



Dissolution Authority

300 Maxim Road, Hartford, Connecticut 06114

Telephone (860) 757-7700

Fax (860) 757-7725

MEMORANDUM

TO: MIRA Dissolution Authority Board of Directors
FROM: Bert Hunter, Chairperson
DATE: November 2, 2023
RE: Notice of Regular Meeting

There will be a **regular meeting** of the MIRA Dissolution Authority's Board of Directors on *Wednesday, November 8, 2023 at 9:30 a.m. in the Board Room at 300 Maxim Road, Hartford, CT. Members of the public may also attend the meeting telephonically by calling (929) 205-6099, entering Meeting ID: 886 0868 5597 and Passcode: 253208 when prompted. (NOTE - there is very limited physical space in the Board Room - consequently, virtual public attendance is encouraged).* The meeting is scheduled to conclude at 12:00 p.m. The purpose of this meeting will be:

1. Call to Order; Chair's Welcome
2. Public Comment (3 minutes per speaker)
3. Executive Session – pursuant to Conn. Gen. Stat. 1-210(b)(10) to discuss a draft memorandum (dated November 1, 2023 related to PA 23-170) from MIRA Dissolution Authority's attorneys that is subject to the attorney-client privilege and not subject to disclosure under Conn. Gen. Stat. 1-200(6)(E).
4. Review and Approve - minutes of the October 18, 2023 Regular Board Meeting (*Attachment 1*).
5. Review and Approve – Resolution Regarding Calendar Year 2024 Board Committee Meeting Schedule. (*Attachment 2*).
6. Chairman's and President's Report
7. South Meadow's Transition Committee Report
 - a. Discussion of Full Draft Request for Proposals to Conduct the South Meadows Redevelopment Considerations Study.
8. CSWS Transition Committee Report
 - a. Discussion of Committee presentation concerning Threshold Issues for the Transfer of CSWS Operations
9. Finance Committee Report
 - a. Discussion of Committee presentations concerning Stakeholder Interests in Authority Reserves, Overview of the Authority's Budgeting Process and Draft Fiscal Year 2025 Authority Budget.
 - b. Review and Approve Resolution regarding use of Mid-Conn Reserve for legal support costs associated with South Meadows remediation under the Exit Strategy™ Contract (*Attachment 3*)
 - c. Review and Approve Resolution regarding return of unused inventory (*Attachment 4*)
 - d. Review and Approve Resolution - Ratifying Contracts and Procurements Made in Authority Transition Concerning Spot Waste Deliveries, Provision of Security Services, Sale of Surplus Jet

Fuel and Provision of NERC Compliance Services (*Attachment 5*)

10. Attached Supplemental Information (*Attachment 6*).

C: Mark Daley
David Bodendorf
Thomas Gaffey
Christopher Shepard
Cheryl Kaminsky
Stephannie Rice

ATTACHMENT 1

MIRA DISSOLUTION AUTHORITY

October 18, 2023

A Regular meeting of the Board of Directors of the MIRA Dissolution Authority was held in person and via Zoom on Wednesday, October 18, 2023. Present in person or via audio or video conferencing were:

Appointed Directors:

Chairperson Bert Hunter
Matthew Dayton
Joseph DeNicola
William Beccaro
Rachel Taylor (via Zoom)
Michael Walsh (via Zoom)
John Fonfara
Paul Harrington
Carl Fortuna (via Zoom)
David Steuber

Appointed Members:

William DiBella
Thomas Swarr
Sarah McCoy

Present from MIRA Dissolution Authority (“Authority”):

Mark Daley, President & CFO
Tom Gaffey, Director of Recycling and Enforcement
Cheryl Kaminsky, Comptroller
Dave Bodendorf, Manager of Engineering, Construction and Power Assets
Chris Shepard, Environmental Compliance Manager
Roger Guzowski, Supply Chain Manager

Others Present:

Ann Catino, Halloran & Sage
James Sanchez (remote) 860-422-3448
Ethan Van Ness, CTDEEP (remote)
Harrison Nantz, CTDEEP (remote)
Carl Stopper, TRC (remote) 860-798-4272
860-241-7700 860-424-3341

This meeting was recorded via ZOOM conferencing and is posted on the Authority's website at:

<https://www.ctmira.org/wp-content/uploads/2023/10/10-18-23-Board-Meeting-Part1.mp4>

<https://www.ctmira.org/wp-content/uploads/2023/10/10-18-23-Board-Meeting-Part2.mp4>

1. Call to Order, Chair's Welcome, - Agenda Item 1

Chairperson Hunter called the meeting to order at 9:32 a.m. and thanked the board members for their work on the Board.

2. Public Comment - Agenda Item 2

Chairperson Hunter asked if any member of the public attending the meeting in person or remotely wished to provide comment. There being none, Chairperson Hunter moved on to the next agenda item.

3. Review and Approve Minutes of the September 27, 2023 Special Board Meeting - Agenda Item 3

Chairperson Hunter requested a motion to approve the minutes of the September 27, 2023 Special Board Meeting. The motion was made by Director DeNicola and seconded by Director Beccaro.

Director	Raised	Second	Aye	Nay	Abstain
1 - Chairperson Hunter			X		
2 - Matthew Dayton			X		
3 - Michelle Gilman					
4 - Joseph DeNicola	X		X		
5 - William Beccaro		X	X		
6 - Rachel Taylor			X		
7 - Michael Walsh					X
8 - John Fonfara			X		
9 - Paul Harrington					X
10 - Carl Fortuna			X		
11 - Dave Steuber			X		

4. Chairperson and President's Report - Agenda Item 4

Chairperson Hunter provided a brief summary of the items on the meeting agenda including the Committee Reports and potential delegation of authority to Committees. Mr. Daley introduced the Board and Committee staff liaisons and mentioned that a tour of the Authority's facility at 211 Murphy Road was scheduled for October 19 at 10:00am at the request of Director DeNicola. He reminded the Board that the tour would be limited to 5 or less Directors to avoid the presence of a quorum of the Board.

5. Human Resources Committee Report - Agenda Item 5

Chairperson Hunter asked for a report from Director Taylor. Director Taylor provided a summary of Agenda Item 5a regarding an amendment to the President and CFO's Employment Agreement. Chairperson Hunter provided the Board with a summary of the background and work experience of Mr. Daley, and the reason for the requested amendment. Director DeNicola stated that he would like more time to consider the item and Chairperson Hunter requested a motion to table the item, which was made by Director DeNicola and seconded by Director Fonfara. Director Harrington suggested discussing the item and Chairperson Hunter recommended referring the item back to the HR Committee. Director Harrington agreed but preferred the Board to discuss to provide guidance to the HR Committee. Director Steuber recommended such discussion occur in executive session. Director Beccaro agreed that a discussion was appropriate at this time. The motion to table was withdrawn by Director DeNicola and a new motion was made by Director DeNicola to add an executive session to the agenda for the purpose of discussing the proposed amendment to the employment agreement. The motion was seconded by Director Harrington.

Director	Raised	Second	Aye	Nay	Abstain
1 - Chairperson Hunter			X		
2 - Matthew Dayton			X		
3 - Michelle Gilman					
4 - Joseph DeNicola	X		X		
5 - William Beccaro			X		
6 - Rachel Taylor			X		
7 - Michael Walsh			X		
8 - John Fonfara			X		
9 - Paul Harrington		X	X		
10 - Carl Fortuna			X		
11 - Dave Steuber			X		

Those identified to participate in the executive session were all of the Directors and Members present at the meeting, along with Mr. Daley and Ms. Catino.

A motion was made to enter Executive Session by Director DeNicola and seconded by Director Harrington.

Director	Raised	Second	Aye	Nay	Abstain
1 - Chairperson Hunter			X		
2 - Matthew Dayton			X		
3 - Michelle Gilman					
4 - Joseph DeNicola	X		X		
5 - William Beccaro			X		
6 - Rachel Taylor			X		
7 - Michael Walsh			X		
8 - John Fonfara			X		
9 - Paul Harrington		X	X		
10 - Carl Fortuna			X		
11 - Dave Steuber			X		

Executive Session began at 9:55am and ended at 10:25am. Chairperson Hunter noted that no votes were taken. A motion to table Agenda Item 5a was again made by Director DeNicola and the motion was seconded by Director Fonfara.

Director	Raised	Second	Aye	Nay	Abstain
1 - Chairperson Hunter			X		
2 - Matthew Dayton			X		
3 - Michelle Gilman					
4 - Joseph DeNicola	X		X		
5 - William Beccaro			X		
6 - Rachel Taylor			X		
7 - Michael Walsh				X	
8 - John Fonfara		X	X		
9 - Paul Harrington			X		
10 - Carl Fortuna			X		
11 - Dave Steuber			X		

6. South Meadows Transition Committee Report - Agenda Item 6

Chairperson Hunter introduced the item for discussion and asked Director Beccaro for a report from the Committee. Director Beccaro indicated he had some thoughts about the potential timetable for issuance of the RFP but first wanted to allow Chairperson Hunter and Mr. Daley an opportunity to provide comment. Chairperson Hunter commented on the purpose of the South Meadows Transmission Committee, which involves the issuance of an RFP to address the requirements of PA 23-170. He indicated the Committee recognizes that although time is of the essence, the RFP process requires adequate time to develop an appropriate scope of work to include in the RFP, and adequate time to allow potential Proposers to submit meaningful proposals. Director Beccaro summarized the requirements of PA 23-170, including submission of a report to OPM and legislative committees of cognizance by January 1, 2023 on the plan, including a timeline, to satisfy the requirements of PA 23-170. Director Beccaro suggested a target date for the issuance of the RFP occur around the end of calendar year 2023.

A discussion ensued amongst the meeting attendees about the draft scope of work presented to the Committee, and updated for this Board meeting, the RFP process and timeline, and engagement of stakeholders. Chairperson Hunter asked Director Swarr for comment. Director Swarr indicated that he believes important aspects of the report include the feasibility and cost of removing all structures from the site, and minimization of potential health impacts to residents in proximity to the site during future remediation or structure removal activities. Director Fonfara stated that he wants to be sure the report does not result in constraints on future redevelopment of the site. President Daley and Director Beccaro summarized the consensus direction from the Committee was to require Proposers to provide a report that outlines requirements and costs for various redevelopment scenarios and does not constrain future development. Remediation Standard Regulations were discussed by Attorney Catino and the Board discussed the different cleanup scenarios. After a lengthy discussion, there was general agreement that the RFP should result in a report that provides the information required by PA 23-170 with no constraints on potential future development of the South Meadows site, and the Board should not be determining or recommending any type of future development.

Director Harrington brought up the subject of Delegation of Authority to the Committee to determine the Scope of Work and RFP Schedule. He stated his preference to allow more time to develop a high quality RFP, but prefers the full Board approve the RFP document and the RFP schedule. Director Beccaro and Mr. Daley agreed that involving the full Board is preferred since the reason for the idea of delegating to the Committee was to meet the initial, more aggressive timeline for issuing the RFP. After further discussion of the RFP process by the Board and management, the following tentative schedule was proposed:

Final Draft RFP Document presented to SM Committee	1-10-2024
Final RFP for Issuance presented to Board of Directors for Approval	1-17-2024
Evaluation and Recommendation of Award to SM Committee	4-10-2024
Recommendation and Award by Board of Directors	4-17-2024

Director Beccaro noted that he believes the report required by PA 23-170 is satisfied by MIRA Dissolution Authority providing a detailed letter updating OPM and the Legislative Committees. Director Hunter recommended that Authority staff also provide quarterly updates to the required parties. Director Steuber reiterated his belief that it is better to take additional time as appropriate to conduct an RFP process that provides the best product.

Director Beccaro commented on the draft Scope of Work provided to the Board and recommended the background information on MIRA Dissolution Authority and its predecessor organizations be included as an appendix to the RFP.

7. CSWS Transition Committee Report – Agenda Item 7

Chairperson Hunter asked for a report from Director Fortuna. Director Fortuna provided a summary of the CSWS Transition Committee meeting including the attendees of the meeting, the items discussed at the meeting and the opportunities and challenges of facilitating the establishment of alternative entities to run the Essex and Torrington transfer stations. It was recognized by the Board that the current Municipal Service Agreements between MIRA Dissolution Authority and the member towns expire on June 30, 2027.

The Board generally discussed the tip fee stabilization provided by MIRA Dissolution Authority to the member towns. Discussion included questions about the impact of statute and existing agreements on tip fee stabilization. Chairperson Hunter suggested this issue be discussed at a future Board meeting. Director DeNicola reminded the Board there are multiple contracts that must be considered that may affect the disposition of the Transfer Stations and the tip fee stabilization funds.

8. Finance Committee Report – Agenda Item 8

Director Harrington summarized the Finance Committee meeting discussion on the disposition of real and personal property. He cited the Procurement Policy preference to sell real property to a public or regulated entity whenever practicable and suggested that policy limits the value of such real property. A discussion amongst the Board and management ensued on the requirements to appraise real property and the desire to receive the most value for the disposition of real property. Chairperson Hunter indicated staff would modify the financial reporting to make it easier to track the financial condition of the Authority.

Agenda Item 8a – Review and Approve Resolution Modifying Authority Procurement

Policy.

Mr. Daley provided a summary of the resolution which involves clarifying that MIRA Dissolution Authority must obtain one appraisal less than one year old prior to selling real property. The Resolution further directs Authority staff to receive proposals for appraisals at the following four MIRA DA’s properties:

- 211 Murphy Road, Hartford
- 171 Murphy Road, Hartford
- Ellington Transfer Station
- Watertown Transfer Station

Director Harrington expressed his concern of the language in Procurement Policy Section 5.2 indicating preference to sell real property to a public or regulated entity may diminish the chance of receiving prices from private entities thereby diminishing the value of the property. Director Hunter suggested Director Harrington’s proposed modification to the language of the policy would best be addressed at a future Finance Committee meeting. Attorney Catino stated that there may be a statutory reason for the language and she would need to research to determine whether or not the language can be modified. Director Harrington agreed and made a motion to approve the resolution as presented. Director DeNicola seconded the motion.

Director	Raised	Second	Aye	Nay	Abstain
1 - Chairperson Hunter			X		
2 - Matthew Dayton			X		
3 - Michelle Gilman					
4 - Joseph DeNicola		X	X		
5 - William Beccaro			X		
6 - Rachel Taylor			X		
7 – Michael Walsh			X		
8 – John Fonfara			X		
9 - Paul Harrington	X		X		
10 - Carl Fortuna			X		
11 - Dave Steuber			X		

Chairperson Hunter asked if anyone from the Board had any more comments. Director Beccaro stated his preference not to delegate authority to the South Meadows Transition Committee because he is much more comfortable bringing items to the full Board for discussion and approval.

9. Adjournment

There being no further discussion, Chairperson Hunter adjourned the meeting at 12:01pm.

ATTACHMENT 2

RESOLUTION FOR THE MIRA DISSOLUTION AUTHORITY BOARD OF DIRECTORS

CONCERNING THE CALENDAR YEAR 2024 BOARD AND COMMITTEE MEETING SCHEDULE

RESOLVED: That the Board of Directors hereby adopts the proposed calendar year 2024 Board and Committee meeting schedule included in Exhibit A attached hereto.

PROCEDURAL REQUIREMENTS (Adoption of CY 2024 Meeting Schedule)

Author: David Bodendorf, Manager of Engineering, Construction and Power Assets

Committee Requirements:

- Assigned – N/A – Presented directly to Board of Directors
- Quorum – 50% of the Directors on a Committee of 4 or more, majority of the Directors on a Committee of less than 4, excluding the Chair.
- Item carries with majority of Directors present

Director	Raised	Second	Aye	Nay	Abstain

Board Requirements:

- Quorum – 6 Directors
- X Item carries with majority of Directors present unless otherwise specified
- Specified as requiring 2/3 of full Board (8 Directors)
 - Purchasing and Contracting Rules & Procedures (22a-266(c))
 - Contract Over 5 Years or Greater than \$50,000 Annual Consideration(22a-268)
 - Proposed Procedure (1-120)
 - Special Capability Exception Over \$10,000 (Procurement Policy Section 3.1.2.5)
 - Settlement Exception (Procurement Policy Section 3.1.2.7)
 - Acquisition or Sale of Real Property (Procurement Policy Section 5.1.3 & 5.2.3)
- Specified as requiring 2/3 of Directors present and eligible (Bylaws Section 504)
 - Expenditure of \$50,000 or more for outside consultant
 - Entering Executive Session
 - Addition of Agenda Item at a regular meeting

Director	Raised	Second	Aye	Nay	Abstain
1 - Chairperson Hunter					
2 - Matthew Dayton					
3 - Michelle Gilman					
4 - Joseph DeNicola					
5 - William Beccaro					
5 - Rachel Taylor					
7 - Michael Walsh					
8 - John Fonfara					
9 - Paul Harrington					
10 - Carl Fortuna					
11 - Dave Steuber					

2024 Proposed MIRA Dissolution Authority Board and Committee
Meetings Schedule

Finance Committee

Ph.: 860-757-7700

Start time: 9:30 a.m.

