 10,673	\$ 33,822
January	549.33	\$ 42.14	\$ 23,149	412.08	\$ 25.90	\$ 10,673	\$ 33,822
February	549.33	\$ 42.14	\$ 23,149	412.08	\$ 25.90	\$ 10,673	\$ 33,822
March	549.33	\$ 42.14	\$ 23,149	412.08	\$ 25.90	\$ 10,673	\$ 33,822
April	549.33	\$ 42.14	\$ 23,149	412.08	\$ 25.90	\$ 10,673	\$ 33,822
May	549.33	\$ 42.14	\$ 23,149	412.08	\$ 25.90	\$ 10,673	\$ 33,822
June	549.33	\$ 42.14	\$ 23,149	412.08	\$ 25.90	\$ 10,673	\$ 33,822
YTD	6,592.00	\$ 42.14	277,787	4,945.00	\$ 25.90	128,076	\$ 405,862

Actual FY 2024	Essex to Berlin			Torrington to Berlin			Total Expense
	Tons	Rate	Expense	Tons	Rate	Expense	
July	608.26	\$35.12	\$ 21,362	364.66	\$ 26.24	\$ 9,567	\$ 30,929
August	669.15	\$32.05	\$ 21,446	384.26	\$ 26.21	\$ 10,071	\$ 31,518
September	562.91	\$32.52	\$ 18,306	353.15	\$ 26.47	\$ 9,346	\$ 27,652
October	556.25	\$ 32.71	\$ 18,195	316.41	\$ 26.67	\$ 8,439	\$ 26,634
November	501.04	\$ 32.77	\$ 16,419	318.49	\$ 26.75	\$ 8,519	\$ 24,938
December	569.09	\$ 32.69	\$ 18,604	349.16	\$ 26.74	\$ 9,337	\$ 27,941
January	534.82	\$ 32.52	\$ 17,392	342.75	\$ 26.57	\$ 9,107	\$ 26,499
February	422.43	\$ 32.31	\$ 13,649	272.86	\$ 25.46	\$ 6,947	\$ 20,596
March	436.86	\$ 32.31	\$ 14,115	267.76	\$ 26.45	\$ 7,083	\$ 21,198
April	466.45	\$ 32.24	\$ 15,038	313.07	\$ 26.37	\$ 8,255	\$ 23,294
May	542.94	\$ 32.24	\$ 17,504	332.95	\$ 26.38	\$ 8,783	\$ 26,287
June	467.05	\$ 32.20	\$ 15,039	288.95	\$ 25.46	\$ 7,357	\$ 22,396
YTD	6,337.25	\$ 32.67	207,070	3,904.47	\$ 26.33	102,812	\$ 309,881

Variance FY 2024	Essex to Berlin			Torrington to Berlin			Total Expense
	Tons	Rate	Expense	Tons	Rate	Expense	
July	58.93	(7.02)	(1,787)	(47.42)	0.34	(1,106)	(2,893)
August	119.82	(10.09)	(1,703)	(27.82)	0.31	(602)	(2,304)
September	13.58	(9.62)	(4,843)	(58.93)	0.57	(1,327)	(6,170)
October	6.92	(9.43)	(4,954)	(95.67)	0.77	(2,234)	(7,188)
November	(48.29)	(9.37)	(6,730)	(93.59)	0.85	(2,154)	(8,884)
December	19.76	(9.45)	(4,545)	(62.92)	0.84	(1,336)	(5,881)
January	(14.51)	(9.62)	(5,757)	(69.33)	0.67	(1,566)	(7,322)
February	(126.90)	(9.83)	(9,500)	(139.22)	(0.44)	(3,726)	(13,226)
March	(112.47)	(9.83)	(9,034)	(144.32)	0.55	(3,590)	(12,624)
April	(82.88)	(9.90)	(8,111)	(99.01)	0.47	(2,418)	(10,528)
May	(6.39)	(9.90)	(5,645)	(79.13)	0.48	(1,890)	(7,535)
June	(82.28)	(9.94)	(8,110)	(123.13)	(0.44)	(3,316)	(11,426)
YTD	(254.75)	(9.47)	(70,717)	(1,040.53)	0.43	(25,264)	(95,981)

MIRA Dissolution Authority
 FY 2024 Board of Directors Financial Report
 CSWS Recycling Contract Operating

[Narrative](#)

Period Ending:

June 30, 2024

Budget FY 2024	Base Operating Charge					Management Fee	Total Expense
	Total Tons	BPF	ACR	Net Price	Expense		
July	961.42	\$ 90.18	\$ (10.18)	\$ 80.00	\$ 76,913	\$ -	\$ 76,913
August	961.42	\$ 90.18	\$ (10.18)	\$ 80.00	\$ 76,913	\$ -	\$ 76,913
September	961.42	\$ 90.18	\$ (10.18)	\$ 80.00	\$ 76,913	\$ -	\$ 76,913
October	961.42	\$ 90.18	\$ (10.18)	\$ 80.00	\$ 76,913	\$ -	\$ 76,913
November	961.42	\$ 90.18	\$ (10.18)	\$ 80.00	\$ 76,913	\$ 145,836	\$ 222,749
December	961.42	\$ 90.18	\$ (10.18)	\$ 80.00	\$ 76,913	\$ 29,166	\$ 106,079
January	961.42	\$ 90.18	\$ (10.18)	\$ 80.00	\$ 76,913	\$ 29,166	\$ 106,079
February	961.42	\$ 90.18	\$ (10.18)	\$ 80.00	\$ 76,913	\$ 29,166	\$ 106,079
March	961.42	\$ 90.18	\$ (10.18)	\$ 80.00	\$ 76,913	\$ 29,166	\$ 106,079
April	961.42	\$ 90.18	\$ (10.18)	\$ 80.00	\$ 76,913	\$ 29,166	\$ 106,079
May	961.42	\$ 90.18	\$ (10.18)	\$ 80.00	\$ 76,913	\$ 29,166	\$ 106,079
June	961.42	\$ 90.18	\$ (10.18)	\$ 80.00	\$ 76,913	\$ 29,168	\$ 106,081
YTD	11,537	\$ 90.18	\$ (10.18)	\$ 80.00	922,960	350,000	\$ 1,272,960