Wednesday, January 10, 2024
Wednesday, February 7, 2024
Wednesday, March 6, 2024
Wednesday, April 10, 2024
Wednesday, May 8, 2024
Wednesday, June 5, 2024
Wednesday, July 10, 2024
August 2024 - NO MEETING
Wednesday, September 4, 2024
Wednesday, October 9, 2024
Wednesday, November 6, 2024
Wednesday, December 4, 2024

South Meadows Transition Committee

Ph.: 860-757-7700

Start time: 11:00 a.m.

Wednesday, January 10, 2024
Wednesday, February 7, 2024
Wednesday, March 6, 2024
Wednesday, April 10, 2024
Wednesday, May 8, 2024
Wednesday, June 5, 2024
Wednesday, July 10, 2024
August 2024 - NO MEETING
Wednesday, September 4, 2024
Wednesday, October 9, 2024
Wednesday, November 6, 2024
Wednesday, December 4, 2024

CSWS Transition Committee

Ph.: 860-757-7700

Start time: 11:00 a.m.

Thursday, January 11, 2024
Thursday, February 8, 2024
Thursday, March 7, 2024
Thursday, April 11, 2024
Thursday, May 9, 2024
Thursday, June 6, 2024
Thursday, July 11, 2024
August 2024 - NO MEETING
Thursday, September 5, 2024
Thursday, October 10, 2024
Thursday, November 7, 2024
Thursday, December 5, 2024

Board of Directors

Ph.: 860-757-7700

Start time: 9:30 a.m.

Wednesday, January 17, 2024
Wednesday, February 14, 2024
Wednesday, March 13, 2024
Wednesday, April 17, 2024
Wednesday, May 15, 2024
Wednesday, June 12, 2024
Wednesday, July 17, 2024
Wednesday, August 14, 2024
Wednesday, September 11, 2024
Wednesday, October 16, 2024
Wednesday, November 13, 2024
Wednesday, December 11, 2024

HR Committee

Ph.: 860-757-7700

Start time: 8:30 a.m.

Wednesday, January 17, 2024
Wednesday, April 17, 2024
Wednesday, July 17, 2024
Wednesday, October 16, 2024

Note: No Committee meetings are proposed for August, as is traditional

ATTACHMENT 3

RECOMMENDED RESOLUTION FOR BOARD OF DIRECTORS

RESOLUTION REGARDING EXECUTION OF A REQUEST FOR SERVICES WITH COHN BIRNBAUM & SHEA P.C. FOR FY24 LEGAL SUPPORT ASSOCIATED WITH SOUTH MEADOW STATION REMEDIATION

WHEREAS, the MIRA Dissolution Authority and Cohn Birnbaum & Shea, P.C. are parties to Legal Service Agreement to perform legal services; and

WHEREAS, the Boards of Directors of the predecessor authorities to the MIRA Dissolution Authority had previously established and maintained a Mid CT. Post Project Closure reserve to pay costs associated with, among other things, the remediation of the South Meadow Station property under the Exit StrategyTM Contract with TRC Environmental Corporation; and

WHEREAS, the MIRA Dissolution Authority and its predecessor authorities have not heretofore adopted a budget for Fiscal Year 2024 Mid CT. Project expenditures.

NOW, THEREFORE, it is

RESOLVED: That the President is authorized to execute a Request for Services under the Authority's Legal Services Agreement with Cohn Birnbaum & Shea P.C. for Fiscal Year 2024 legal support associated with the Exit StrategyTM Contract and the South Meadow Station remediation project, substantially as discussed and presented at this meeting; and

FURTHER RESOLVED: That funds from the Mid CT. Post Project Closure reserve be utilized to pay for the costs of the legal services under the Request for Services with Cohn Birnbaum & Shea P.C.

PROCEDURAL REQUIREMENTS (Cohn Birnbaum & Shea RFS)

Author: Chris Shepard, Environmental Compliance Manager

Committee Requirements:

- Assigned – Finance Committee
- Quorum – 50% of the Directors on a Committee of 4 or more, majority of the Directors on a Committee of less than 4, excluding the Chair.
- Item carries with majority of Directors present

Director	Raised	Second	Aye	Nay	Abstain
Paul Harrington			X		
Matthew M. Dayton			X		
David S. Steuber		X	X		
William P. Beccaro	X		X		

Board Requirements:

- Quorum – 6 Directors
- X Item carries with majority of Directors present unless otherwise specified
- Specified as requiring 2/3 of full Board (8 Directors)
 - Purchasing and Contracting Rules & Procedures (22a-266(c))
 - Contract Over 5 Years or Greater than \$50,000 Annual Consideration(22a-268)
 - Proposed Procedure (1-120)
 - Special Capability Exception Over \$10,000 (Procurement Policy Section 3.1.2.5)
 - Settlement Exception (Procurement Policy Section 3.1.2.7)
 - Acquisition or Sale of Real Property (Procurement Policy Section 5.1.3 & 5.2.3)
- Specified as requiring 2/3 of Directors present and eligible (Bylaws Section 504)
 - Expenditure of \$50,000 or more for outside consultant
 - Entering Executive Session
 - Addition of Agenda Item at a regular meeting

Director	Raised	Second	Aye	Nay	Abstain
1 - Chairperson Hunter					
2 - Matthew Dayton					
3 - Michelle Gilman					
4 - Joseph DeNicola					
5 - William Beccaro					
6 - Rachel Taylor					
7 – Michael Walsh					
8 – John Fonfara					
9 - Paul Harrington					
10 - Carl Fortuna					
11 - Dave Steuber					

MIRA Dissolution Authority

Contract Summary for Contract Entitled

REQUEST FOR SERVICES WITH COHN BIRNBAUM & SHEA P.C. FOR FY24 LEGAL SUPPORT ASSOCIATED WITH SOUTH MEADOW STATION REMEDIATION

Presented to the Board	:	November 8, 2023
Vendor/ Contractor(s):	:	Cohn Birnbaum & Shea P.C. ("CB&S")
Effective date:	:	Upon Execution
Contract Type/Subject matter:	:	Legal Services
Facility Affected:	:	South Meadow Station Property
Term:	:	Fiscal Year 2024
Contract Dollar Value:	:	\$20,000
Term Extensions:	:	NA
Scope of Services:	:	CB&S will continue to provide consultation, advice and representation to the MIRA Dissolution Authority on matters involving the Exit Strategy™ Contract, and environmental remediation at the South Meadow Station property under the Exit Strategy™ Contract.
Other Pertinent Provisions:	:	None

MIRA Dissolution Authority
Request for Services with Cohn Birnbaum & Shea P.C.
for FY24 Legal Support Associated with South Meadow
Station Remediation

November 8, 2023

Executive Summary

This is to request Board approval for executing a Request for Services with Cohn Birnbaum & Shea P.C. (“CB&S”) for legal services in support of the South Meadow Station remediation under the Exit Strategy™ Contract, and to further request that the Mid-Connecticut Reserve account be utilized to pay CB&S for these legal services.

Discussion

Background

In connection with acquisition of the South Meadow Station real estate in December 2000, the Authority assumed responsibility for the remediation of pre-existing pollution conditions at the site. At the same time, the Authority entered into an Exit Strategy™ Contract with TRC Companies, Inc. (“TRC”), whereunder TRC assumed the obligation for such remediation and agreed to be the Certifying Party pursuant to the Connecticut Transfer Act. On May 7, 2018, TRC submitted a Verification (i.e., final sign-off) for the site to CT-DEEP, certifying that the site has been fully remediated in accordance with applicable environmental requirements. However, CT-DEEP rejected the Verification on June 24, 2019, due to the discovery of PCBs in Area 3-3 of the site during work by Eversource Energy to relocate underground utilities.

CT-DEEP required that TRC perform further characterization of Area 3-3, and determine what additional remediation work must be performed in order to comply with the State’s Remediation Standard Regulations. TRC completed the characterization, developed a remedial action plan to address the PCB contamination, and submitted the remedial action plan in June 2022 to both CT-DEEP and USEPA for review and approval. TRC received approval to implement the remedial action plan from USEPA on February 3, 2023, and from CT-DEEP on March 3, 2023.

Anticipated FY24 Legal Services

Following the completion of all remediation construction work by TRC in Area 3-3 by November 1, 2023, TRC will work to record an updated Environmental Land Use Restriction (ELUR) in the City of Hartford’s Land Records for the South Meadow Station property. TRC will then update the previously-submitted Verification Report to

incorporate the Area 3-3 remediation, and submit the revised Verification Report to CT-DEEP for consideration.

Specific work tasks to be performed by CB&S in support of the MIRA Dissolution Authority during FY24 may include, but are not necessarily limited to:

- preparation of notice for the City Land Records that the MIRA Dissolution Authority has succeeded MIRA as the property owner,
- review of documents and survey information for updating the existing ELUR that was previously recorded in the City Land Records;
- preparation and review of a new Federal PCB Deed Restriction to be recorded on the City Land Records as part of the Area 3-3 remediation;
- Title review and completion of Title summary table for the updated ELUR and revised Verification Report;
- recording of documents on the City Land Records; and
- other legal advice and counsel pertaining to the Exit Strategy™ Contract and the South Meadow Station remediation project as requested by the MIRA Dissolution Authority.

Financial Summary

The estimated costs for FY24 for the legal services covered by this resolution are \$20,000. There are sufficient funds in the Mid-CT. Post Project Closure reserve to cover these expenses.

ATTACHMENT 4

RESOLUTION FOR THE MIRA DISSOLUTION AUTHORITY BOARD OF DIRECTORS

REGARDING RETURN OF UNUSED INVENTORY

WHEREAS, Public Act 23-170 created the MIRA Dissolution Authority (“Authority”) as a successor to the Materials Innovation and Recycling Authority (“MIRA”) effective July 1, 2023 pursuant to sections 4-38d, 4-38e and 4-39 of the Connecticut General Statutes; and

WHEREAS, Such act and statutes provide that any effective orders or regulations of MIRA remain effective under the governance of the Authority; and

WHEREAS, Section 5.12 of the MIRA Procurement Policies and Procedures now effective under the governance of the Authority require modification to effectively implement the provisions of Section 9 (a) (4) of Public Act 23-170 concerning the orderly wind down of the Authority's operations and activities including the marketing and sale of the Authority's surplus real and personal property.

NOW THEREFORE, BE IT:

RESOLVED: That the Authority hereby approves the modification of Section 5.12 of the Procurement Policies and Procedures reflected on Exhibit A attached hereto, and adopts the corresponding procedure included on Exhibit B hereto.

PROCEDURAL REQUIREMENTS (RETURN OF UNUSED INVENTORY)

Author: Mark Daley, President & CFO

Committee Requirements:

- Assigned – Finance Committee
- Quorum – 50% of the Directors on a Committee of 4 or more, majority of the Directors on a Committee of less than 4, excluding the Chair.
- Item carries with majority of Directors present

Director	Raised	Second	Aye	Nay	Abstain
Paul Harrington			X		
Matthew M. Dayton	X		X		
David S. Steuber			X		
William P. Beccaro		X	X		

Board Requirements:

- Quorum – 6 Directors
- Item carries with majority of Directors present unless otherwise specified
- Specified as requiring 2/3 of full Board (8 Directors)
 - X Purchasing and Contracting Rules & Procedures (22a-266(c))
 - Contract Over 5 Years or Greater than \$50,000 Annual Consideration(22a-268)
 - Proposed Procedure (1-120)
 - Special Capability Exception Over \$10,000 (Procurement Policy Section 3.1.2.5)
 - Settlement Exception (Procurement Policy Section 3.1.2.7)
 - Acquisition or Sale of Real Property (Procurement Policy Section 5.1.3 & 5.2.3)
- Specified as requiring 2/3 of Directors present and eligible (Bylaws Section 504)
 - Expenditure of \$50,000 or more for outside consultant
 - Entering Executive Session
 - Addition of Agenda Item at a regular meeting

Director	Raised	Second	Aye	Nay	Abstain
1 - Chairperson Hunter					
2 - Matthew Dayton					
3 - Michelle Gilman					
4 - Joseph DeNicola					
5 - William Beccaro					
6 - Rachel Taylor					
7 - Michael Walsh					
8 - John Fonfara					
9 - Paul Harrington					
10 - Carl Fortuna					
11 - Dave Steuber					

Exhibit A

5.12 Disposition of CRRRA Personal Property

If CRRRA, and now the MIRA Dissolution Authority under Public Act 23-170 (the "Authority"), desires to dispose of any piece of its personal property that has a fair market value of One Thousand (\$1,000.00) Dollars or greater, ~~CRRRA~~ the Authority shall dispose of any such piece of personal property through a Competitive Process that conforms to the intent of the Act and these Policies And Procedures. The foregoing notwithstanding, the Competitive Process shall not apply to the return of unused Authority equipment and parts inventories to the original suppliers thereof subject to reasonable restocking and/or freight charges providing for the removal of such inventories from Authority property. The terms of all such inventory returns shall be reported and reviewed by the Authority's Finance Committee. Any cumulative returns to a single supplier exceeding \$50,000 shall further be approved by a two-thirds (2/3) vote of the full Board of Directors. Such reviews and approvals shall be conducted with due consideration of the Authority's duties and responsibilities under Section 9 (a) (4) of Public Act 23-170 to wind down the Authority's operations and activities in an orderly and responsible manner, that may include, but is not limited to, the marketing and sale of the authority's surplus real and personal property.

Exhibit B

5.12 Disposition of CRRRA Personal Property

If CRRRA, and now the MIRA Dissolution Authority under Public Act 23-170 (the "Authority"), desires to dispose of any piece of its personal property that has a fair market value of One Thousand (\$1,000.00) Dollars or greater, the Authority shall dispose of any such piece of personal property through a Competitive Process that conforms to the intent of the Act and these Policies And Procedures. The foregoing notwithstanding, the Competitive Process shall not apply to the return of unused Authority equipment and parts inventories to the original suppliers thereof subject to reasonable restocking and/or freight charges providing for the removal of such inventories from Authority property. The terms of all such inventory returns shall be reported to and reviewed by the Authority's Finance Committee. Any cumulative returns to a single supplier exceeding \$50,000 shall further be approved by a two-thirds (2/3) vote of the full Board of Directors. Such reviews and approvals shall be conducted with due consideration of the Authority's duties and responsibilities under Section 9 (a) (4) of Public Act 23-170 to wind down the Authority's operations and activities in an orderly and responsible manner, that may include, but is not limited to, the marketing and sale of the authority's surplus real and personal property.