Actual FY 2024	Base Operating Charge					Management Fee	Total Expense
	Total Tons	BPF	ACR	Net Price	Expense		
July	984.2	\$ 90.18	\$ 2.59	\$ 92.77	\$ 91,301	\$ 29,167	\$ 120,468
August	1,067.2	\$ 90.18	\$ 6.17	\$ 96.35	\$ 102,825	\$ 29,167	\$ 131,991
September	934.1	\$ 90.18	\$ (1.21)	\$ 88.97	\$ 83,106	\$ 29,167	\$ 112,273
October	866.7	\$ 90.18	\$ (6.21)	\$ 83.97	\$ 72,776	\$ 29,167	\$ 101,943
November	817.36	\$ 90.18	\$ (11.49)	\$ 78.69	\$ 64,318	\$ 29,167	\$ 93,485
December	919.81	\$ 90.18	\$ (15.77)	\$ 74.41	\$ 68,443	\$ 29,167	\$ 97,610
January	882.69	\$ 90.18	\$ (20.46)	\$ 69.72	\$ 61,541	\$ 29,167	\$ 90,708
February	703.36	\$ 90.18	\$ (25.99)	\$ 64.19	\$ 45,149	\$ 29,167	\$ 74,315
March	714.05	\$ 90.18	\$ (30.39)	\$ 59.79	\$ 42,693	\$ 29,167	\$ 71,860
April	788.60	\$ 90.18	\$ (31.16)	\$ 59.02	\$ 46,543	\$ 29,167	\$ 75,710
May	881.20	\$ 90.18	\$ (35.29)	\$ 54.89	\$ 48,369	\$ 29,167	\$ 77,536
June	747.40	\$ 90.18	\$ (34.88)	\$ 55.30	\$ 41,331	\$ 29,167	\$ 70,498
YTD	10,307	\$ 90.18	\$ (15.63)	\$ 74.55	768,396	350,000	\$ 1,118,396

Variance FY 2024	Base Operating Charge					Management Fee	Total Expense
	Total Tons	BPF	ACR	Net Price	Expense		
July	22.8	-	12.77	12.77	14,388	29,167	43,555
August	105.8	-	16.35	16.35	25,911	29,167	55,078
September	(27.3)	-	8.97	8.97	6,193	29,167	35,359
October	(94.7)	-	3.97	3.97	(4,137)	29,167	25,029
November	(144.1)	-	(1.31)	(1.31)	(12,595)	(116,669)	(129,265)
December	(41.61)	-	(5.59)	(5.59)	(8,470)	1	(8,470)
January	(78.73)	-	(10.28)	(10.28)	(15,372)	1	(15,372)
February	(258.06)	-	(15.81)	(15.81)	(31,765)	1	(31,764)
March	(247.37)	-	(20.21)	(20.21)	(34,220)	1	(34,220)
April	(172.82)	-	(20.98)	(20.98)	(30,370)	1	(30,369)
May	(80.22)	-	(25.11)	(25.11)	(28,544)	1	(28,544)
June	(214.02)	-	(24.70)	(24.70)	(35,582)	(1)	(35,583)
YTD	(1,230)	-	(5.45)	(5.45)	(154,564)	0	(154,564)

Period Ending: **June 30, 2024**

Budget FY 2024	Ferrous Metal					Non - Ferrous Metal					Total Revenue
	Gross Tons	Base Price	Adj.	Net Price	Revenue	Gross Tons	Base Price	Adj.	Net Price	Revenue	
July				\$ -	\$ -				\$ -	\$ -	\$ -
August				\$ -	\$ -				\$ -	\$ -	\$ -
September				\$ -	\$ -				\$ -	\$ -	\$ -
October				\$ -	\$ -				\$ -	\$ -	\$ -
November				\$ -	\$ -				\$ -	\$ -	\$ -
December				\$ -	\$ -				\$ -	\$ -	\$ -
January				\$ -	\$ -				\$ -	\$ -	\$ -
February				\$ -	\$ -				\$ -	\$ -	\$ -
March				\$ -	\$ -				\$ -	\$ -	\$ -
April				\$ -	\$ -				\$ -	\$ -	\$ -
May				\$ -	\$ -				\$ -	\$ -	\$ -
June				\$ -	\$ -				\$ -	\$ -	\$ -
YTD	-		#DIV/0!	#DIV/0!	-	-		#DIV/0!	#DIV/0!	-	\$ -

Actual FY 2024	Ferrous Metal					Non - Ferrous Metal					Total Revenue
	Gross Tons	Base Price	Adj.	Net Price	Revenue	Gross Tons	Base Price	Adj.	Net Price	Revenue	
July	-	\$ -	\$ -	\$ -	\$ -	-	\$ -	\$ -	\$ -	\$ -	\$ -
August	-	\$ -	\$ -	\$ -	\$ -	-	\$ -	\$ -	\$ -	\$ -	\$ -
September	-	\$ -	\$ -	\$ -	\$ -	-	\$ -	\$ -	\$ -	\$ -	\$ -
October	-	\$ -	\$ -	\$ -	\$ -	-	\$ -	\$ -	\$ -	\$ -	\$ -
November	-	\$ -	\$ -	\$ -	\$ -	-	\$ -	\$ -	\$ -	\$ -	\$ -
December	-	\$ -	\$ -	\$ -	\$ -	-	\$ -	\$ -	\$ -	\$ -	\$ -
January	-	\$ -	\$ -	\$ -	\$ -	-	\$ -	\$ -	\$ -	\$ -	\$ -
February	-	\$ -	\$ -	\$ -	\$ -	-	\$ -	\$ -	\$ -	\$ -	\$ -
March	-	\$ -	\$ -	\$ -	\$ -	-	\$ -	\$ -	\$ -	\$ -	\$ -
April	-	\$ -	\$ -	\$ -	\$ -	-	\$ -	\$ -	\$ -	\$ -	\$ -
May	-	\$ -	\$ -	\$ -	\$ -	-	\$ -	\$ -	\$ -	\$ -	\$ -
June	-	\$ -	\$ -	\$ -	\$ -	-	\$ -	\$ -	\$ -	\$ -	\$ -
YTD	-		#DIV/0!	#DIV/0!	-	-		#DIV/0!	#DIV/0!	-	\$ -

Variance FY 2024	Ferrous Metal					Non - Ferrous Metal					Total Revenue
	Gross Tons	Base Price	Adj.	Net Price	Revenue	Gross Tons	Base Price	Adj.	Net Price	Revenue	
July	-	-	-	-	-	-	-	-	-	-	-
August	-	-	-	-	-	-	-	-	-	-	-
September	-	-	-	-	-	-	-	-	-	-	-
October	-	-	-	-	-	-	-	-	-	-	-
November	-	-	-	-	-	-	-	-	-	-	-
December	-	-	-	-	-	-	-	-	-	-	-
January	-	-	-	-	-	-	-	-	-	-	-
February	-	-	-	-	-	-	-	-	-	-	-
March	-	-	-	-	-	-	-	-	-	-	-
April	-	-	-	-	-	-	-	-	-	-	-
May	-	-	-	-	-	-	-	-	-	-	-
June	-	-	-	-	-	-	-	-	-	-	-
YTD	-	-	#DIV/0!	#DIV/0!	-	-	-	#DIV/0!	#DIV/0!	-	-

Property Division Monthly Financial Report

Period Ending: **June 30, 2024**

REVENUES	Current Month		Variance Better (Worse) than Budget		Year to Date		Variance Better (Worse) than Budget	
	Budget	Actual	\$	%	Budget	Actual	\$	%
Real & Personal Property Sales								
Scrap Metal Sales	\$ -	\$ -	\$ -	n/a	\$ -	\$ -	\$ -	n/a
Equipment / Inventory Sales	\$ -	\$ -	\$ -	n/a	\$ -	\$ 206,250	\$ 206,250	n/a
Real Property Sales	\$ -	\$ -	\$ -	n/a	\$ -	\$ -	\$ -	n/a
Other Sales	\$ -	\$ -	\$ -	n/a	\$ -	\$ -	\$ -	n/a
Total Property Sales	\$ -	\$ -	\$ -	n/a	\$ -	\$ 206,250	\$ 206,250	n/a
Lease Income (GASB 87 Inc. Interest):								
Golf Center	\$ 2,080	\$ 2,496	\$ 416	20.0%	\$ 24,956	\$ 29,948	\$ 4,992	20.0%
Wheelabrator Lease	\$ 38,079	\$ 17,546	\$ (20,533)	-53.9%	\$ 456,949	\$ 214,012	\$ (242,937)	-53.2%
Jets Billboard	\$ 4,583	\$ 372	\$ (4,212)	-91.9%	\$ 55,000	\$ 84,647	\$ 29,647	53.9%
Other Leases	\$ -	\$ -	\$ -	n/a	\$ -	\$ -	\$ -	n/a
Total Lease Income	\$ 44,742	\$ 20,413	\$ (24,329)	-54.4%	\$ 536,905	\$ 328,607	\$ (208,298)	-38.8%
Interest / Misc. Income	\$ 70,833	\$ 122,293	\$ 51,460	72.6%	\$ 850,000	\$ 1,602,801	\$ 752,801	89%
TOTAL ACCRUED REVENUES	\$ 115,575	\$ 142,706	\$ 27,131	23.5%	\$ 1,386,905	\$ 2,137,658	\$ 750,753	54.1%
EXPENDITURES								
Authority Budget	\$ 33,132	\$ 76,268	\$ (43,137)	-130.2%	\$ 452,766	\$ 435,238	\$ 17,528	3.9%
Direct Personnel	\$ 16,668	\$ 15,843	\$ 825	4.9%	\$ 200,012	\$ 198,943	\$ 1,069	0.5%
Operating Expense	\$ 2,362	\$ 3,945	\$ (1,583)	-67.0%	\$ 129,912	\$ 153,997	\$ (24,085)	-18.5%
Hartford PILOT	\$ 125,000	\$ 125,000	\$ -	0.0%	\$ 1,500,000	\$ 1,500,000	\$ -	0.0%
Watertown Transfer Station	\$ 3,070	\$ 7,426	\$ (4,356)	-141.9%	\$ 36,835	\$ 22,225	\$ 14,610	39.7%
Ellington Transfer Station	\$ 1,464	\$ 4,511	\$ (3,047)	-208.1%	\$ 17,570	\$ 19,127	\$ (1,557)	-8.9%
South Meadows	\$ 140,093	\$ 96,736	\$ 43,357	30.9%	\$ 1,681,110	\$ 777,416	\$ 903,694	53.8%
Jet Turbine Facility	\$ 10,571	\$ 89	\$ 10,482	99.2%	\$ 126,850	\$ (69,054)	\$ 195,904	154.4%
211 Murphy Road	\$ 7,910	\$ 12,204	\$ (4,294)	-54.3%	\$ 94,915	\$ 116,500	\$ (21,585)	-22.7%
171 Murphy Road	\$ 2,433	\$ 7,961	\$ (5,528)	-227.2%	\$ 29,195	\$ 23,909	\$ 5,286	18.1%
Railroad Maintenance	\$ 958	\$ 13,700	\$ (12,742)	-1329.6%	\$ 11,500	\$ 37,300	\$ (25,800)	-224.3%
Contingency	\$ -	\$ -	\$ -	n/a	\$ -	\$ -	\$ -	n/a
TOTAL ACCRUED EXPENDITURES	\$ 343,659	\$ 363,683	\$ (20,024)	-5.8%	\$ 4,280,665	\$ 3,215,600	\$ 1,065,065	24.9%
OPERATING INCOME (LOSS)								
(Use of Reserves / Transfers)	\$ (228,084)	\$ (220,977)	\$ 7,107	-3.1%	\$ (2,893,760)	\$ (1,077,942)	\$ 1,815,818	-62.7%