ATTACHMENT 5

ATTACHMENT 5

RESOLUTION FOR THE MIRA DISSOLUTION AUTHORITY BOARD OF DIRECTORS

RATIFYING AND APPROVING CONTRACTS AND PROCUREMENTS MADE IN AUTHORITY TRANSITION

WHEREAS, Public Act 23-170 created the MIRA Dissolution Authority ("Authority") as a successor to the Materials Innovation and Recycling Authority ("MIRA") effective July 1, 2023 pursuant to sections 4-38d, 4-38e and 4-39 of the Connecticut General Statutes; and

WHEREAS, Public Act 23-170 further terminated the terms of the MIRA Board of Directors effective July 1, 2023 and created a protocol for the future appointment of a new Board of Directors for the Authority; and

WHEREAS, Pursuant to its authority under Section 5.11 of the Authority's Procurement Policies and Procedures, implemented under its Internal Management Procedure No. 4.10, the Authority is authorized to undertake market driven purchases and sales, including the delivery of Spot Waste, on an expedited basis to ensure desired optimal operations; and

WHEREAS, The Authority's Procurement Policies and Procedures and enabling legislation requires that any contract for a period of over five (5) years in duration or a contract for which the annual consideration is greater than \$50,000 as set forth in Section 22a-268 of the Connecticut General Statutes shall be approved by a two-thirds (2/3) vote of The Authority's [full Board of Directors; and

WHEREAS, The Authority's Procurement Policies (per Section 3.1.2.5) specify that a procurement may be conducted without utilizing a Competitive Process if provided by a contractor who has a special capability or unique experience as determined by a two thirds (2/3) vote of the full Authority Board of Directors if the cost of the goods or services is more than \$10,000; and

WHEREAS, the period of time between the July 1, 2023 termination of the MIRA Board and the first meeting of two-thirds (2/3) of the Authority's Board (the "Transition Period") contributed to Emergency Situations as contemplated in the Authority's Procurement Policies and Procedures; and

WHEREAS, Section 2.2.12 of such Procurement Policies and Procedures define an Emergency as a situation that creates a threat to public health, welfare, safety or critical governmental or (Authority) service or function. The existence of such a situation creates an immediate and serious need that cannot be met through the normal procurement methods and the lack of which would seriously threaten: (i) the health or safety of any person; (ii) the preservation or protection of property; (iii) the imminent and serious threat to the environment; or (iv) the functioning of (the Authority). Any such situation shall be documented with written evidence of said situation; and

WHEREAS, Section 5.10 of such Procurement Policies and Procedures specify that "In the event of an Emergency Situation as defined herein, the procedures for pre-approval of Contracts in these Policies And Procedures by the Board do not apply. When the President, Chairman, or their designee determines that an Emergency Situation has occurred, the President, Chairman, or their designee is authorized to enter into a Contract under either a competitive or sole source basis, in such amount and of such duration as the President, Chairman, or their designee determines shall be necessary to eliminate the Emergency Situation. Such Emergency Situation contract(s) for cost of the goods or services in excess of \$10,000, with written evidence of said Emergency Situation, shall be presented to the Board for ratification as soon as practicable following the execution of the Contract. The Board shall ratify such emergency Contract unless it

is determined that under no circumstances would a reasonable person believe that an Emergency Situation existed.”;
and

WHEREAS, the President determined during the Transition Period that a market driven sale of Spot Waste deliveries direct to the Preston Resource Recovery Facility as described in Exhibit A attached hereto was In the best interests of the Authority; and

WHEREAS, the President determined during the Transition Period that two Emergency Situations arose concerning the provision of security services at the South Meadows site, and the sale and removal of surplus jet fuel from the South Meadows site, as described in Exhibits B and C, respectively, attached hereto; and

WHEREAS, the President determined during the Transition Period that special capability or unique experience resides within NAES as a contractor for the provision of certain required NERC Compliance Services expected to reach the \$10,000 level requiring Board authorization as described in Exhibit D hereto.

NOW THEREFORE, be it

RESOLVED: That the Board of Directors ratifies the President and CFO’s award of the Spot Waste delivery offer from the Eastern Transfer Station, LLC. for delivery of MSW to the Preston Resource Recovery Facility operated by Covanta Sustainable Solutions, LLC; substantially as described in Exhibit A hereto and discussed at this meeting.

RESOLVED: That the Board of Directors ratifies the President and CFO’s Emergency Purchase engagement of United Security, Inc., through a DAS Contract, as a purchase with an annual consideration greater than \$50,000 through the expiration of the DAS contract on December 31, 2023, to provide security patrols throughout the South Meadows Facility substantially as described in Exhibit B hereto and discussed at this meeting; and

FURTHER RESOLVED: That the Board of Directors ratifies the President and CFO’s Emergency Purchase award to East River Energy of a contract for Sale of Surplus Jet Fuel, the result of a publically solicited Request For Proposals, as a contract with an annual consideration greater than \$50,000 as described in Exhibit C hereto and discussed at this meeting; and

FURTHER RESOLVED: That the Board of Directors approves the President and CFO’s engagement of NAES Corporation as a vendor with special capability or unique experience as the former operator of the Resource Recovery Facility to provide NERC compliance support as described in Exhibit D hereto and discussed at this meeting.

PROCEDURAL REQUIREMENTS
(Ratifying and Approving Contracts and Procurements made during Authority Transition)

Author: Mark Daley, President & CFO

Committee Requirements:

- Assigned – NA (Tabled by Board in September prior to committee formation, subsequently discussed at Finance Committee meeting in October)
- Quorum – 50% of the Directors on a Committee of 4 or more, majority of the Directors on a Committee of less than 4, excluding the Chair.
- Item carries with majority of Directors present

Director	Raised	Second	Aye	Nay	Abstain
Discussion only - Finance					
Discussion only – Finance					
Discussion only – Finance					
Discussion only - Finance					

Board Requirements:

- Quorum – 6 Directors
- ___ Item carries with majority of Directors present unless otherwise specified
- Specified as requiring 2/3 of full Board (8 Directors)
 - ___ Purchasing and Contracting Rules & Procedures (22a-266(c))
 - X Contract Over 5 Years or Greater than \$50,000 Annual Consideration(22a-268)
 - ___ Proposed Procedure (1-120)
 - X Special Capability Exception Over \$10,000 (Procurement Policy Section 3.1.2.5)
 - ___ Settlement Exception (Procurement Policy Section 3.1.2.7)
 - X Acquisition or Sale of Real Property (Procurement Policy Section 5.1.3 & 5.2.3)
- Specified as requiring 2/3 of Directors present and eligible (Bylaws Section 504)
 - ___ Expenditure of \$50,000 or more for outside consultant
 - ___ Entering Executive Session
 - ___ Addition of Agenda Item at a regular meeting

Director	Raised	Second	Aye	Nay	Abstain
1 - Chairperson Hunter					
2 - Matthew Dayton					
3 - Michelle Gilman					
4 - Joseph DeNicola					
5 - William Beccaro					
6 - Rachel Taylor					
7 – Michael Walsh					
8 – John Fonfara					
9 - Paul Harrington					
10 - Carl Fortuna					
11 - Dave Steuber					

Exhibit A:

Summary of Market Driven Purchase of Spot Waste

Summary

Presented to the Board on	September 27, 2023
Vendor	Eastern Transfer Station , LLC
Underlying Competitive Process or Exception	Market Driven Purchase Pursuant to Section 5.11 of the Authority’s Procurement Policies and Procedures
Effective Date & Term	July 1, 2023 – June 30, 2024 subject to weekly approval by the Authority to continue deliveries
P.O Dollar Value	Revenue of \$75 per ton for approximately 125 tons per week for up to 13 weeks (approx. \$121,875 total).
Underlying Board Approval Requirement	Market Driven Purchase in accordance with Section 5.11 requires approval in arrears of the purchase or sale as soon as practicable. Total value of the deliveries being greater than \$50,000 necessitates that such approval be by a two thirds (2/3) vote of the full Authority Board of Directors

Overview

MIRA entered into a contract with Covanta Sustainable Solutions, LLC (“Covanta”) for the delivery of MSW to its Preston Waste to Energy Facility which transitioned to the Authority in accordance with Public Act 23-170.

The contract with Covanta contains an annual delivery commitment of 40,000 tons, which if not met, carries a \$50.00/ton annual shortfall penalty. The Spot Waste Agreement with Eastern Transfer Station, LLC will mitigate some of this penalty. The Authority conducted a Spot Disposal Capacity Solicitation and Sale initiative on July 24, 2023 in accordance with Internal Management Procedure No. 410 (Spot Waste Procedure).

This Spot Disposal Capacity Solicitation and Sale was also conducted in accordance with Section 5.11 (Market Driven Purchases and Sales) of the Authority’s Procurement Policies and Procedures. This is to report to the Board of Directors this market driven sale of capacity, and to receive Board approval for the transaction since the total amount of revenue has exceeded \$50,000.

Discussion

In its Agreement for Disposal of Municipal Solid Waste with Covanta Sustainable Solutions, LLC, MIRA agreed to deliver or cause to be delivered 40,000 tons of MSW per contract year through the term of the Agreement. Failing to meet that annual delivery commitment triggers a \$50/ton annual shortfall penalty in accordance with the terms of the Agreement.

The Authority’s intention has been to meet that obligation by delivering to Covanta all tons of MSW received at the Authority’s Essex Transfer Station. However, deliveries in July from within the Tier 1

municipalities whose designated facility is the Essex Transfer Station have been less than historical and as a result, based on similar experiences in FY23, the Authority is projecting that the Essex Transfer Station tons will be short of its annual delivery commitment to Covanta without additional tons.

The exact shortfall will depend on the amount of MSW delivered from the municipalities whose designated transfer station is the Essex Transfer Station (there is some seasonal fluctuation in the waste from those municipalities and ongoing enforcement efforts with some of the haulers operating in that region). However, divided equally on a 12-month basis, the Authority needs to deliver 3,333.33 tons per month to avoid the shortfall. In July, 2,869 tons were shipped from the Essex Transfer Station to Covanta.

To mitigate its shortfall, on July 24, 2023, the Authority solicited for spot waste deliveries of CSWS non-participating MSW for a period beginning August 1, 2023 to continue through October 31, 2023. The Authority set a price floor of \$75.00 per ton. The Authority emailed all known potential customers a solicitation for Spot Waste in accordance with the Spot Waste Internal Management Procedure.

The Authority received one response:

- An offer from the Eastern Transfer Station to deliver 125 tons per week directly to Covanta Preston at a payment to the Authority of \$75/ton.

Financial Summary

In its Agreement for Disposal of Municipal Solid Waste with Covanta Sustainable Solutions, LLC, the Authority pays a variable tip fee each month based on the number of tons it delivers or causes to be delivered to Covanta's Preston facility.

- For the first 3,400 tons of waste each month, the Authority is charged \$98.80/ton.
- For delivered tons between 3,400 and 4,000 each month, the Authority is charged \$109.20/ton.
- Covanta has the right to reject any delivered tons above 4,000 each month. If Covanta accepts such tonnage, the Authority is charged \$114.40/ton.

Based on that variable tip fee, the net financial impact on the Authority is as follows:

- Presuming that deliveries from CSWS participating municipalities are 2,800-2,900 per month, the first 400-500 tons of spot waste that The Authority MIRA accepts under this current spot waste solicitation will be at a net savings of \$26.20/ton (the Authority will receive \$23.80/ton less in spot payments from Eastern Transfer Station than it will pay in \$98.80 tip fee to Covanta, but will avoid \$50 worth of shortfall penalty to Covanta for each of those tons).
- If in any month the Authority's total deliveries to Preston (the sum of both spot tons and Essex Transfer Station tons) exceeds 3,400 tons, any spot waste ton that causes the Authority's deliveries to exceed 3,400 tons will be at a savings of \$15.80/ton (the Authority will receive \$34.20/ton less in spot payments from Eastern Transfer Station than it will pay in \$109.20 tip fee to Covanta, but will avoid \$50 worth of shortfall penalty to Covanta for each of those tons).
- If in any month the Authority's total deliveries to Preston (the sum of both spot tons and Essex Transfer Station tons) exceeds 3,400 tons, Covanta has the right to reject any ton over 4,000 tons per month. If Covanta accepts such tons in excess of 4,000 tons per month, any spot waste ton that causes the Authority's deliveries to exceed 4,000 tons will be at a savings of \$10.60/ton (the Authority will receive \$39.40/ton less in spot payments from Eastern Transfer Station than

it will pay in \$114.40 tip fee to Covanta, but will avoid \$50 worth of shortfall penalty to Covanta for each of those tons).

At 125 tons/week for 13 weeks, the Authority is expecting to receive 1,625 tons per month of spot waste during the term. If total Authority deliveries to Preston (spot waste tons and Essex Transfer MSW tons) stay under 3,400 tons per month, these spot waste tons will save the Authority a net of \$42,575 by reducing its shortfall penalty.

MIRA Dissolution Authority

Exhibit B:

Background Summary for engagement of United Security, Inc.
Via Emergency Purchase

Summary

Presented to the Board on	September 27, 2023
Vendor	United Security, Inc. ("USI")
Underlying Competitive Process or Exception	Exception – use of DAS contract #17PSX0001 in accordance with Section 3.1.2.2 of the Authority's Procurement Policies and Procedures
Effective Date & Term	Current engagement from July 1 through December 31, 2023, the end of the underlying DAS contract rates. Additional engagement after January 1 will be required once new DAS contract rates are known.
P.O Dollar Value	\$80,000
Underlying Board Approval Requirement	Contract for which the annual consideration is greater than \$50,000. Such contract must be approved by a two-thirds (2/3) vote of the Authority's full Board of Directors,

Overview

Pursuant to this resolution, the Board is ratifying an Emergency Purchase made during the Transition Period to engage a firm to provide the security services specified herein under a DAS contract. As detailed herein the combination of the critical nature of the work and the absence of a Board of Directors during the Transition Period required an Emergency Purchase by the Authority's President and CFO.

Background regarding the emergency procurement

Security at the South Meadows site was a critical function to preserve and protect property. Further, unauthorized entry could threaten the health and safety of one or more persons. In October 2022, the MIRA Board of Directors approved the engagement of USI under DAS contract 17PSX0001 to provide on-site security at the closed South Meadows site for the period beginning November 1, 2022 through June 30, 2023 (the remainder of FY23). USI provided an on-site security guard for up to 12 hours per day seven days per week to patrol the South Meadows site (including the Waste Processing Facility, Power Block Facility and Jet Turbine Facility) utilizing a vehicle provided by MIRA.

By the expiration of that FY23 engagement, Public Act 23-170 had terminated the MIRA Board of Directors and during the Transition Period until September 27, 2023 there was not yet a meeting of the newly constituted MIRA Dissolution Authority Board of Directors with sufficient Directors to approve a new engagement of USI for FY24. The combination of the critical nature of the engagement with USI combined with the lack of a Board of Directors during the Transition Period created an Emergency Situation. The President and CFO utilized the Emergency Procurement provision of the Authority's Procurement Policies and Procedures to rectify that Emergency Situation.

Note: The Authority's management considered a series of monthly engagements to keep expenses below \$50,000 but that option was not pursued as it was considered not to be in compliance with the Authority's Procurement Policies and Procedures, section 6.1.1 of which prohibits the splitting of contracts in amount or duration in order to evade Board Approval. Further, there was uncertainty as to whether the new Board of Directors would be constituted and meet to approve a new engagement before the \$50,000 threshold necessitating Board approval would be crossed.

Supplemental Background Regarding Security at the Authority's Facilities

South Meadows Facilities

The MIRA Dissolution Authority (MIRA DA) utilizes the DAS Contract to engage USI which patrols the South Meadows facilities at 100 Reserve Road (decommissioned Power Block and Jet Turbine Facilities) and 300 Maxim Road (decommissioned Waste Processing Facility) including MIRA Headquarters and ancillary buildings and warehouses from 6 PM to 6 AM, seven days per week, and 365 days per year. USI provides trained security personnel to be on-site during the aforementioned time period to surveil the facilities and grounds throughout the premises to guard against unauthorized trespassers and intruders. USI personnel patrol a route determined by MIRA DA staff two times every hour during each shift.

Additionally, the Authority's headquarters building and adjacent warehouse at 300 Maxim Road have comprehensive access control and alarm systems through Sonitrol/Alarm New England. The Jets shop building's alarm system is with ADT. The Headquarters and Jets building also have recording cameras at entry points. In addition, the Authority's Enforcement personnel check on these facilities and the former recycling facility, adjacent office building and warehouse properties located at 171 and 211 Murphy Road routinely, Monday through Friday. The recycling facility office building and warehouse also have the alarm system through Sonitrol/Alarm New England. MIRA DA staff are notified via phone calls and text messages if any alarms are activated.

Issues and Concerns

Illegal dumping

Illegal dumping has occurred on the Authority's properties in the South Meadows. Illegal dumping of used tires and other bulky items has been a common occurrence on our property at 100 Reserve Road under the Charter Oak Bridge. The Authority's enforcement staff successfully worked with the City of Hartford to get the tires and other bulky waste items removed. Illegal dumping of tires also occurred in the back of the recycling facility property at 211 Murphy Road. Murphy Road Recycling was still under contract for the maintenance of that property at the time and removed those tires.

Since that time, the Authority has secured fence gates on the southeast driveway at 211 Murphy Road and also blocked access to the former truck maneuvering area in front of the recycling facility. We have obtained pricing for additional perimeter fencing at 211 Murphy Road and also at the entrance of 100 Reserve Road cutting off access to the area under the Charter Oak Bridge.

Other properties in the neighborhood have also had tires illegally dumped in their parking lots including the former Chowder Pot restaurant, All Waste/Murphy Road Recycling properties and a former hotel on Brainard Road. The Hartford Police Department has been called when illegal dumping has occurred and

are well aware of the problem that is widespread throughout the City. United Security personnel have stopped people from illegally dumping material on the Charter Oak Bridge side.

Intruder Access to Abandoned Buildings

A prime concern is preventing access to the interior of the decommissioned power block facility (PBF) and waste processing facility (WPF) and ancillary buildings for the purpose of theft or shelter. The PBF in particular, can be dangerous for anyone unfamiliar in navigating through the plant.

Gate 20 off of Reserve Road is the main entrance to the power block facility. Gate 20 has been de-energized and padlocked. Note that there are two padlocks on Gate 20 – one belonging to the Authority, and one belonging to the City of Hartford Public Works Department – Engineering Division to allow 24-hour access to the flood control dike that runs along the eastern property line. Gate 40 off of Reserve Road is owned, operated and maintained by Eversource. That gate is only accessible via card key and serves as the main entrance used by Eversource to access their equipment storage yard on the corner of Reserve and Maxim Roads (parcel owned by Eversource), as well as their switchyards and other facilities on the South Meadows property. All other interior gates to access the PBF from the waste processing facility are electronically controlled with numerical code access. Eversource did experience theft of cable in early March of this year. The perpetrators gained access to the Eversource parcel by cutting through fencing on the Reserve Road side of the Authority property. Since that time all fencing has been repaired and Eversource has not indicated any additional theft.

Gate 70 off of Maxim Road serves as the access point for entrance to the Authority Headquarters and all buildings and warehouses located on the WPF side. Gate 70 is electronically controlled with FOB access. The other two gates on the Maxim Road side of the property have been chained and padlocked.

The Authority's Director of Enforcement and its Environmental Compliance Manager have identified and numbered each of the 76 access doors that need to be secured and recommended actions to secure them at both the WPF and PBF and their ancillary buildings. Pricing has been obtained from a qualified contractor to perform the work necessary to secure all doors to prevent intruder access.

Fire Control Systems & Fire Department Access to MIRA DA's South Meadows Properties

The Authority's Headquarters, WPF warehouse, as well as the former recycling building, office and warehouse at 211 and 171 Murphy Road are all equipped with sprinkler systems that are heat activated. The Jet Shop is equipped with heat sensors connected to a fire panel monitored by ADT but does not have a sprinkler system.

The water supply to fire sprinkler zones at the unoccupied (and unheated) waste processing facility building was shut down and the alarms in those zones were disabled to prevent false alarms to HFD. Similarly, the sprinkler system that protected the PBF control room, cable spreading room and maintenance shop will be disabled before this coming winter.

The Authority's staff worked closely with the Hartford Fire Department (HFD) installing Knox Boxes at main entry points to the decommissioned power block and waste processing facilities as well as the Headquarters. HFD retains the keys to the Knox boxes which hold passwords and keys to open gates in case of fire.

Transfer Station Facilities

The Authority owns four MSW and recycling transfer stations located in Ellington, Essex, Torrington and Watertown. Of the four, Essex and Torrington are operational and receive both MSW and recycling. The Ellington station was closed in December of 2012. Watertown closed in July of 2022. Each facility is gated and locked including Essex and Torrington at the close of business each day.

All four transfer stations have alarm systems through Sonitrol/Alarm New England. Ellington has a camera at the entry gate of the facility. Watertown and Torrington have cameras at the entry gates and at the buildings where waste is received. MIRA DA's operator of the Essex TS also has a fairly comprehensive security camera system in place.

There have been no security issues at the transfer stations to date.

MIRA Dissolution Authority

Exhibit C:

Background Summary for Emergency Sale of Surplus Jet Fuel

Summary

Presented to the Board on	September 27, 2023
Vendor	East River Energy, Inc.
Underlying Competitive Process or Exception	Competitively solicited via Request For Proposals
Effective Date & Term	From the Effective Date through September 30, 2023
Dollar Value	Property Division revenue contract of \$206,250
Underlying Board Approval Requirement	Contract for which the annual consideration is greater than \$50,000. Such contract must be approved by a two-thirds (2/3) vote of the Authority's full Board of Directors.

Overview

Pursuant to this resolution, the Board is ratifying an emergency sale and removal of surplus jet fuel from the South Meadows site during the Transition Period. As detailed herein, the combination of the risks of leaving such jet fuel on site after expiration of the operating contract for Jet Turbine Facility and the absence of a Board of Directors during the Transition Period required an Emergency Purchase by the Authority's President and CFO.

Background regarding excess jet fuel and Emergency sale thereof

MIRA (and its predecessor CRRA) has operated its Jet Turbine Facility ("JTF") as a peaking unit in the ISO-NE Market since the early 2000's. In order to meet its market obligations, MIRA was required to maintain an adequate amount of Jet Fuel for the Jets to reliably operate in the market. As of June 1, 2023, the Jets market obligation and ability to operate expired. To mitigate the risk associated with a large quantity of combustible material on the South Meadows property, MIRA was left with the choice to either a) voluntarily run the Jets in excess of its market obligations during the final day(s) of the Jets operation to try to consume all of the Jet Fuel in the tank, or b) sell any unconsumed jet fuel as surplus.

During the summer of 2022, MIRA staff reached out several Jet fuel supply vendors to gage the value of any surplus fuel remaining in its fuel tank after May 31, 2023. At that time, vendors indicated there would likely be little to no value for any surplus Jet fuel.

Based on that information, staff then worked with its ISO New England Lead Market Participant, Nextera, and its operator, NAES, to develop a procedure to voluntarily run its Jets units and make electricity, to reclaim some value of the Jet fuel that might remain in the storage tank near the end of its market obligation and after the likelihood of ISO dispatch was low.

While prepared to initiate voluntary runs of the Jets in late May, 2023, staff again reached out to several vendors to ask if the remaining fuel might have resale value. Based on those conversations, MIRA became convinced that one or more vendors might pay MIRA for any surplus fuel. After an initial RFP received contention, MIRA withdrew the initial RFP and on June 26, 2023 the Authority/MIRA re-issued RFP 23-AUTH-005.

The proposals were submitted during the Transition Period. The lack of a Board of Directors to provide proactive approvals to execute a contract for the sale of the excess jet fuel contributed to the need for the emergency sale of this jet fuel. Given that the JTF operator (NAES Corporation) was no longer on site providing direct oversight of the facility, there were concerns that leaks could go undetected and that mischief at the JTF site could pose a leak or explosion risk which would pose an immediate threat to the environment and Authority property. To mitigate this risk, The Authority's President & CFO proceeded with an Emergency Purchase - based sale of this jet fuel to remove it from site as quickly as possible.

Details regarding the RFP process

On June 26, 2023, The Authority/MIRA issued RFP 23-AUTH-005 for the Sale of Surplus Jet Fuel. The RFP was issued by MIRA with recognition that Substitute House Bill 6664 (which ultimately became Public Act 23-170) had passed and that the bulk of the RFP would be conducted after the transition to the Authority. This RFP was posted on the MIRA website and CT Source, the Department of Administrative Service's state contracting portal.

MIRA received two responses and opened the responses at 10:00am on July 6, 2023:

- An offer from Sack Energy Corporation ("Sack") to purchase all of the fuel at a price of \$0.90/gallon.
- An offer from East River Energy, Inc. to purchase all of the fuel at a price of \$1.25/gallon.

MIRA staff reviewed each proposal for responsiveness to the RFP and selected East River as the proposer with whom to execute an agreement for sale of surplus jet fuel for the following reasons:

- 1) East River submitted the proposal with the highest monetary value to MIRA.
- 2) East River submitted its proposal prior to the submission deadline of 12:00pm, July 5, 2023.
- 3) East River has in-house experience removing fuel from tanks similar to MIRA's, including making necessary piping modifications to access all fuel.
- 4) East River has an in-house, full time Operations and Safety Manager with over 20 years of similar experience, who will personally oversee all fuel removal work.
- 5) East River indicated its proposal included all necessary confined space entry work in compliance with all regulations
- 6) East River submitted a certificate of insurance as required by the RFP.
- 7) Sack submitted its proposal after the submission deadline.
- 8) Sack submitted the proposal with the least monetary value to MIRA.
- 9) Sack proposed to use a subcontractor to make necessary piping modifications to access all fuel.
- 10) Sack did not indicate its proposal included all necessary confined space entry work.

Financial Summary

Via the agreement, East River paid the Authority \$1.25/gallon for the Jet fuel it purchased prior to the start of operations which have been completed.

MIRA Dissolution Authority

Exhibit D:

Background Summary For

Continued NERC Compliance Services with NAES Corporation

Summary

Presented to the Board on	September 27, 2023
Vendor	NAES Corporation
Underlying Competitive Process or Exception	Exception to the Competitive Process provided by a contractor who has a special capability or unique experience.
Effective Date & Term	
P.O Dollar Value	\$3,750 per month.
Underlying Board Approval Required	Exception to the Competitive Process provided by a contractor who has a special capability or unique experience – given cost of goods or services over \$10,000 requires approval by a two thirds (2/3) vote of the full Authority Board of Directors

Overview

MIRA formerly operated six electricity generating assets on the site of its Waste to Energy Facility in the South Meadows section of Hartford, including two steam turbines (ISO New England units 580 and 581), at the Power Block Facility ("PBF") and four Jet Turbine twin packs (ISO New England units 572, 573, 574, and 575) at the Jet Turbine Facility ("JTF"). As operators of those generating units, MIRA was required to maintain compliance with the regulatory standards of the North American Energy Reliability Corporation ("NERC").

At the end of June, 2023, MIRA and NAES worked with Eversource and Convex to isolate the JTF from the transmission system. The same cannot be done for the PBF because the entirety of the Waste to Energy Facility receives its electric power through that generator interconnection. Based on several communications with the Northeast Power Coordinating Council, the organization that administers NERC compliance in the region, the Authority learned that the PBF generator interconnection requires the Authority to continue to maintain compliance with NERC until the interconnection of the site to the Eversource Transmission system is properly decommissioned.

Until June 30, 2023, MIRA's former contract site operator, NAES Corporation was responsible for the majority of NERC compliance activities since NAES began contractual operation of the site in 2012. Between May 2022 and June 2023, a total of six employees between the Authority and NAES with experience in NERC compliance activities have been lost, leaving one Authority employee with limited NERC experience. With the loss of these employees and the limited experience of the one remaining, the Authority requires assistance in maintaining compliance with NERC requirements.

Due to NAES having over 10 years of experience maintaining compliance with the Authority's NERC requirements, and the limited nature of the engagement, Authority staff believes NAES is uniquely experienced to continue to provide NERC compliance services for the South Meadows Facility. Authority

staff requested a proposal from NAES to continue the compliance activities on a month to month basis. NAES responded with a proposal in the amount of \$3,750/month. Going into the third month of such NERC compliance assistance, in September the Authority will cross the threshold of \$10,000 at which point Board approval is required to engage a vendor using the special capability exception to the competitive process provided in the Authority's procurement policies and procedures.

Summary of NAES NERC Compliance Scope of Services

Via the arrangement with NAES, NAES will provide Monthly NERC Compliance services to the Authority and will do the following as a part of that service:

- 1) NAES will monitor NERC and the Regional Organization Standards for new or revised requirements and notify the Authority of significant applicable changes.
- 2) NAES shall provide new policy and procedure documentation to meet new NERC Standards for the duration of the arrangement
- 3) NAES will coordinate and host a monthly conference calls with the Authority to discuss proposed NERC changes and their potential impact to the plant.
- 4) Each month following the call NAES shall provide a detailed summary of the call including recommendations and/or action items for the plant regarding their Compliance Program.
- 5) NAES will share updates to our standard program document library with the Authority as they become available.
- 6) Establish and maintain a consolidated Issues and Actions list.
- 7) Monitor the status and progress of active Mitigation Plans and Self Reports.
- 8) Assist the Authority with responses to NERC Alerts.
- 9) NAES's personnel will also provide professional oversight and advise client management staff with relation to the management and implementation of NERC and the respective regions' Compliance Monitoring and Enforcement Program (CMEP).

ATTACHMENT 6



DISSOLUTION AUTHORITY
BOARD OF DIRECTORS FINANCIAL REPORT
PERIOD ENDING **September 30, 2023**

CSWS Financials - This report reflects the budget versus actual financial performance of the CSWS for the current month and on a year to date basis. This is an accrual basis report in that revenues are recognized when earned and expenses are recognized when incurred.

As indicated in this report, operating revenues for September totaled \$0.73 million (5.8% above budget). The deficit in member town MSW was offset by spot waste and interest income was above budget. Year to date revenues are 7.8% above budget. Accrued expenditures for September totaled \$1.06 million (6.5% above budget). This deficit is due to MSW services and recycling services being above budget as further described below. There were also three pay periods accrued in September and one employee resignation. Year to date total accrued expenditures are 3.1% above budget. Year to date the CSWS has incurred an operating loss of \$1.29 million which is \$0.06 million (4.3%) under budget.

CSWS MSW Delivery Summary - This report reflects the budget versus actual MSW tons delivered, revenue and price per ton for member towns, other contracts, waste haulers and spot.

September deliveries totaled 5,485 tons which is 231 tons (4.4%) above budget. Member town deliveries were 447 tons (8.7%) under budget with delivery enforcement activities ongoing. Spot waste deliveries were 678 tons above budget in September. The Authority conducted a spot waste solicitation to mitigate shortfall penalties to Preston and deliveries commenced August. Year to date deliveries totaled 16,487 tons (4.6% above budget).

CSWS MSW Transportation Detail - This report reflects the budget versus actual MSW transported from the Essex Transfer Station to the Resource Recovery Facility in Preston CT, and from the Torrington Transfer Station to the Keystone Sanitary Landfill in Pennsylvania including tons transported and transportation price per ton.

In September, 2,883 tons were transported from Essex to Preston at the rate of \$16.26 per ton. The total Essex transportation expense was \$46,882 which was 7.6% under budget. In September, 1,745 tons were transported from Torrington to Keystone at the rate of \$54.30 per ton. The total Torrington transportation expense was \$94,737 which was 6.1% under budget.

Total MSW Transportation expense for the month of September was \$141,619 which was 6.6% under budget. Year to date transportation expense is 0.4% above budget.

CSWS MSW Disposal Detail - This report reflects the budget versus actual MSW received by (and disposed at) the Preston Resource Recovery Facility and the Keystone Sanitary Landfill including tons received and disposal price per ton.

In September, 3,718 tons were received and processed at Preston at an average rate including spot and delivery penalties of \$99.69 per ton. The total Preston disposal expense was \$370,635 which was 12.5% above budget. In September, 1,745 tons were received and disposed at Keystone at the rate of \$44.56 per ton. The total Keystone disposal expense was \$77,745 which was 9.2% above budget.

Total MSW disposal expense for the month of September was \$448,379 (8.1% above budget).

MSW transportation and disposal combined for total MSW services expense of \$589,998 for September (4.1% above budget). Year to date MSW services expense is 4.8% above budget.



CSWS Recycling Summary - This report reflects current month and year to date accrued revenue and expense associated with CSWS recycling operations stated in terms relevant to the Authority's transfer station and recycling service operating contracts.

As indicated, recycling service expense totaled \$139,925 in September which includes \$27,652 in transportation expense and \$112,273 in contract operating expense which were a combined 26.4% above budget. Transportation expenses from the Torrington and Essex transfer stations were 18.2% under budget and are detailed on the Recycling Transportation Report. Recycling service contract operating charges are detailed on the Recycling Contract Operating Report. As indicated, the deficit in Recycling Services expense is driven by above budget net base processing fees per ton, which reflect current commodity pricing adjustments, and above budget management fees reflecting a renegotiated service agreement providing for vacating and unencumbering of the CSWS Recycling Facility and overall site.