MIRA Dissolution Authority
 FY 2024 Board of Directors Financial Report
 WTE Decommissioning Reserve

[Narrative](#)

Period Ending: 06/30/24

	Current Month			Year to Date		
	Budget	Actual	Variance	Budget	Actual	Variance
WASTE PROCESSING FACILITY						
Baghouse & Cyclone Separator Cleaning	\$ -	\$ -	\$ -	\$ 30,100	\$ -	\$ 30,100
RDF Conveyors, Shredders, Trommels & Packers	\$ -	\$ -	\$ -	\$ 123,700	\$ -	\$ 123,700
WPF Building Surface Cleaning	\$ -	\$ -	\$ -	\$ 75,550	\$ -	\$ 75,550
MCAPS RTO Cleaning	\$ -	\$ -	\$ -	\$ 6,165	\$ -	\$ 6,165
MCAPS Spiral Duct Dismantling & Cleaning	\$ -	\$ -	\$ -	\$ 169,600	\$ -	\$ 169,600
Floor & Storm Drain System Cleaning	\$ -	\$ -	\$ -	\$ 60,900	\$ -	\$ 60,900
Deenergize Transformers & Electrical Equipment	\$ -	\$ -	\$ -	\$ 9,000	\$ -	\$ 9,000
Drums, Equipment Draining & Disposal	\$ -	\$ -	\$ -	\$ 43,500	\$ -	\$ 43,500
WPF Sub-total	\$ -	\$ -	\$ -	\$ 518,515	\$ -	\$ 518,515
POWER BLOCK FACILITY						
Coal Pond Ash Removal	\$ -	\$ -	\$ -	\$ 307,900	\$ -	\$ 307,900
Clean Ash Load Out & Wheel Building & Drains	\$ -	\$ -	\$ -	\$ 67,350	\$ -	\$ 67,350
Modify Coal Pond for Surface Discharge	\$ -	\$ -	\$ -	\$ 174,300	\$ -	\$ 174,300
Coal Soil Cover	\$ -	\$ -	\$ -	\$ 566,250	\$ -	\$ 566,250
Baghouse & Scrubber Cleaning (3 units)	\$ -	\$ -	\$ -	\$ 123,700	\$ -	\$ 123,700
Clean Ash Conveyors, Traveling Grates & Mixer Rm.	\$ -	\$ -	\$ -	\$ 120,400	\$ -	\$ 120,400
Clean Boiler Air Heaters (3 units)	\$ -	\$ -	\$ -	\$ 29,000	\$ -	\$ 29,000
Clean Boilers (3 units)	\$ -	\$ -	\$ -	\$ 102,500	\$ -	\$ 102,500
Seal & Grout Cooling Water Intakes & Discharges	\$ -	\$ -	\$ -	\$ 129,850	\$ -	\$ 129,850
Screen House Mechanical Wquipment Dismantling	\$ -	\$ -	\$ -	\$ 87,350	\$ -	\$ 87,350
Clean Wastewater Treatment Tanks	\$ -	\$ -	\$ -	\$ 58,850	\$ -	\$ 58,850
Clean Misc. Tanks & Vessels	\$ -	\$ -	\$ -	\$ 44,850	\$ -	\$ 44,850
Drain & Secure Turbine Systems and Transformers	\$ -	\$ -	\$ -	\$ 18,550	\$ -	\$ 18,550
Remove & Dispose of Radioactive Sources	\$ -	\$ -	\$ -	\$ 120,550	\$ -	\$ 120,550
Coal Barge Unloading Crane & Equip.	\$ -	\$ -	\$ -	\$ 130,000	\$ -	\$ 130,000
Miscellaneous Other Cleaning & Closure Costs	\$ -	\$ -	\$ -	\$ 197,350	\$ -	\$ 197,350
PBF Sub-total	\$ -	\$ -	\$ -	\$ 2,278,750	\$ -	\$ 2,278,750
OTHER COSTS						
Engineering Plans, Specs. & Bid Documents	\$ -	\$ -	\$ -	\$ 100,000	\$ -	\$ 100,000
Permit and Regulatory Plans Modification/Transfer/Termination	\$ -	\$ -	\$ -	\$ 50,000	\$ -	\$ 50,000
MIRA Direct Personnel	\$ -	\$ -	\$ -	\$ 113,294	\$ -	\$ 113,294
Construction Management and Oversight	\$ -	\$ -	\$ -	\$ 339,440	\$ -	\$ 339,440
Contingency	\$ -	\$ -	\$ -	\$ 1	\$ -	\$ 1
Total Other Costs	\$ -	\$ -	\$ -	\$ 602,735	\$ -	\$ 602,735
METAL SALES CREDIT	\$ -	\$ -	\$ -	\$ (100,000)	\$ -	\$ (100,000)
Total Decommission Reserve	\$ -	\$ -	\$ -	\$ 3,300,000	\$ -	\$ 3,300,000

Materials Innovation & Recycling Authority
 Authority Budget, CSWS, Landfill Division and Property Division
 Flow of Funds