Scrap Metal Sales - This report reflects budget versus actual scrap metal sales broken down into ferrous and non-ferrous metals categories.

The Authority did not include projected scrap metal sales in its fiscal year 2024 budget due to the undeterminable amount of such revenue. There were no actual sales in September. Scrap metal sales are expected to ramp up as the MIRA dissolution process and formal closure of the Hartford waste to energy facility moves forward. Relevant budget adoption resolutions did provide that actual scrap metal sales revenue, including sales of surplus equipment, be deposited to the Property Division general fund to replenish a \$1.35 million approved use of Property Division reserves in support of certain contingent and temporary costs associated with maintenance and closure of the Authority's South Meadows Site.

Property Division Financials - This report reflects the budget versus actual financial performance of the Property Division for the current month and on a year to date basis. This is an accrual basis report in that revenues are recognized when earned and expenses are recognized when incurred.

As indicated, revenue to the Property Division was \$0.04 million (36.9%) above budget in September due to above budget interest income. The variance in lease revenue is due to GASB 87 accounting treatment of receipts. Operating expenses were 63.4% under budget due to final true up and closure of the Jet Turbine Facility contract operator accounts as well as savings in the Authority's South Meadows Site O&M expenses. The Property Division's total operating loss is 92.0% under budget year to date.

MIRA Cash Flow - This "cash basis" report reflects the monthly flow of cash through the bank accounts and STIF reserve funds that represent all of the Authority's ongoing operations. The flow of funds is executed monthly in accordance with Board approved criteria.

Property Division cash receipts and interest earnings relative to the division's cash expenditures were sufficient to increase total Property Division reserves from \$26.26 million to \$26.35 million. CSWS cash receipts were not sufficient to execute budgeted distributions to the CSWS Operating fund causing a draw of \$406,719 from its Tip Fee Stabilization Fund. After the distribution of September receipts, total reserves in support of the CSWS decreased from \$24.05 million to \$23.59 million. Together with Other Division funds, the Authority's total cash reserves declined from \$54.93 million to \$54.51 million in the month of September.

Decommissioning Funds - The Authority's Decommissioning Reserve was originally funded at \$3.3 million and an associated budget established for financial reporting purposes. Closure work and expenditures are pending approval of a closure plan by DEEP and contracting activity by the Authority. Interest earnings are retained within this account resulting in its growth to \$3.45 million.

MIRA Dissolution Authority
 FY 2024 Board of Directors Financial Report
 CSWS Monthly Financial Report

[Narrative](#)

Period Ending: **September 30, 2023**

REVENUES	Current Month		Variance Better (Worse) than Budget		Year to Date		Variance Better (Worse) than Budget	
	Budget	Actual	\$	%	Budget	Actual	\$	%
Member Town MSW	\$ 596,412	\$ 544,390	\$ (52,022)	-8.7%	\$ 1,789,236	\$ 1,729,463	\$ (59,773)	-3.3%
Other Contracts MSW	\$ -	\$ -	\$ -	n/a	\$ -	\$ -	\$ -	n/a
Spot Waste MSW	\$ 9,574	\$ 59,965	\$ 50,391	526.3%	\$ 28,723	\$ 120,214	\$ 91,491	318.5%
Bypass, Delivery & Other Charges	\$ 100	\$ -	\$ (100)	n/a	\$ 300	\$ -	\$ (300)	n/a
Member Service Fee	\$ -	\$ -	\$ -	n/a	\$ -	\$ -	\$ -	n/a
CSWS Metal Sales	\$ -	\$ -	\$ -	n/a	\$ -	\$ -	\$ -	n/a
Bulky Waste	\$ -	\$ -	\$ -	n/a	\$ -	\$ -	\$ -	n/a
Other Energy Markets	\$ 45,305	\$ 45,344	\$ 39	0%	\$ 135,915	\$ 136,031	\$ 116	0.1%
Misc. (Interest, Fees, Other)	\$ 40,250	\$ 82,394	\$ 42,144	105%	\$ 120,750	\$ 251,997	\$ 131,247	109%
TOTAL ACCRUED REVENUES	\$ 691,641	\$ 732,093	\$ 40,452	5.8%	\$ 2,074,923	\$ 2,237,705	\$ 162,782	7.8%
EXPENDITURES								
Authority Budget	\$ 85,411	\$ 102,693	\$ (17,281)	-20.2%	\$ 398,538	\$ 362,048	\$ 36,490	9.2%
Direct Personnel	\$ 69,917	\$ 90,132	\$ (20,215)	-28.9%	\$ 209,750	\$ 218,709	\$ (8,959)	-4.3%
Operational Expense	\$ 17,260	\$ 19,103	\$ (1,843)	-10.7%	\$ 339,390	\$ 310,330	\$ 29,060	8.6%
Host Community Benefit	\$ 4,266	\$ 4,078	\$ 188	4.4%	\$ 12,797	\$ 13,012	\$ (214)	-1.7%
MSW Services	\$ 566,519	\$ 589,998	\$ (23,479)	-4.1%	\$ 1,699,558	\$ 1,781,136	\$ (81,577)	-4.8%
Recycling Services	\$ 110,735	\$ 139,925	\$ (29,190)	-26.4%	\$ 332,206	\$ 455,081	\$ (122,875)	-37.0%
Transfer Station - Essex	\$ 70,708	\$ 68,015	\$ 2,694	3.8%	\$ 212,125	\$ 207,211	\$ 4,914	2.3%
Transfer Station - Torrington	\$ 59,730	\$ 54,718	\$ 5,012	8.4%	\$ 179,189	\$ 182,436	\$ (3,247)	-1.8%
Contingency	\$ 12,250	\$ (6,702)	\$ 18,952	154.7%	\$ 36,750	\$ (4,801)	\$ 41,551	113.1%
TOTAL ACCRUED EXPENDITURES	\$ 996,796	\$ 1,061,958	\$ (65,162)	-6.5%	\$ 3,420,304	\$ 3,525,161	\$ (104,857)	-3.1%
OPERATING INCOME (LOSS)								
(Use of Reserves / Transfers)	\$ (305,155)	\$ (329,865)	\$ (24,710)	8.1%	\$ (1,345,381)	\$ (1,287,455)	\$ 57,925	-4.3%

MIRA Dissolution Authority
 FY 2024 Board of Directors Financial Report

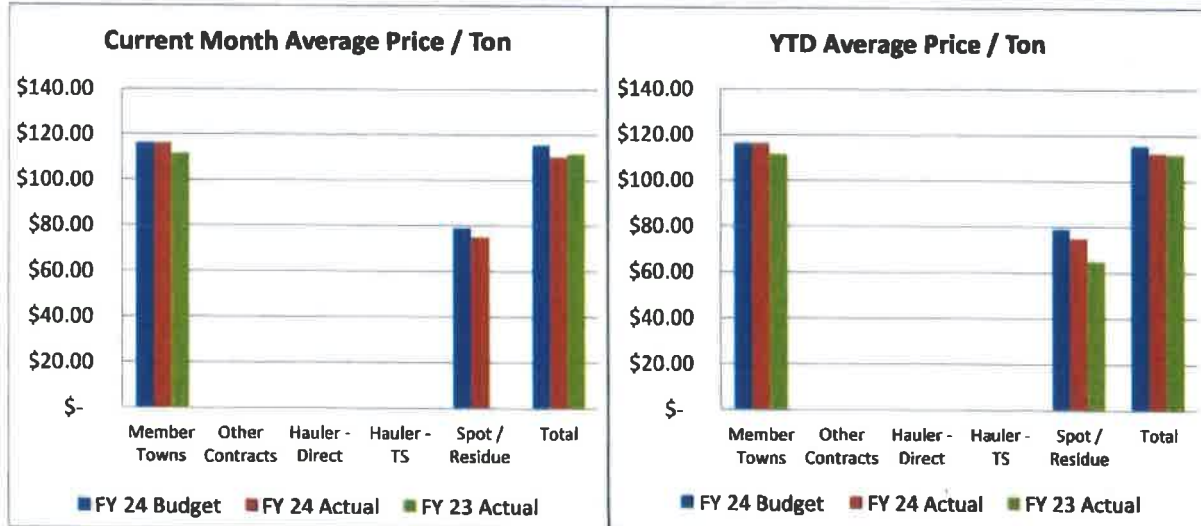
Narrative

CSWS MSW Delivery Summary

Period Ending:

September 30, 2023

FY 24 Budget	Current Month			Year To Date		
	Tons	Revenue	Price	Tons	Revenue	Price
<u>Member Towns</u>	5,133	\$ 596,412	\$ 116.20	15,398	\$ 1,789,236	\$ 116.20
<u>Other Contracts</u>	-	\$ -	\$ -	-	\$ -	\$ -
<u>Hauler - Direct</u>	-	\$ -	\$ -	-	\$ -	\$ -
<u>Hauler - TS</u>	-	\$ -	\$ -	-	\$ -	\$ -
<u>Spot / Residue</u>	122	\$ 9,574	\$ 78.80	365	\$ 28,723	\$ 78.80
Total	5,254	\$ 605,986	\$ 115.34	15,762	\$ 1,817,958	\$ 115.34
FY 24 Actual	Tons	Revenue	Price	Tons	Revenue	Price
Member Towns	4,686	\$ 544,390	\$ 116.18	14,884	\$ 1,729,463	\$ 116.20
Other Contracts	-	\$ -	\$ -	-	\$ -	\$ -
Hauler - Direct	-	\$ -	\$ -	-	\$ -	\$ -
Hauler - TS	-	\$ -	\$ -	-	\$ -	\$ -
Spot / Residue	800	\$ 59,965	\$ 75.00	1,603	\$ 120,214	\$ 75.00
Total	5,485	\$ 604,355	\$ 110.18	16,487	\$ 1,849,677	\$ 112.19
Variance	Tons	Revenue	Price	Tons	Revenue	Price
Member Towns	(447)	\$ (52,022)	\$ (0.02)	(514)	\$ (59,773)	\$ (0.01)
Other Contracts	-	\$ -	\$ -	-	\$ -	\$ -
Hauler - Direct	-	\$ -	\$ -	-	\$ -	\$ -
Hauler - TS	-	\$ -	\$ -	-	\$ -	\$ -
Spot / Residue	678	\$ 50,391	\$ (3.80)	1,238	\$ 91,491	\$ (3.80)
Total	231	\$ (1,631)	\$ (5.16)	725	\$ 31,718	\$ (3.15)
Total % Var.	4.4%	-0.3%	-4.5%	4.6%	1.7%	-2.7%



MIRA Dissolution Authority
 FY 2024 Board of Directors Financial Report
 MSW Transportation Detail

[Narrative](#)

Period Ending: **September 30, 2023**

Budget FY 2024	Essex MSW to Preston			Essex to Preston Shortfall			Torrington MSW to Keystone			Total Expense
	Tons	Rate	Expense	Tons	Rate	Expense	Tons	Rate	Expense	
July	3,211.83	\$ 15.80	\$ 50,747	-	\$ -	\$ -	1,920.67	\$ 52.51	\$ 100,854	\$ 151,601
August	3,211.83	\$ 15.80	\$ 50,747	-	\$ -	\$ -	1,920.67	\$ 52.51	\$ 100,854	\$ 151,601
September	3,211.83	\$ 15.80	\$ 50,747	-	\$ -	\$ -	1,920.67	\$ 52.51	\$ 100,854	\$ 151,601
October	3,211.83	\$ 15.80	\$ 50,747	-	\$ -	\$ -	1,920.67	\$ 52.51	\$ 100,854	\$ 151,601
November	3,211.83	\$ 15.80	\$ 50,747	-	\$ -	\$ -	1,920.67	\$ 52.51	\$ 100,854	\$ 151,601
December	3,211.83	\$ 15.80	\$ 50,747	-	\$ -	\$ -	1,920.67	\$ 52.51	\$ 100,854	\$ 151,601
January	3,211.83	\$ 15.80	\$ 50,747	-	\$ -	\$ -	1,920.67	\$ 52.51	\$ 100,854	\$ 151,601
February	3,211.83	\$ 15.80	\$ 50,747	-	\$ -	\$ -	1,920.67	\$ 52.51	\$ 100,854	\$ 151,601
March	3,211.83	\$ 15.80	\$ 50,747	-	\$ -	\$ -	1,920.67	\$ 52.51	\$ 100,854	\$ 151,601
April	3,211.83	\$ 15.80	\$ 50,747	-	\$ -	\$ -	1,920.67	\$ 52.51	\$ 100,854	\$ 151,601
May	3,211.83	\$ 15.80	\$ 50,747	-	\$ -	\$ -	1,920.67	\$ 52.51	\$ 100,854	\$ 151,601
June	3,211.83	\$ 15.80	\$ 50,747	-	\$ -	\$ -	1,920.67	\$ 52.51	\$ 100,854	\$ 151,601
YTD	9,635.50	\$ 15.80	152,241	-	#DIV/0!	-	5,762.00	\$ 52.51	302,563	\$ 454,804

Actual FY 2024	Essex MSW to Preston			Essex to Preston Shortfall			Torrington MSW to Keystone			Total Expense
	Tons	Rate	Expense	Tons	Rate	Expense	Tons	Rate	Expense	
July	2,847.87	\$18.52	\$ 52,743	-	\$ -	\$ -	1,872.97	\$ 53.74	\$ 100,653	\$ 153,395
August	3,330.13	\$16.02	\$ 53,349	-	\$ -	\$ -	2,021.51	\$ 53.51	\$ 108,167	\$ 161,516
September	2,883.30	\$16.26	\$ 46,882	-	\$ -	\$ -	1,744.72	\$ 54.30	\$ 94,737	\$ 141,619
October			\$ -			\$ -			\$ -	\$ -
November			\$ -			\$ -			\$ -	\$ -
December			\$ -			\$ -			\$ -	\$ -
January			\$ -			\$ -			\$ -	\$ -
February			\$ -			\$ -			\$ -	\$ -
March			\$ -			\$ -			\$ -	\$ -
April			\$ -			\$ -			\$ -	\$ -
May			\$ -			\$ -			\$ -	\$ -
June			\$ -			\$ -			\$ -	\$ -
YTD	9,061.30	\$ 16.88	152,974	-	#DIV/0!	-	5,639.20	\$ 53.83	303,556	\$ 456,530

Variance FY 2024	Essex MSW to Preston			Essex to Preston Shortfall			Torrington MSW to Keystone			Total Expense
	Tons	Rate	Expense	Tons	Rate	Expense	Tons	Rate	Expense	
July	(363.96)	2.72	1,996	-	-	-	(47.70)	1.23	(202)	1,794
August	118.30	0.22	2,602	-	-	-	100.84	1.00	7,313	9,914
September	(328.53)	0.46	(3,865)	-	-	-	(175.95)	1.79	(6,118)	(9,982)
October										
November										
December										
January										
February										
March										
April										
May										
June										
YTD	(574.20)	1.08	733	-	#DIV/0!	-	(122.80)	1.32	994	1,726

MIRA Dissolution Authority
 FY 2024 Board of Directors Financial Report
 MSW Disposal Detail

[Narrative](#)

Period Ending: **September 30, 2023**

Budget FY 2024	Essex MSW & Spot to Preston			Essex to Preston Shortfall			Torrington MSW to Keystone			Total Expense
	Tons	Rate	Expense	Tons	Rate	Expense	Tons	Rate	Expense	
July	3,333.33	\$ 98.80	\$ 329,333			\$ -	1,920.67	\$ 44.56	\$ 85,585	\$ 414,918
August	3,333.33	\$ 98.80	\$ 329,333			\$ -	1,920.67	\$ 44.56	\$ 85,585	\$ 414,918
September	3,333.33	\$ 98.80	\$ 329,333			\$ -	1,920.67	\$ 44.56	\$ 85,585	\$ 414,918
October	3,333.33	\$ 98.80	\$ 329,333			\$ -	1,920.67	\$ 44.56	\$ 85,585	\$ 414,918
November	3,333.33	\$ 98.80	\$ 329,333			\$ -	1,920.67	\$ 44.56	\$ 85,585	\$ 414,918
December	3,333.33	\$ 98.80	\$ 329,333			\$ -	1,920.67	\$ 44.56	\$ 85,585	\$ 414,918
January	3,333.33	\$ 98.80	\$ 329,333			\$ -	1,920.67	\$ 44.56	\$ 85,585	\$ 414,918
February	3,333.33	\$ 98.80	\$ 329,333			\$ -	1,920.67	\$ 44.56	\$ 85,585	\$ 414,918
March	3,333.33	\$ 98.80	\$ 329,333			\$ -	1,920.67	\$ 44.56	\$ 85,585	\$ 414,918
April	3,333.33	\$ 98.80	\$ 329,333			\$ -	1,920.67	\$ 44.56	\$ 85,585	\$ 414,918
May	3,333.33	\$ 98.80	\$ 329,333			\$ -	1,920.67	\$ 44.56	\$ 85,585	\$ 414,918
June	3,333.33	\$ 98.80	\$ 329,333			\$ -	1,920.67	\$ 44.56	\$ 85,585	\$ 414,918
YTD	10,000	\$ 98.80	988,000	-	#DIV/0!	-	5,762.00	\$ 44.56	256,755	\$ 1,244,755