Period Ending: June 30, 2024
 Transfer Date: July 15, 2024
 Funding: August 1, 2024

Property Division Receipts	Beginning Balance	Interest [+]	Receipts [+]	Adjustments [+(-)]	Net Receipts to Distribution [-]	Ending Balance
PD Clearing Account	\$ 1,000.00		\$ 40,574.71		\$ 40,574.71	\$ 1,000.00
Property Division Disbursements						
Property Division Disbursements	Ending Balance	Interest [+]	Expenditures [-]	Adjustments [+(-)]	Distribution of Net Receipts [+(-)]	Ending Balance
PD Operating Fund	\$ 4,385,509.23	\$ 52,609.75	\$ 903,681.25		\$ 299,330.71	\$ 3,833,768.44
PD General Fund	\$ 11,934,539.44	\$ 53,719.58			\$ (258,756.00)	\$ 11,729,503.02
PD Improvement Fund	\$ 145,333.85					\$ 145,333.85
PD Jets Major Maintenance	\$ 798,813.87					\$ 798,813.87
CSWS Decommissioning Reserve	\$ 3,590,095.97	\$ 15,963.57				\$ 3,606,059.54
South Meadows Transition Reserv	\$ 5,496,818.50		\$ 6,818.50			\$ 5,490,000.00
Total Property Division	\$ 26,352,110.86	\$ 122,292.90				\$ 25,604,478.72
CSWS Division Receipts						
CSWS Division Receipts	Ending Balance	Interest [+]	Receipts [+]	Adjustments [+(-)]	Net Receipts to Distribution [-]	Ending Balance
CSWS Clearing Account	\$ 40,000.00		\$ 493,832.79		\$ 493,832.79	\$ 40,000.00
CSWS Division Disbursements						
CSWS Division Disbursements	Ending Balance	Interest [+]	Expenditures [-]	Adjustments [+(-)]	Distribution of Net Receipts [+(-)]	Ending Balance
CSWS Operating STIF	\$ 10,250,361.73	\$ 69,399.82	\$ 933,906.55		\$ 979,198.18	\$ 10,365,053.18
CSWS Debt Service Fund	\$ 3,875.01					\$ 3,875.01
CSWS General Fund	\$ 1,205.56	\$ 5.40				\$ 1,210.96
CSWS Risk Fund	\$ 982,575.74	\$ 4,369.10				\$ 986,944.84
CSWS Legal Reserve	\$ 443,900.56	\$ 1,973.83				\$ 445,874.39
CSWS Improvement Fund	\$ 319,447.51					\$ 319,447.51
CSWS Major Maintenance	\$ 2,012,942.68	\$ 8,950.69				\$ 2,021,893.37
CSWS Tip Fee Stabilization	\$ 7,181,731.11				\$ (485,365.39)	\$ 6,696,365.72
Total CSWS	\$ 21,236,039.90	\$ 84,698.84				\$ 20,880,664.98
Other Division Balances						
Other Division Balances	Ending Balance	Interest	Receipts	Expenditures	Adjustments	Ending Balance
General Fund Checking	\$ (8,607.89)		\$ 1,892,091.69	\$ 1,840,402.62		\$ 43,081.18
Authority General Fund STIF	\$ 436,117.37	\$ 1,891.15		\$ 46,320.16		\$ 391,688.36
Hartford Solar Reserve	\$ 366,848.01	\$ 1,631.18				\$ 368,479.19
MIRA Severance Fund	\$ 938,749.61	\$ 4,174.21				\$ 942,923.82
Landfill Div. Operating Account	\$ 1,000.00		\$ 5,292.75		\$ (5,292.75)	\$ 1,000.00
Landfill Operating STIF	\$ 2,634,881.73	\$ 13,624.41		\$ 1,365.23	\$ 5,292.75	\$ 2,650,433.66
Total Other	\$ 4,368,988.83	\$ 19,320.95	\$ 1,897,384.44	\$ 1,888,088.01	\$ -	\$ 4,397,606.21
TOTAL ALL FUNDS AND ACCOUNTS	\$ 51,957,139.59	\$ 226,312.69	\$ 1,897,384.44	\$ 1,888,088.01	\$ -	\$ 50,882,749.91

Mark T. Daley, Chief Financial Officer

- Ending balances include the fund transfers represented on this flow of funds as a distribution. Excludes receipt of customer security deposits /guarantees of payment and Mid-Connecticut reserves not subject to disbursement or funding in accordance with adopted flow of funds.
- Interest earnings on the CSWS Tip Fee Stabilization Fund shall be transferred to the Property Division Operating Account effective August 1, 2023
- **After the distribution of June cash receipts, a total of \$65,531,201.32 remained due to the Tip Fee Stabilization Reserve from the CSWS.**
- Decommissioning Reserve of \$3.3 million was established pursuant to Board resolution. Interest earnings are being retained in the reserve account.
- Property Division Operating Account was short funded by \$22,395.54 for the period ending 06/30/2024. YTD short funding is \$277,338.82.

Materials Innovation and Recycling Authority
 FY 2024 Board of Directors Financial Report

Segmented Income Statements- This report reflects the revenues and expenses of each Authority project and division in the format ultimately to appear in its annual independent audit report. This includes a summary reconciliation to budget versus actual report formats.

Segmented Income Statement

DRAFT

Period Ending: **June 30, 2024**

	General Fund	Connecticut Solid Waste System	Mid-Connecticut Project	Southeast Project	Property Division	Landfill Division	Eliminations	Total
Operating Revenues								
Service charges:								
Members	\$ -	\$ 6,373	\$ -	\$ -	\$ -			\$ 6,373
Others	-	120	-	-	-			120
Energy sales	-	479	-	-	(1)	100		587
Other operating revenues	-	9	-	-	229	50		288
Total Operating Revenues	-	6,981	-	-	228	159	-	7,368
Operating Expenses								
Solid waste operations	-	9,715	-	-	5,594	85	0	15,394
Maintenance and utilities	-	47	-	-	709	-		756
Legal services - external	-	17	-	-	34	-		51
Administrative and Operational services	-	1,757	-	-	600	30		2,387
Total Operating Expenses	-	11,536	-	-	6,937	115	-	18,588
Operating Income (Loss) before Depreciation and Amortization	-	(4,555)	-	-	(6,709)	44	-	(11,220)
Depreciation and amortization	8	13	-	-	361	137	0	519
Operating Income (Loss)	(8)	(4,568)	-	-	(7,070)	(93)	-	(11,739)
Non-Operating Revenues (Expenses)								
Investment income	-	1,017	2	-	1,703	183	-	2,905
Settlement income (expenses)	-	-	-	-	-	-	-	-
Other income (expenses)	(814)	-	(11)	-	206	-	-	(619)
Distribution to SURRRA	-	-	-	-	-	-	-	-
Non-Operating Revenues (Expenses), net	(814)	1,017	(9)	-	1,909	183	-	2,286
Income (Loss) before Transfers	(822)	(3,551)	(9)	-	(5,161)	90	-	(9,453)
Transfers in (out)	(500)	7	-	-	493	-	0	-
Change in Net Position	(1,322)	(3,544)	(9)	-	(4,668)	90	-	(9,453)
Total Net Position, beginning of period	1,592	(9,997)	40	-	76,899	20,627	-	89,161
Total Net Position, end of period	\$ 270	\$ (13,541)	\$ 31	\$ -	\$ 72,231	\$ 20,717	\$ -	\$ 79,708
RECONCILIATION TO VARIANCE REPORT								
Add: Expenses paid from reserves	-	19	0	-	645	-	-	664
Add: Amortization	8	13	-	-	361	137	-	519
less: GAAP Exp (Deferred for Budget)	-	-	-	-	-	-	-	-
add: Spare parts and fuel inventory adjustment	-	-	-	-	1,078	-	-	1,078
add: Capitalized expenses net of asset disposals	-	-	-	-	-	-	-	-
add: Settlement Income	-	-	-	-	-	-	-	-
Other	-	(217)	-	-	2,000	-	-	-
Operating Income (Loss) per Variance report	n/a	(3,736)	n/a	n/a	(1,877)	n/a	n/a	(4,813)

ties with CSWS financials tab

ties with PD financials tab

Note: Monthly variance report produced for General fund, Property Division and CSWS only.

Note: Eliminations and depreciation are preliminary amounts.

Other: Sept'20 - REC's were billed and in the GL for Sept'20 s/h/b billed in October'20.

July 1, 2023 - June 30, 2024



Report on Vendors that have exceeded \$50,000 on Cumulative Contracts

Discussion

The MIRA Procurement Policies and Procedures, effective January 22, 2004, contain a provision requiring that a report be submitted to the appropriate board committee(s) in the event that MIRA enters into multiple contracts or multiple Request for Services ("RFS") with one vendor during one fiscal year, and none of the contracts and/or RFSs individually is in excess of \$50,000.00, but the sum of all contract and/or RFS amounts with that vendor exceeds \$50,000.00 in the aggregate.

This is to report to the Policies and Procurement Committee, pursuant to Section 4.1.3.2.2 (governing contracts) and Section 4.1.4.2 (governing RFSs) of the MIRA Procurement Policies and Procedures, those vendors with which MIRA has established multiple contracts and/or RFSs during a fiscal year, all of which are less than \$50,000.00, but which in the aggregate exceed \$50,000.00 to date.

vendor name

BEECHER CARLSON INSURANCE COMPANY LLC	2960	False	109,665.50
PRIMARY LANDSCAPING, LLC	1801	False	66,500.00



Report on Exceptions to the Competitive Process

Discussion

The MIRA Procurement Policies and Procedures, effective January 22, 2004, contain a provision exempting certain purchases from the competitive process; these exceptions are listed in Section 3.1.2 of the Policy.

Section 3.1.3 of the Procurement Policies and Procedures, Making and Reporting and Exception, requires that a purchase that is not conducted pursuant to the competitive process be reported as soon as practicable to the Policy and Procurement Committee, and the full Board of Directors.

This is to serve as the report required by section 3.1.3 of the Procurement Policies and Procedures. The following table provides a summary of this information.