Actual FY 2024	Essex MSW & Spot to Preston			Essex to Preston Shortfall			Torrington MSW to Keystone			Total Expense
	Tons	Rate	Expense	Tons	Rate	Expense	Tons	Rate	Expense	
July	2,869.62	\$98.80	\$ 283,518	-	\$ -	\$ -	1,872.97	\$ 44.56	\$ 83,460	\$ 366,978
August	4,154.98	\$100.88	\$ 419,170	-	\$ -	\$ -	2,021.51	\$ 44.56	\$ 90,078	\$ 509,248
September	3,717.91	\$99.69	\$ 370,635	-	\$ -	\$ -	1,744.72	\$ 44.56	\$ 77,745	\$ 448,379
October			\$ -			\$ -			\$ -	\$ -
November			\$ -			\$ -			\$ -	\$ -
December			\$ -			\$ -			\$ -	\$ -
January			\$ -			\$ -			\$ -	\$ -
February			\$ -			\$ -			\$ -	\$ -
March			\$ -			\$ -			\$ -	\$ -
April			\$ -			\$ -			\$ -	\$ -
May			\$ -			\$ -			\$ -	\$ -
June			\$ -			\$ -			\$ -	\$ -
YTD	10,742.51	\$ 99.91	1,073,323	-	#DIV/0!	-	5,639.20	\$ 44.56	251,283	\$ 1,324,606

Variance FY 2024	Essex MSW & Spot to Preston			Essex to Preston Shortfall			Torrington MSW to Keystone			Total Expense
	Tons	Rate	Expense	Tons	Rate	Expense	Tons	Rate	Expense	
July	(463.71)	-	(45,815)	-	-	-	(47.70)	-	(2,125)	(47,940)
August	821.65	2.08	89,836	-	-	-	100.84	-	4,494	94,330
September	384.58	0.89	41,301	-	-	-	(175.95)	-	(7,840)	33,461
October										
November										
December										
January										
February										
March										
April										
May										
June										
YTD	742.51	1.11	85,323	-	#DIV/0!	-	(122.80)	-	(5,472)	79,851

MIRA Dissolution Authority
 FY 2024 Board of Directors Financial Report
 CSWS Recycling Summary

[Narrative](#)

Period Ending:

September 30, 2023

Budget FY 2024	Non Participating Delivery Revenue					Operating Expenses				
	Essex	Torrington	Total	Rate	Revenue	Trans.	Contract Op.	Direct O&M	Residue	Total
July	-	-	-		\$ -	\$ 33,822	\$ 76,913	\$ -	\$ -	\$ 110,735
August	-	-	-		\$ -	\$ 33,822	\$ 76,913	\$ -	\$ -	\$ 110,735
September	-	-	-		\$ -	\$ 33,822	\$ 76,913	\$ -	\$ -	\$ 110,735
October	-	-	-		\$ -	\$ 33,822	\$ 76,913	\$ -	\$ -	\$ 110,735
November	-	-	-		\$ -	\$ 33,822	\$ 76,913	\$ -	\$ -	\$ 110,735
December	-	-	-		\$ -	\$ 33,822	\$ 76,913	\$ -	\$ -	\$ 110,735
January	-	-	-		\$ -	\$ 33,822	\$ 76,913	\$ -	\$ -	\$ 110,735
February	-	-	-		\$ -	\$ 33,822	\$ 76,913	\$ -	\$ -	\$ 110,735
March	-	-	-		\$ -	\$ 33,822	\$ 76,913	\$ -	\$ -	\$ 110,735
April	-	-	-		\$ -	\$ 33,822	\$ 76,913	\$ -	\$ -	\$ 110,735
May	-	-	-		\$ -	\$ 33,822	\$ 76,913	\$ -	\$ -	\$ 110,735
June	-	-	-		\$ -	\$ 33,822	\$ 76,913	\$ -	\$ -	\$ 110,735
YTD	-	-	-		\$ -	\$ 101,466	\$ 230,740	\$ -	\$ -	\$ 332,206

Actual FY 2024	Non Participating Delivery Revenue					Operating Expenses				
	Essex	Torrington	Total	Rate	Revenue	Trans.	Contract Op.	Direct O&M	Residue	Total
July			-		\$ -	\$ 30,929	\$ 120,468	\$ -	\$ -	\$ 151,397
August			-		\$ -	\$ 31,518	\$ 131,991	\$ -	\$ 250	\$ 163,759
September			-		\$ -	\$ 27,652	\$ 112,273	\$ -	\$ -	\$ 139,925
October			-		\$ -	\$ -	\$ -			\$ -
November			-		\$ -	\$ -	\$ -			\$ -
December			-		\$ -	\$ -	\$ -			\$ -
January			-		\$ -	\$ -	\$ -			\$ -
February			-		\$ -	\$ -	\$ -			\$ -
March			-		\$ -	\$ -	\$ -			\$ -
April			-		\$ -	\$ -	\$ -			\$ -
May			-		\$ -	\$ -	\$ -			\$ -
June			-		\$ -	\$ -	\$ -			\$ -
YTD	-	-	-		\$ -	\$ 90,099	\$ 364,732	\$ -	\$ 250	\$ 455,081

Variance FY 2024	Non Participating Delivery Revenue					Operating Expenses				
	Essex	Torrington	Total	Rate	Revenue	Trans.	Contract Op.	Direct O&M	Residue	Total
July	-	-	-	\$ -	\$ -	\$ (2,893)	\$ 43,555	\$ -	\$ -	\$ 40,662
August	-	-	-	\$ -	\$ -	\$ (2,304)	\$ 55,078	\$ -	\$ 250	\$ 53,024
September	-	-	-	\$ -	\$ -	\$ (6,170)	\$ 35,359	\$ -	\$ -	\$ 29,190
October										
November										
December										
January										
February										
March										
April										
May										
June										
YTD	-	-	-	\$ -	\$ -	\$ (11,367)	\$ 133,992	\$ -	\$ 250	\$ 122,875

MIRA Dissolution Authority
 FY 2024 Board of Directors Financial Report
 CSWS Recycling Transportation

[Narrative](#)

Budget FY 2024	Essex to Berlin			Torrington to Berlin			Total Expense
	Tons	Rate	Expense	Tons	Rate	Expense	
July	549.33	\$ 42.14	\$ 23,149	412.08	\$ 25.90	\$ 10,673	\$ 33,822
August	549.33	\$ 42.14	\$ 23,149	412.08	\$ 25.90	\$ 10,673	\$ 33,822
September	549.33	\$ 42.14	\$ 23,149	412.08	\$ 25.90	\$ 10,673	\$ 33,822
October	549.33	\$ 42.14	\$ 23,149	412.08	\$ 25.90	\$ 10,673	\$ 33,822
November	549.33	\$ 42.14	\$ 23,149	412.08	\$ 25.90	\$ 10,673	\$ 33,822
December	549.33	\$ 42.14	\$ 23,149	412.08	\$ 25.90	\$ 10,673	\$ 33,822
January	549.33	\$ 42.14	\$ 23,149	412.08	\$ 25.90	\$ 10,673	\$ 33,822
February	549.33	\$ 42.14	\$ 23,149	412.08	\$ 25.90	\$ 10,673	\$ 33,822
March	549.33	\$ 42.14	\$ 23,149	412.08	\$ 25.90	\$ 10,673	\$ 33,822
April	549.33	\$ 42.14	\$ 23,149	412.08	\$ 25.90	\$ 10,673	\$ 33,822
May	549.33	\$ 42.14	\$ 23,149	412.08	\$ 25.90	\$ 10,673	\$ 33,822
June	549.33	\$ 42.14	\$ 23,149	412.08	\$ 25.90	\$ 10,673	\$ 33,822
YTD	1,648.00	\$ 42.14	69,447	1,236.25	\$ 25.90	32,019	\$ 101,466

Actual FY 2024	Essex to Berlin			Torrington to Berlin			Total Expense
	Tons	Rate	Expense	Tons	Rate	Expense	
July	608.26	\$35.12	\$ 21,362	364.66	\$ 26.24	\$ 9,567	\$ 30,929
August	669.15	\$32.05	\$ 21,446	384.26	\$ 26.21	\$ 10,071	\$ 31,518
September	562.91	\$32.52	\$ 18,306	353.15	\$ 26.47	\$ 9,346	\$ 27,652
October			\$ -			\$ -	\$ -
November			\$ -			\$ -	\$ -
December			\$ -			\$ -	\$ -
January			\$ -			\$ -	\$ -
February			\$ -			\$ -	\$ -
March			\$ -			\$ -	\$ -
April			\$ -			\$ -	\$ -
May			\$ -			\$ -	\$ -
June			\$ -			\$ -	\$ -
YTD	1,840.32	\$ 33.21	61,114	1,102.07	\$ 26.30	28,985	\$ 90,099

Variance FY 2024	Essex to Berlin			Torrington to Berlin			Total Expense
	Tons	Rate	Expense	Tons	Rate	Expense	
July	58.93	(7.02)	(1,787)	(47.42)	0.34	(1,106)	(2,893)
August	119.82	(10.09)	(1,703)	(27.82)	0.31	(602)	(2,304)
September	13.58	(9.62)	(4,843)	(58.93)	0.57	(1,327)	(6,170)
October							
November							
December							
January							
February							
March							
April							
May							
June							
YTD	192.32	(8.93)	(8,333)	(134.18)	0.40	(3,034)	(11,367)

MIRA Dissolution Authority
 FY 2024 Board of Directors Financial Report
 CSWS Recycling Contract Operating

[Narrative](#)

Period Ending:

September 30, 2023

Budget FY 2024	Base Operating Charge					Management Fee	Total Expense
	Total Tons	BPF	ACR	Net Price	Expense		
July	861.42	\$ 90.18	\$ (10.18)	\$ 80.00	\$ 76,913	\$ -	\$ 76,913
August	961.42	\$ 90.18	\$ (10.18)	\$ 80.00	\$ 76,913	\$ -	\$ 76,913
September	961.42	\$ 90.18	\$ (10.18)	\$ 80.00	\$ 76,913	\$ -	\$ 76,913
October	961.42	\$ 90.18	\$ (10.18)	\$ 80.00	\$ 76,913	\$ -	\$ 76,913
November	961.42	\$ 90.18	\$ (10.18)	\$ 80.00	\$ 76,913	\$ -	\$ 76,913
December	961.42	\$ 90.18	\$ (10.18)	\$ 80.00	\$ 76,913	\$ -	\$ 76,913
January	961.42	\$ 90.18	\$ (10.18)	\$ 80.00	\$ 76,913	\$ -	\$ 76,913
February	961.42	\$ 90.18	\$ (10.18)	\$ 80.00	\$ 76,913	\$ -	\$ 76,913
March	961.42	\$ 90.18	\$ (10.18)	\$ 80.00	\$ 76,913	\$ -	\$ 76,913
April	961.42	\$ 90.18	\$ (10.18)	\$ 80.00	\$ 76,913	\$ -	\$ 76,913
May	961.42	\$ 90.18	\$ (10.18)	\$ 80.00	\$ 76,913	\$ -	\$ 76,913
June	961.42	\$ 90.18	\$ (10.18)	\$ 80.00	\$ 76,913	\$ -	\$ 76,913
YTD	2,884	\$ 90.18	\$ (10.18)	\$ 80.00	230,740	-	\$ 230,740

Actual FY 2024	Base Operating Charge					Management Fee	Total Expense
	Total Tons	BPF	ACR	Net Price	Expense		
July	984.2	\$ 90.18	\$ 2.59	\$ 92.77	\$ 91,301	\$ 29,167	\$ 120,468
August	1,067.2	\$ 90.18	\$ 6.17	\$ 96.35	\$ 102,825	\$ 29,167	\$ 131,991
September	934.1	\$ 90.18	\$ (1.21)	\$ 88.97	\$ 83,106	\$ 29,167	\$ 112,273
October				\$ -	\$ -		\$ -
November				\$ -	\$ -		\$ -
December				\$ -	\$ -		\$ -
January				\$ -	\$ -		\$ -
February				\$ -	\$ -		\$ -
March				\$ -	\$ -		\$ -
April				\$ -	\$ -		\$ -
May				\$ -	\$ -		\$ -
June				\$ -	\$ -		\$ -
YTD	2,985	\$ 90.18	\$ 2.68	\$ 92.86	277,232	87,500	\$ 364,732

Variance FY 2024	Base Operating Charge					Management Fee	Total Expense
	Total Tons	BPF	ACR	Net Price	Expense		
July	22.8	-	12.77	12.77	14,388	29,167	43,555
August	105.8	-	16.35	16.35	25,911	29,167	55,078
September	(27.3)	-	8.97	8.97	6,193	29,167	35,359
October							
November							
December							
January							
February							
March							
April							
May							
June							
YTD	101	-	12.86	12.86	46,492	87,500	133,992

Period Ending: **September 30, 2023**

Budget FY 2024	Ferrous Metal					Non - Ferrous Metal					Total Revenue
	Gross Tons	Base Price	Adj.	Net Price	Revenue	Gross Tons	Base Price	Adj.	Net Price	Revenue	
July				\$ -	\$ -				\$ -	\$ -	\$ -
August				\$ -	\$ -				\$ -	\$ -	\$ -
September				\$ -	\$ -				\$ -	\$ -	\$ -
October				\$ -	\$ -				\$ -	\$ -	\$ -
November				\$ -	\$ -				\$ -	\$ -	\$ -
December				\$ -	\$ -				\$ -	\$ -	\$ -
January				\$ -	\$ -				\$ -	\$ -	\$ -
February				\$ -	\$ -				\$ -	\$ -	\$ -
March				\$ -	\$ -				\$ -	\$ -	\$ -
April				\$ -	\$ -				\$ -	\$ -	\$ -
May				\$ -	\$ -				\$ -	\$ -	\$ -
June				\$ -	\$ -				\$ -	\$ -	\$ -
YTD	-		#DIV/0!	#DIV/0!	-	-		#DIV/0!	#DIV/0!	-	\$ -

Actual FY 2024	Ferrous Metal					Non - Ferrous Metal					Total Revenue
	Gross Tons	Base Price	Adj.	Net Price	Revenue	Gross Tons	Base Price	Adj.	Net Price	Revenue	
July	-	\$ -	\$ -	\$ -	\$ -	-	\$ -	\$ -	\$ -	\$ -	\$ -
August	-	\$ -	\$ -	\$ -	\$ -	-	\$ -	\$ -	\$ -	\$ -	\$ -
September	-	\$ -	\$ -	\$ -	\$ -	-	\$ -	\$ -	\$ -	\$ -	\$ -
October				\$ -	\$ -				\$ -	\$ -	\$ -
November				\$ -	\$ -				\$ -	\$ -	\$ -
December				\$ -	\$ -				\$ -	\$ -	\$ -
January				\$ -	\$ -				\$ -	\$ -	\$ -
February				\$ -	\$ -				\$ -	\$ -	\$ -
March				\$ -	\$ -				\$ -	\$ -	\$ -
April				\$ -	\$ -				\$ -	\$ -	\$ -
May				\$ -	\$ -				\$ -	\$ -	\$ -
June				\$ -	\$ -				\$ -	\$ -	\$ -
YTD	-		#DIV/0!	#DIV/0!	-	-		#DIV/0!	#DIV/0!	-	\$ -

Variance FY 2024	Ferrous Metal					Non - Ferrous Metal					Total Revenue
	Gross Tons	Base Price	Adj.	Net Price	Revenue	Gross Tons	Base Price	Adj.	Net Price	Revenue	
July	-	=	=	=	=	-	=	=	=	=	=
August	-	=	=	=	=	-	=	=	=	=	=
September	-	=	=	=	=	-	=	=	=	=	=
October											
November											
December											
January											
February											
March											
April											
May											
June											
YTD	-	=	#DIV/0!	#DIV/0!	=	-	=	#DIV/0!	#DIV/0!	=	=

MIRA Dissolution Authority
 FY 2024 Board of Directors Financial Report

[Narrative](#)

Property Division Monthly Financial Report

Period Ending: **September 30, 2023**

REVENUES	Current Month		Variance		Year to Date		Variance	
	Budget	Actual	Better (Worse) than Budget	%	Budget	Actual	Better (Worse) than Budget	%
Real & Personal Property Sales								
Scrap Metal Sales	\$ -	\$ -	\$ -	n/a	\$ -	\$ -	\$ -	n/a
Equipment / Inventory Sales	\$ -	\$ -	\$ -	n/a	\$ -	\$ 206,250	\$ 206,250	n/a
Real Property Sales	\$ -	\$ -	\$ -	n/a	\$ -	\$ -	\$ -	n/a
Other Sales	\$ -	\$ -	\$ -	n/a	\$ -	\$ -	\$ -	n/a
Total Property Sales	\$ -	\$ -	\$ -	n/a	\$ -	\$ 206,250	\$ 206,250	n/a
Lease Income (GASB 87 Inc. Interest):								
Golf Center	\$ 2,080	\$ 2,496	\$ 416	20.0%	\$ 6,239	\$ 7,487	\$ 1,248	20.0%
Wheelabrator Lease	\$ 38,079	\$ 18,010	\$ (20,069)	-52.7%	\$ 114,237	\$ 54,187	\$ (60,051)	-52.6%
Jets Billboard	\$ 4,583	\$ -	\$ (4,583)	n/a	\$ 13,750	\$ -	\$ (13,750)	n/a
Other Leases	\$ -	\$ -	\$ -	n/a	\$ -	\$ -	\$ -	n/a
Total Lease Income	\$ 44,742	\$ 20,505	\$ (24,237)	-54.2%	\$ 134,226	\$ 61,674	\$ (72,553)	-54.1%
Interest / Misc. Income	\$ 70,833	\$ 137,735	\$ 66,902	94.4%	\$ 212,500	\$ 417,132	\$ 204,632	96%
TOTAL ACCRUED REVENUES	\$ 115,575	\$ 158,240	\$ 42,665	36.9%	\$ 346,726	\$ 685,056	\$ 338,330	97.6%
EXPENDITURES								
Authority Budget	\$ 33,131	\$ 39,834	\$ (6,704)	-20.2%	\$ 154,591	\$ 140,437	\$ 14,154	9.2%
Direct Personnel	\$ 16,668	\$ 21,690	\$ (5,022)	-30.1%	\$ 50,003	\$ 52,561	\$ (2,558)	-5.1%
Operating Expense	\$ 2,359	\$ 312	\$ 2,047	86.8%	\$ 108,678	\$ 98,819	\$ 9,859	9.1%
Hartford PILOT	\$ 125,000	\$ 125,000	\$ -	0.0%	\$ 375,000	\$ 375,000	\$ -	0.0%
Watertown Transfer Station	\$ 3,070	\$ 1,681	\$ 1,388	45.2%	\$ 9,209	\$ 4,267	\$ 4,941	53.7%
Ellington Transfer Station	\$ 1,464	\$ 358	\$ 1,106	75.6%	\$ 4,393	\$ 4,357	\$ 36	0.8%
South Meadows	\$ 140,093	\$ 72,098	\$ 67,994	48.5%	\$ 420,278	\$ 179,343	\$ 240,935	57.3%
Jet Turbine Facility	\$ 10,571	\$ (155,151)	\$ 165,722	1567.7%	\$ 31,712	\$ (145,662)	\$ 177,374	559.3%
211 Murphy Road	\$ 7,910	\$ 12,229	\$ (4,319)	-54.6%	\$ 23,729	\$ 31,652	\$ (7,923)	-33.4%
171 Murphy Road	\$ 2,433	\$ 711	\$ 1,722	70.8%	\$ 7,299	\$ 3,703	\$ 3,595	49.3%
Railroad Maintenance	\$ 958	\$ 7,150	\$ (6,192)	-646.1%	\$ 2,875	\$ 7,850	\$ (4,975)	-173.0%
Contingency	\$ -	\$ -	\$ -	n/a	\$ -	\$ -	\$ -	n/a
TOTAL ACCRUED EXPENDITURES	\$ 343,655	\$ 125,912	\$ 217,743	63.4%	\$ 1,187,765	\$ 752,326	\$ 435,439	36.7%
OPERATING INCOME (LOSS)								
(Use of Reserves / Transfers)	\$ (228,080)	\$ 32,328	\$ 260,408	-114.2%	\$ (841,039)	\$ (67,271)	\$ 773,768	-92.0%

Materials Innovation & Recycling Authority
 Authority Budget, CSWS, Landfill Division and Property Division
 Flow of Funds

Period Ending: September 30, 2023
 Transfer Date: October 12, 2023
 Funding: November 1, 2023

Property Division Receipts	Beginning Balance	Interest [+]	Receipts [+]	Adjustments [+(-)]	Net Receipts to Distribution [-]	Ending Balance
PD Clearing Account	\$ 1,000.00		\$ 98,349.91	\$ (57,775.20)	\$ 40,574.71	\$ 1,000.00
Property Division Disbursements						
Property Division Disbursements	Ending Balance	Interest [+]	Expenditures [-]	Adjustments [+(-)]	Distribution of Net Receipts [+(-)]	Ending Balance
PD Operating Fund	\$ 3,431,384.74	\$ 64,337.16	\$ 136,864.44	\$ 45,053.53	\$ 277,993.71	\$ 3,681,904.70
PD General Fund	\$ 12,935,152.01	\$ 57,848.28			\$ (237,419.00)	\$ 12,755,581.29
PD Improvement Fund	\$ 145,333.85					\$ 145,333.85
PD Jets Major Maintenance	\$ 798,813.87					\$ 798,813.87
CSWS Decommissioning Reserve	\$ 3,447,407.25	\$ 15,249.82				\$ 3,462,657.07
South Meadows Transition Reserv	\$ 5,500,000.00					\$ 5,500,000.00
Total Property Division	\$ 26,259,091.72	\$ 137,435.26	\$ 235,214.35	\$ (12,721.67)	\$ 31,149.42	\$ 26,345,290.78
CSWS Division Receipts						
CSWS Division Receipts	Ending Balance	Interest [+]	Receipts [+]	Adjustments [+(-)]	Net Receipts to Distribution [-]	Ending Balance
CSWS Clearing Account	\$ 40,000.00		\$ 558,529.83		\$ 558,529.83	\$ 40,000.00
CSWS Division Disbursements						
CSWS Division Disbursements	Ending Balance	Interest [+]	Expenditures [-]	Adjustments [+(-)]	Distribution of Net Receipts [+(-)]	Ending Balance
CSWS Operating STIF	\$ 10,033,456.33	\$ 67,374.31	\$ 1,109,656.32	\$ 12,721.67	\$ 985,248.69	\$ 9,969,144.68
CSWS Debt Service Fund	\$ 3,875.01					\$ 3,875.01
CSWS General Fund	\$ 1,157.51	\$ 5.10				\$ 1,162.61
CSWS Risk Fund	\$ 943,523.15	\$ 4,173.73				\$ 947,696.88
CSWS Legal Reserve	\$ 443,413.57	\$ 1,961.45				\$ 445,375.02
CSWS Improvement Fund	\$ 319,447.51					\$ 319,447.51
CSWS Major Maintenance	\$ 1,934,564.06	\$ 8,555.48	\$ 1,631.01			\$ 1,941,488.53
CSWS Tip Fee Stabilization	\$ 10,328,942.87				\$ (605,718.88)	\$ 9,922,224.01
Total CSWS	\$ 24,048,380.01	\$ 82,070.07	\$ 1,669,817.16	\$ 12,721.67	\$ 1,117,059.66	\$ 23,590,414.25
Other Division Balances						
Other Division Balances	Ending Balance	Interest	Receipts	Expenditures	Adjustments	Ending Balance
General Fund Checking	\$ 77,174.67		\$ 109,225.28	\$ 145,928.44		\$ 40,471.51
Authority General Fund STIF	\$ 462,655.54	\$ 2,046.60				\$ 464,702.14
Hartford Solar Reserve	\$ 352,267.58	\$ 1,588.28				\$ 353,825.86
MIRA Severance Fund	\$ 1,384,340.79	\$ 6,123.70				\$ 1,390,464.49
Landfill Div. Operating Account	\$ 1,000.00					\$ 1,000.00
Landfill Operating STIF	\$ 2,347,154.31	\$ 10,367.96		\$ 2,068.46		\$ 2,355,453.81
Total Other	\$ 4,624,592.89	\$ 20,096.54	\$ 109,225.28	\$ 147,996.90	\$ -	\$ 4,605,917.81
TOTAL ALL FUNDS AND ACCOUNTS	\$ 54,932,064.62	\$ 239,601.87	\$ 2,014,256.79	\$ 147,996.90	\$ 1,198,709.08	\$ 54,541,622.84

Mark T. Daley, Chief Financial Officer

- Ending balances include the fund transfers represented on this flow of funds as a distribution. Excludes receipt of customer security deposits /guarantees of payment and Md-Connecticut reserves not subject to disbursement or funding in accordance with adopted flow of funds.
- Interest earnings on the CSWS Tip Fee Stabilization Fund shall be transferred to the Property Division Operating Account effective August 1, 2023
- After the distribution of September cash receipts, a total of \$62,305,343.03 remained due to the Tip Fee Stabilization Reserve from the CSWS.
- Decommissioning Reserve of \$3.3 million was established pursuant to Board resolution. Interest earnings are being retained in the reserve account.
- PD Clearing account to PD Operating account adjustment represents the closing of the NAES held bank account transferring the money back to MIRA.
- PD Operating account to CSWS Operating account adjustment represents the reclass of NAES expenditures.

**MIRA Dissolution Authority
 FY 2024 Board of Directors Financial Report
 WTE Decommissioning Reserve**

Narrative

Period Ending: 09/30/23

	Current Month			Year to Date		
	Budget	Actual	Variance	Budget	Actual	Variance
WASTE PROCESSING FACILITY						
Baghouse & Cyclone Separator Cleaning	\$ -	\$ -	\$ -	\$ 30,100	\$ -	\$ 30,100
RDF Conveyors, Shredders, Trommels & Packers	\$ -	\$ -	\$ -	\$ 123,700	\$ -	\$ 123,700
WPF Building Surface Cleaning	\$ -	\$ -	\$ -	\$ 75,550	\$ -	\$ 75,550
MCAPS RTO Cleaning	\$ -	\$ -	\$ -	\$ 6,165	\$ -	\$ 6,165
MCAPS Spiral Duct Dismantling & Cleaning	\$ -	\$ -	\$ -	\$ 169,600	\$ -	\$ 169,600
Floor & Storm Drain System Cleaning	\$ -	\$ -	\$ -	\$ 60,900	\$ -	\$ 60,900
Deenergize Transformers & Electrical Equipment	\$ -	\$ -	\$ -	\$ 9,000	\$ -	\$ 9,000
Drums, Equipment Draining & Disposal	\$ -	\$ -	\$ -	\$ 43,500	\$ -	\$ 43,500
WPF Sub-total	\$ -	\$ -	\$ -	\$ 518,515	\$ -	\$ 518,515
POWER BLOCK FACILITY						
Coal Pond Ash Removal	\$ -	\$ -	\$ -	\$ 307,900	\$ -	\$ 307,900
Clean Ash Load Out & Wheel Building & Drains	\$ -	\$ -	\$ -	\$ 67,350	\$ -	\$ 67,350
Modify Coal Pond for Surface Discharge	\$ -	\$ -	\$ -	\$ 174,300	\$ -	\$ 174,300
Coal Soil Cover	\$ -	\$ -	\$ -	\$ 566,250	\$ -	\$ 566,250
Baghouse & Scrubber Cleaning (3 units)	\$ -	\$ -	\$ -	\$ 123,700	\$ -	\$ 123,700
Clean Ash Conveyors, Traveling Grates & Mixer Rm.	\$ -	\$ -	\$ -	\$ 120,400	\$ -	\$ 120,400
Clean Boiler Air Heaters (3 units)	\$ -	\$ -	\$ -	\$ 29,000	\$ -	\$ 29,000
Clean Boilers (3 units)	\$ -	\$ -	\$ -	\$ 102,500	\$ -	\$ 102,500
Seal & Grout Cooling Water Intakes & Discharges	\$ -	\$ -	\$ -	\$ 129,850	\$ -	\$ 129,850
Screen House Mechanical Wquipment Dismantling	\$ -	\$ -	\$ -	\$ 87,350	\$ -	\$ 87,350
Clean Wastewater Treatment Tanks	\$ -	\$ -	\$ -	\$ 58,850	\$ -	\$ 58,850
Clean Misc. Tanks & Vessels	\$ -	\$ -	\$ -	\$ 44,850	\$ -	\$ 44,850
Drain & Secure Turbine Systems and Transformers	\$ -	\$ -	\$ -	\$ 18,550	\$ -	\$ 18,550
Remove & Dispose of Radioactive Sources	\$ -	\$ -	\$ -	\$ 120,550	\$ -	\$ 120,550
Coal Barge Unloading Crane & Equip.	\$ -	\$ -	\$ -	\$ 130,000	\$ -	\$ 130,000
Miscellaneous Other Cleaning & Closure Costs	\$ -	\$ -	\$ -	\$ 197,350	\$ -	\$ 197,350
PBF Sub-total	\$ -	\$ -	\$ -	\$ 2,278,750	\$ -	\$ 2,278,750
OTHER COSTS						
Engineering Plans, Specs. & Bid Documents	\$ -	\$ -	\$ -	\$ 100,000	\$ -	\$ 100,000
Permit and Regulatory Plans Modification/Transfer/Termination	\$ -	\$ -	\$ -	\$ 50,000	\$ -	\$ 50,000
MIRA Direct Personnel	\$ -	\$ -	\$ -	\$ 113,294	\$ -	\$ 113,294
Construction Management and Oversight	\$ -	\$ -	\$ -	\$ 339,440	\$ -	\$ 339,440
Contingency	\$ -	\$ -	\$ -	\$ 1	\$ -	\$ 1
Total Other Costs	\$ -	\$ -	\$ -	\$ 602,735	\$ -	\$ 602,735
METAL SALES CREDIT	\$ -	\$ -	\$ -	\$ (100,000)	\$ -	\$ (100,000)
Total Decommission Reserve	\$ -	\$ -	\$ -	\$ 3,300,000	\$ -	\$ 3,300,000

Materials Innovation and Recycling Authority
 FY 2024 Board of Directors Financial Report

Segmented Income Statements- This report reflects the revenues and expenses of each Authority project and division in the format ultimately to appear in its annual independent audit report. This includes a summary reconciliation to budget versus actual report formats.