Comp 2		Comp 2 - State Contract (DAS, DEEP, DOT, BEST)		
<u>Date</u>	<u>PO Number</u>	<u>Description</u>	<u>QTY</u>	
6/18/24	PO0016149	FY2025-ANTHEM BLUE CROSS AND BLUE SHEILD OF CT- PROVIDES MEDICAL EMPLOYEE BENEFIT-AUTHORITY BUDGET -JULY-DECEMBER 2024 - 6 MONTH PERIOD	41,792.58	ANTHEM BCBS OF CT
6/18/24	PO0016149	BLUE SHEILD OF CT- PROVIDES MEDICAL EMPLOYEE BENEFIT-CSWS BUDGET -JULY-DECEMBER 2024 - 6 MONTH PERIOD	63,982.62	ANTHEM BCBS OF CT
6/18/24	PO0016149	BLUE SHEILD OF CT- PROVIDES MEDICAL EMPLOYEE BENEFIT-PROPERTY BUDGET -JULY-DECEMBER 2024 - 6 MONTH PERIOD	28,852.44	ANTHEM BCBS OF CT
6/18/24	PO0016149	BLUE SHEILD OF CT- PROVIDES MEDICAL EMPLOYEE BENEFIT-LANDFILL BUDGET -JULY-DECEMBER 2024 - 6 MONTH PERIOD	2,626.56	ANTHEM BCBS OF CT
			137,254.20	
NC2		NC-proprietary,patent,intellectual property rights		
<u>Date</u>	<u>PO Number</u>	<u>Description</u>	<u>QTY</u>	
6/18/24	PO0016154	FY25 Q1 (07/01/2024-09/30/2024) RRC SCALE HOUSE FOR MAINTENANCE AND MONITORING OF ALARMS AND ACCESS CONTROL NOT TO EXCEED \$285 PER QUARTER.	285.00	SONITROL NEW ENGLAND
6/18/24	PO0016154	FY25 Q1 (07/01/2024-09/30/2024) THE COLLINS BUILDING FOR MAINTENANCE AND MONITORING OF ALARMS AND ACCESS CONTROL NOT TO EXCEED \$299.55 PER QUARTER	299.55	SONITROL NEW ENGLAND
6/18/24	PO0016154	FY25 Q1 (07/01/2024-09/30/2024) ESSEX TRANSFER STATION FOR MAINTENANCE AND MONITORING OF ALARMS AND ACCESS CONTROL. NOT TO EXCEED \$687.57 PER QUARTER	687.57	SONITROL NEW ENGLAND
6/18/24	PO0016154	FY25 Q1 (07/01/2024-09/30/2024) 211 MURPHY ROAD FOR MAINTENANCE AND MONITORING OF ALARMS AND ACCESS CONTROL APPROX @ \$541.68 PER QUARTER FOR 211 MURPHY ROAD PLUS ADDITIONAL \$225.00 PER QUARTER FOR BATTERY MAINTENANCE. NOT TO EXCEED \$766.68 PER QUARTER	766.68	SONITROL NEW ENGLAND
6/18/24	PO0016154	FY25 Q1 (07/01/2024-09/30/2024) WATERTOWN TRANSFER STATION FOR MAINTENANCE AND MONITORING OF ALARMS AND ACCESS CONTROL. NOT TO EXCEED \$786.93 PER QUARTER	786.93	SONITROL NEW ENGLAND

6/18/24	PO0016154	FY25 Q1 (07/01/2024-09/30/2024) TORRINGTON TRANSFER FOR MAINTENANCE AND MONITORING OF ALARMS AND ACCESS CONTROL, AND IP/CELLULAR COMMUNICATION, NOT TO EXCEED \$837.57 PER QUARTER	837.57	SONITROL NEW ENGLAND
6/18/24	PO0016154	FY25 Q1 (07/01/2024-09/30/2024) WPF FOR MAINTENANCE AND MONITORING OF ALARMS, ACCESS CONTROL AND EXTENDED WARRANTY COVERAGE, NOT TO EXCEED \$1,031.67 PER QUARTER	1,031.67	SONITROL NEW ENGLAND
			4,694.97	

NC3 NC-mandated by law (permit, regulation, statute)

<u>Date</u>	<u>PO Number</u>	<u>Description</u>	<u>QTY</u>	
6/18/24	PO0016148	FY25 ANNUAL CTDEEP PERMIT FEE FOR SOLID WASTE PERMIT FOR CSWS REGIONAL RECYCLING CENTER	3,250.00	CT ST OF DEEP
6/18/24	PO0016151	FY25 ANNUAL CTDEEP PERMIT FEE FOR SOLID WASTE PERMIT FOR ESSEX TRANSFER STATION	800.00	CT ST OF DEEP
6/18/24	PO0016151	FY25 ANNUAL CTDEEP PERMIT FEE FOR SOLID WASTE PERMIT FOR TORRINGTON TRANSFER STATION	800.00	CT ST OF DEEP
6/18/24	PO0016151	FY25 ANNUAL CTDEEP PERMIT FEE FOR SOLID WASTE PERMIT FOR WATERTOWN TRANSFER STATION	800.00	CT ST OF DEEP
6/18/24	PO0016151	FY25 ANNUAL CTDEEP PERMIT FEE FOR SOLID WASTE PERMIT FOR ELLINGTON TRANSFER STATION	2,500.00	CT ST OF DEEP
6/18/24	PO0016151	FY25 ANNUAL CTDEEP PERMIT FEE FOR PRETREATMENT PERMIT FOR CSWS RESOURCE RECOVERY FACILITY	11,511.88	CT ST OF DEEP
6/18/24	PO0016151	FY25 ANNUAL CTDEEP PERMIT FEE FOR NPDES PERMIT FOR SURFACE WATER DISCHARGE FOR CSWS RESOURCE RECOVERY FACILITY	16,850.00	CT ST OF DEEP
6/18/24	PO0016153	FY25 1 RESERVE GATE 20, HARTFORD ELEVATOR RENEWAL 2024-2026 (REG #/CAR #: 064-0369/1)	240.00	CT STATE OF DEPT OF ADMIN SVR OSBI-ELEV/
			36,751.88	

NC8 NC-small purchase <\$2500 (explain)

<u>Date</u>	<u>PO Number</u>	<u>Description</u>	<u>QTY</u>	
6/18/24	PO0016152	FY24 - TESTING BY A STATE-LICENSED TESTER OF 4 BACKFLOW PREVENTERS AT THE WASTE PROCESSING FACILITY, 300 MAXIM ROAD, HARTFORD, CT. REQUIRED TEST REPORTING TO THE MDC INCLUDED.	375.00	AQUA BACKFLOW-GALLICCHIO PLUMBING INC
6/27/24	PO0016155	FY25 Q1 3 MONTHS RENTAL OF WATER FILTRATION SYSTEM @ \$40.50 X 3 = \$121.50 AT 300 MAXIM ROAD HARTFORD = \$121.50 TOTAL,	121.50	CRYSTAL ROCK LLC
			496.50	

Grand Total: 179,197.55



INFORMATION REGARDING UPCOMING SOLICITATIONS

Public Solicitations for which the Authority has received and is reviewing responses

- NA

Public Solicitations and/or contracts which the Authority has issued and is awaiting results

- Request for Information and Expressions of Interest For Sale Of Jet Turbine Electric Generating Facility Assets (Pre-cursor to future RFP. Ongoing RFI to identify potential respondents to future RFP for sale of these assets and identify relevant information about those assets to facilitate successful future RFP – this is an ongoing portion of an RFI issued by MIRA in 2023 that has been reissued as an MIRA Dissolution Authority RFI).