Segmented Income Statement

DRAFT

Period Ending: **September 30, 2023**

	General Fund	Connecticut Solid Waste System	Mid-Connecticut Project	Southeast Project	Property Division	Landfill Division	Eliminations	Total
Operating Revenues								
Service charges:								
Members	\$ -	\$ 1,728	\$ -	\$ -	\$ -	-	-	\$ 1,728
Others	-	120	-	-	-	-	-	120
Energy sales	-	136	-	-	-	4	-	140
Other operating revenues	-	2	-	-	40	-	-	42
Total Operating Revenues	-	1,986	-	-	40	4	-	2,030
Operating Expenses								
Solid waste operations	-	2,974	-	-	1,505	111	0	4,590
Maintenance and utilities	-	8	-	-	138	-	-	146
Legal services - external	-	-	-	-	-	-	-	-
Administrative and Operational services	-	543	-	-	185	12	-	740
Total Operating Expenses	-	3,525	-	-	1,828	123	-	5,476
Operating Income (Loss) before Depreciation and Amortization	-	(1,539)	-	-	(1,788)	(119)	-	(3,446)
Depreciation and amortization	2	13	-	-	110	34	0	159
Operating Income (Loss)	(2)	(1,552)	-	-	(1,898)	(153)	-	(3,605)
Non-Operating Revenues (Expenses)								
Investment income	-	250	1	-	439	36	-	726
Settlement income (expenses)	-	-	-	-	-	-	-	-
Other income (expenses)	-	-	-	-	206	-	-	206
Distribution to SCRRA	-	-	-	-	-	-	-	-
Non-Operating Revenues (Expenses), net	-	250	1	-	645	36	-	932
Income (Loss) before Transfers	(2)	(1,302)	1	-	(1,253)	(117)	-	(2,673)
Transfers in (out)	-	7	-	-	(7)	-	0	-
Change in Net Position	(2)	(1,295)	1	-	(1,260)	(117)	-	(2,673)
Total Net Position, beginning of period	1,592	(9,997)	40	-	76,889	20,627	-	89,161
Total Net Position, end of period	\$ 1,590	\$ (11,292)	\$ 41	\$ -	\$ 75,639	\$ 20,510	\$ -	\$ 86,488
RECONCILIATION TO VARIANCE REPORT:								
Add: Expenses paid from reserves	-	2	0	-	(2)	-	-	-
Add: Amortization	2	13	-	-	110	34	-	159
Less: GAAP Exp (Deferred for Budget)	-	-	-	-	-	-	-	-
add: Spare parts and fuel inventory adjustment	-	-	-	-	1,078	-	-	1,078
add: Capitalized expenses net of asset disposals	-	-	-	-	-	-	-	-
add: Settlement income	-	-	-	-	-	-	-	-
Other	-	-	-	-	-	-	-	-
Operating Income (Loss) per Variance report	n/a	(1,287)	n/a	n/a	(67)	n/a	n/a	(1,354)

ties with CSWS financials tab

ties with PD financials tab

Note: Monthly variance report produced for General fund, Property Division and CSWS only.

Note: Eliminations and depreciation are preliminary amounts.

Other: Sept20 - REC's were billed and in the GL for Sept20 a/b/b billed in October20.

Fr: July 01, 2023

To: October 15, 2023



Report on Vendors that have exceeded \$50,000 on Cumulative Contracts

Discussion

The MIRA Procurement Policies and Procedures, effective January 22, 2004, contain a provision requiring that a report be submitted to the appropriate board committee(s) in the event that MIRA enters into multiple contracts or multiple Request for Services ("RFS") with one vendor during one fiscal year, and none of the contracts and/or RFSs individually is in excess of \$50,000.00, but the sum of all contract and/or RFS amounts with that vendor exceeds \$50,000.00 in the aggregate.

This is to report to the Policies and Procurement Committee, pursuant to Section 4.1.3.2.2 (governing contracts) and Section 4.1.4.2 (governing RFSs) of the MIRA Procurement Policies and Procedures, those vendors with which CRRA has established multiple contracts and/or RFSs during a fiscal year, all of which are less than \$50,000.00, but which in the aggregate exceed \$50,000.00 to date.

BEECHER CARLSON INSURANCE COMPANY LLC

PO0015738	7/12/23	FY20244 - INSURANCE POLICY #WCC-641-444584-013- 7/1/23 - 7/1/24 WORKERS COMP - RENEWAL - PROPERTY DIVISION SHARE	1,449.90
PO0015738	7/12/23	FY2024 - INSURANCE POLICY #WCC-641-444584-013 7/1/23 - 7/1/24 WORKERS COMP - RENEWAL - AUTHORITY BUDGET	8,285.12
PO0015738	7/12/23	FY2024 - INSURANCE POLICY #WCC-641-444584-013- 7/1/23 - 7/1/24 WORKERS COMP - RENEWAL - CSWS SHARE	10,977.78
PO0015728	7/12/23	FY2024 - INSURANCE POLICY #TB2-641-4444584-033- 7/1/23 - 7/1/24 GENERAL LIABILITY - RENEWAL - BEECHER CARLSON	40,061.35
PO0015739	7/12/23	FY24 - INSURANCE POLICY #105593480 7/1/23 - 7/1/24 CRIME RENEWAL - TRAVELERS COMPANIES INC.	3,419.00
PO0015734	7/12/23	FY24 - INSURANCE POLICY #106080722 7/1/23 - 7/1/24 FIDUCIARY - NEW BUSINESS - TRAVELERS COMPANIES INC	5,489.00
PO0015757	7/24/23	FY2024 - INSURANCE POLICY #AS2-641-444584-023 LIBERTY MUTUAL FIRE INSURANCE COMPANY - BUSINESS AUTO	2,619.31
PO0015757	7/24/23	FY2024 - INSURANCE POLICY #AS20641-4445840023-LIBERTY MUTUAL BUSINESS AUTO RENEW POLICY 7/1/23 - 7/1/24 - CSWS SHARE	31,397.69
PO0015771	8/1/23	FY2024 - CARRIER SURCHARGE WORKER'S COMP- 7/1/23 - 7/1/24 PROPERTY DIVISION SHARE	74.97
PO0015771	8/1/23	FY2024 - CARRIER SURCHARGE - WORKER COMP -7/1/23 - 7/1/24 - AUTHORITY BUDGET SHARE	428.40
PO0015771	8/1/23	FY2024 - CARRIR SURCHARGE - WORKERS COMP 7/1/23 - 7/1/24 - CSWS SHARE	567.63
PO0015777	8/1/23	FY24 FOR FY2023 CARRIER SURCHARGE - 07/01/22 - 07/01/23 WORKERS COMP - PROPERTY DIVISION SHARE	46.87
PO0015777	8/1/23	FY24 FOR FY2023 CARRIER SURCHARGE - WORKER COMP -07/01/22 - 07/01/23 WORKERS COMP - AUTHORITY BUDGET SHARE	128.90
PO0015777	8/1/23	FY24 FOR FY2023 CARRIER SURCHARGE - WORKERS COMP- 07/01/22 - 07/01/23 CSWS SHARE	1,498.23
PO0015853	10/3/23	FY2024 - RENEWAL PREMIUM- #WCC-641-444584-011- 7/1/22- 7/1/23 PROPERTY DIVISION SHARE	170.58
PO0015853	10/3/23	FY2024 - REMAINING RENEWAL PREMIUM POLICY - #WCC-641-444584-011 - 7/1/22 - 7/1/23 - AUTHORITY SHARE	974.72
PO0015853	10/3/23	FY2024 - REMAINING RENEWAL PREMIUM POLICY - #WCC-641-444584-011 - 7/1/22 - 7/1/23 - CSWS SHARE	1,291.50

108,880.95



Report on Exceptions to the Competitive Process

Discussion

The MIRA Procurement Policies and Procedures, effective January 22, 2004, contain a provision exempting certain purchases from the competitive process; these exceptions are listed in Section 3.1.2 of the Policy.

Section 3.1.3 of the Procurement Policies and Procedures, Making and Reporting and Exception, requires that a purchase that is not conducted pursuant to the competitive process be reported as soon as practicable to the Policy and Procurement Committee, and the full Board of Directors.

This is to serve as the report required by section 3.1.3 of the Procurement Policies and Procedures. The following table provides a summary of this information.

Comp 2 **Comp 2 - State Contract (DAS, DEEP, DOT, BEST)**

<u>Date</u>	<u>PO Number</u>	<u>Description</u>	<u>QTY</u>	
9/18/23	PO0015835	FY2024- 1ST QUARTER OFFICE SUPPLIES(TONER) ENFORCEMENT STAFF STATE NO. 18PSX0032	300.00	W B MASON CO INC
9/19/23	PO0015837	FY24 PO#1 REPAIRS AND TESTING SPRINKLER SYSTEM AT 211 MURPHY RD. PER DAS CONTRACT 18PSX0004.	5,000.00	HARTFORD SPRINKLER CO INC
9/19/23	PO0015844	FY24 PO#2 REPAIRS AND TESTING SPRINKLER SYSTEM AT 211 MURPHY RD. PER DAS CONTRACT 18PSX0004.	5,000.00	HARTFORD SPRINKLER CO INC
9/21/23	PO0015850	FY2024 - HEADQUARTERS OFFICE SUPPLIES - 1ST OF FY24 - DAS CONTRACT NO. 18PSX0032	300.00	W B MASON CO INC
10/6/23	PO0015855	FY24 - 2nd QTR. CELL PHONE SERVICE FOR EMPLOYEES, PLUS EQUIPMENT DOIT/WSCA CONTRACT 1907	3,300.00	VERIZON WIRELESS
10/6/23	PO0015856	FY 24 – Q2 EVERY OTHER WEEK PICKUP OF 4 YARD TRASH DUMPSTER AND RECYCLING CART AT HEADQUARTERS (WPF) OFFICES. BILLED MONTHLY @ \$136.08 PER MONTH X 3 MONTHS (10/1/2023 - 12/31/2023) = \$408.24 PER DAS CONTRACT 14PSX0299 (VIA AMENDMENT 12 - EXPIRES APRIL 30, 2024)"	408.24	CWPM LLC
10/6/23	PO0015857	FY24 - QUARTERLY INSPECTION AND TESTING OF 3 WET SPRINKLER SYSTEMS AT 300 MAXIM ROAD IN HARTFORD. \$429 PER QUARTERLY INSPECTION/TEST. INSPECTION/TESTING TO BE COMPLETED IN OCTOBER 2023, JANUARY 2024, AND APRIL 2024.	1,287.00	FIRE PROTECTION TESTING INC
10/6/23	PO0015861	FY24 - BLANKET ORDER USED FOR MISC. SMALL IT ITEMS(CHARGERS, MICE WEB CAMS, ETC.) ALSO 1 x SPEAKER/MICROPHONE - 2nd BLANKET ORDER OF FY	600.00	CDW GOVERNMENT INC
			16,195.24	

INSUR **Insurance Requirements**

<u>Date</u>	<u>PO Number</u>	<u>Description</u>	<u>QTY</u>	
10/3/23	PO0015853	FY2024 - RENEWAL PREMIUM- #WCC-641-444584-011- 7/1/22- 7/1/23 PROPERTY DIVISION SHARE	170.58	BEECHER CARLSON INSURANCE COMPANY LL
10/3/23	PO0015853	FY2024 - REMAINING RENEWAL PREMIUM POLICY - #WCC-641-444584-011 - 7/1/22 - 7/1/23 - AUTHORITY SHARE	974.72	BEECHER CARLSON INSURANCE COMPANY LL

10/3/23	PO0015853	FY2024 - REMAINING RENEWAL PREMIUM POLICY - #WCC-641-444584-011 - 7/1/22 - 7/1/23 - CSWS SHARE	1,291.50	BEECHER CARLSON INSURANCE COMPANY LL
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2,436.80

NC6 NC-competitive market does not exist

<u>Date</u>	<u>PO Number</u>	<u>Description</u>	<u>QTY</u>	
9/19/23	PO0015840	FY2024 AMERICAN EXPRESS YEARLY MEMEBERSHIP DUES INVOICE	75.00	AMERICAN EXPRESS TRAVEL MGMT SERVICE

75.00

NC8 NC-small purchase <\$2500 (explain)

<u>Date</u>	<u>PO Number</u>	<u>Description</u>	<u>QTY</u>	
9/21/23	PO0015848	FY2024 - PROPERTY DIVISION - WATERTOWN TRANSFER STATION - FURNISH AND INSTALL SANDBAGS TO DIVERT STORMWATER FROM ENTERING THE LOADOUT AREA AND FILLING WASTEWATER HOLDING TANK	260.00	HERB SHAW SANITATION LLC

260.00

Grand Total: 18,967.04



INFORMATION REGARDING UPCOMING SOLICITATIONS

Public Solicitations for which the Authority has received and is reviewing responses

- RFP for Insurance Consulting and Brokerage (Proposals due October 26. Existing contract expires December 31, 2023)

Public Solicitations which the Authority has issued and is awaiting results

- Request for Information and Expressions of Interest For Sale Of Jet Turbine Electric Generating Facility Assets (Pre-cursor to future RFP. Ongoing RFI to identify potential respondents to future RFP for sale of these assets and identify relevant information about those assets to facilitate successful future RFP – this is an ongoing portion of an RFI issued by MIRA in 2023 that has been reissued as an MDA RFI).

Schedule-specific RFP/B/Q which the Authority plans to issue in FY2024

- RFP to Identify Immediate Environmental Needs and Knowledge Necessary for Future Redevelopment of South Meadows Property (RFP expected to be issued in early January)
- RFP for Independent Auditing Services (RFP expected to be issued by first week in December. Existing contract expires March 31, 2024)
- RFQ for on-call Human Resources consulting and temporary services firms (RFQ to be issued by early spring. Existing contracts expire June 30, 2024)

Schedule-yet-to-be-finalized RFP/B/Q which the Authority may issue in FY2024

(schedule and/or scope yet to be finalized pending guidance from Board of Directors, approval of South Meadows decommissioning plan, etc.)

- Request for Quotes (or other public solicitations if warranted, or use of DAS state contracts if possible) for various building and facility services at the Authority's Headquarters offices and South Meadows facility including custodial office cleaning, grounds maintenance, HVAC maintenance, on-call electrical work, on-call plumbing work, on-call fencing work, and/or any other facilities or grounds work deemed necessary..
- Request for qualifications and/or proposals for firms to assist in the sale, scrap, and/or disposal of spare parts, rolling stock and/or equipment from the closed South Meadows Facility and/or closed recycling processing facility at 211 Murphy Road in Hartford.
- RFP(s) for Sale of Jet Turbine Electric Generating Facility Assets
- Solicitations if/as necessary to support decommissioning the South Meadows Facility.
- Solicitations if/as necessary to support energy conservation and electrical use reduction efforts at the South Meadows Facility.
- Solicitations if/as necessary to support planning related to:

- Future of closed recycling processing facility at 211 Murphy Road in Hartford and adjacent warehouse facility at 171 Murphy Road
- Future of closed transfer stations in Ellington and Watertown
- Future of closed landfill properties in Ellington, Shelton and Waterbury

FISCAL YEAR 2024 LEGAL REQUEST FOR SERVICES
FOR PERIOD ENDING 09/30/2023

LEGAL FIRM	Matter	Board Approval	PO Number	PO Amount	FY24 expenses paid from FY24 PO	FY23 expenses paid from FY24 PO	FY24 accrued estimates	FY23 expenses Paid from FY23 PO (not accrued in FY23)	FY23 over/under accrual, Refunds received etc	Total per General ledger
Cohn Birnbaum & Shea	South Meadows Exit Strategy									\$ -
	Ellington									\$ -
Total Cohn Birnbaum & Shea				\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
Day Pitney	NPDES Permitting Support			\$ -						\$ -
Total Day Pitney				\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
Halloran & Sage	GC - Authority Budget		PO#15841	\$ 50,000			\$ 39,679		\$ (531)	\$ 39,148
										\$ -
										\$ -
										\$ -
										\$ -
	Property Division									\$ -
										\$ -
	CSWS		PO#15842	\$ 50,000						\$ -
										\$ -
										\$ -
										\$ -
										\$ -
										\$ -
	Landfill Division									\$ -
	MidCT									\$ -
Beginning Halloran & Sage				\$ 100,000	\$ -	\$ -	\$ 39,679	\$ -	\$ (531)	\$ 39,148
Kainen, Escalera & McHale	Employment		PO#15852	\$ 10,000	\$ 31					\$ 31
										\$ -
Total Kainen, Escalera & McHale				\$ 10,000	\$ 31	\$ -	\$ -	\$ -	\$ -	\$ 31
Melick & Porter	Tremont									\$ -
										\$ -
Total Melick & Porter				\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
TOTALS:				\$ 110,000	\$ 31	\$ -	\$ 39,679	\$ -	\$ (531)	\$ 39,179

Agrees with Gen. Ledger

Kainen, Escalera & Mc Hale - RFS 10,000.00 Authority
Halloran & Sage - RFS 50,000.00 CSWS
Halloran & Sage - RFS 50,000.00 Authority