Schedule-yet-to be-finalized RFP/B/Q which the Authority may issue in FY2025

(schedule and/or scope yet to be finalized pending guidance from Board of Directors, approval of South Meadows decommissioning plan, etc.)

- Additional solicitations, requests for quotes, and/or use of state contracts if/as necessary to assist in the clean out of exhibits, records, furniture, equipment, electronic waste and/or other scrap to prepare for listing and sale of surplus properties in Ellington, Watertown or on Murphy Road in Hartford.
- Solicitation (or multiple concurrent solicitations) for major salvage operations at the South Meadows Site pursuant to the Closure Plan.
- Additional solicitations, requests for quotes, or use of state contracts if/as necessary to assist in the sale, scrap, and/or disposal of spare parts, unused inventory, electronic waste or other miscellaneous scrap metal from the closed South Meadows Facility not otherwise included in major salvage operations.
- Request for Quotes (or other public solicitations if warranted, or use of DAS state contracts if possible) for various building and facility services at the Authority's Headquarters offices and South Meadows facility including custodial office cleaning, grounds maintenance, HVAC maintenance, on-call electrical work, on-call plumbing work, on-call fencing work, and/or any other facilities or grounds work deemed necessary.
- RFP(s) for Sale of Jet Turbine Electric Generating Facility Assets
- Other solicitations if/as necessary to support decommissioning the South Meadows Facility.

Contracts-of-note ending in FY2025 (or soon thereafter) – new contracts/solicitations needed if continued services desired

- On-call Agreements with various firms for Engineering, Consulting And Power-Product Professional Services (existing contracts end June 30, 2025)
- Service Agreement regarding Maxim Road crossing (existing service contract ends June 30,

2025)

- 401(k) Plan Services (June 30, 2025)
- Mail machine lease (existing contract ends on or about 3/13/2025)
- Commercial and Industrial Real Estate Services Agreement (existing contract ends 10/31/2025)
- Health and Welfare Broker of Record Services (existing contract ends December 31, 2025)
- One-Year Solid Waste And Recyclables Hauler Delivery Agreements (existing contracts with approximately 20 haulers end June 30, 2025)

FISCAL YEAR 2024 LEGAL REQUEST FOR SERVICES

FOR PERIOD ENDING 6/30/2024

LEGAL FIRM	Matter	Board Approval	PO Number	PO Amount	FY24 expenses paid from FY24 PO	FY23 expenses paid from FY24 PO	FY24 accrued estimates	FY23 expenses Paid from FY23 PO (not accrued in FY23)	FY23 over/under accrual, Refunds received etc	Total per General ledger
Cohn Birnbaum & Shea	South Meadows Exit Strategy		PO#15898	\$ 20,000	\$ 10,461		\$ 1,200			\$ 11,661
	Ellington									\$ -
Total Cohn Birnbaum & Shea				\$ 20,000	\$ 10,461	\$ -	\$ 1,200	\$ -	\$ -	\$ 11,661
Day Pitney	NPDES Permitting Support			\$ -						\$ -
Total Day Pitney				\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
Halloran & Sage	GC - Authority Budget		PO#15841	\$ 50,000	\$ 50,000		\$ -		\$ (19,370)	\$ 30,630
			PO#15934	\$ 5,000	\$ 5,000					\$ 5,000
			PO #16055	\$ 20,000	\$ 20,088		\$ -			\$ 20,088
			PO#16192	\$ 10,000	\$ 5,198		\$ 5,481			\$ 10,679
										\$ -
										\$ -
	Property Division		PO#15933	\$ 5,000	\$ 5,000		\$ 0			\$ 5,000
			PO#16156	\$ 5,000	\$ 5,000					\$ 5,000
			PO#16193	\$ 20,000	\$ 13,699					\$ 13,699
										\$ -
	CSWS		PO#15842	\$ 50,000	\$ 47,738		\$ 6,016		\$ 17,334	\$ 71,088
			PO#16169	\$ 5,000						\$ -
										\$ -
	South Meadows Transition Contingency		PO#15935	\$ 10,000	\$ 10,000					\$ 10,000
										\$ -
										\$ -
										\$ -
	Landfill Division									\$ -
	MidCT									\$ -
Beginning Halloran & Sage				\$ 180,000	\$ 161,723	\$ -	\$ 11,497	\$ -	\$ (2,036)	\$ 171,184
Kainen, Escalera & McHale	Employment		PO#15852	\$ 10,000	\$ 10,000		\$ -			\$ 10,000
			PO #16056	\$ 5,000	\$ 4,477					\$ 4,477
Total Kainen, Escalera & McHale				\$ 15,000	\$ 10,000	\$ -	\$ -	\$ -	\$ -	\$ 14,477
Melick & Porter	Tremont									\$ -
										\$ -
Total Melick & Porter				\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
TOTALS:				\$ 215,000	\$ 182,184	\$ -	\$ 12,697	\$ -	\$ (2,036)	\$ 197,321

Agrees with Gen ledger

Kainen, Escalera & Mc Hale - RFS 10,000.00 Authority
 Halloran & Sage - RFS 50,000.00 CSWS
 Halloran & Sage - RFS 50,000.00 Authority
 Halloran & Sage - RFS 5,000.00 Authority
 Halloran & Sage - increase \$5,000 Authority
 Halloran & Sage increase \$20,000 Authority
 Kainen, Escalera & Mc Hale - increase \$10,000 Authority