

• Finance Reports for Period ending June 30, 2023/ Informational Reports.

CSWS Financials	Property Division Financials
CSWS Electricity	MIRA Cash Flow
CSWS Solid Waste Summary	Major Maintenance Funds
CSWS Recycling Summaries	Decommission Reserve
CSWS Metal Recovery Operations	Procurement Policy Contract Report
Procurement Policy Exceptions Report	Report on Upcoming Solicitations
Report on Legal Expenditures	



BOARD OF DIRECTORS FINANCIAL REPORT PERIOD ENDING

June 30, 2023

Draft Pending Audit

<u>CSWS Financials</u> - This report reflects the budget versus actual financial performance of the CSWS for the current month and on a year to date basis. This is an accrual basis report in that revenues are recognized when earned and expenses are recognized when incurred.

Operating revenue for June totaled \$0.78 million (11.3% above budget). The deficit in member town deliveries was more than offset by surplus other energy market revenues, interest income and spot. YTD revenues are \$2.03 million (16.2%) under budget due to the early shut down of the WTE Facility. Expenditures for June totaled \$1.81 million (25.3% above budget) due to the deficit in MIRA facility operating, waste transport and contract operating expenses. YTD total expenditures are 7.3% under budget. Savings in Administrative Expense largely due to reversed accrual and funding of Authority severance. Deficit in MIRA Facility Operating largely due to continued utility cost following shut down of the WTE Facility. YTD CSWS operating loss of \$8.02 million is \$0.57 million (7.6%) above budget. The Authority's Transition Contingency Reserve adequately supports the shortfall in income driven by the early shut down and ongoing deficits in member deliveries.

<u>CSWS Electricity</u> - The CSWS no longer produces electricity. All of its energy sales revenue is derived from Renewable Energy Credits (RECs) "minted" by the Department of Energy and Environmental Protection quarterly in arrears, and through annual and monthly reconfiguration auctions conducted by ISO New England which the Authority participates in to satisfy the Waste to Energy Facility capacity supply obligations it has incurred through May 2024.

Electric generation in July 2022 was minted into 8,830 RECs in January 2023, sold at market and previously recognized in March. These were the final RECs. The \$54,373 in other energy market revenue in June is net capacity payments from ISO NE reconfiguration auctions to satisfy remaining capacity supply obligations. Year to date other energy market revenue is 43.9% above budget.

CSWS Solid Waste Summary - This report reflects the budget versus actual MSW tons delivered, revenue and price per ton for member towns, other contracts, waste haulers and spot.

June deliveries totaled 6,152 tons which is 27 tons (0.4%) above budget. All deliveries from August through the end of fiscal year 2023 are budgeted as member town deliveries. The deficit in Member Town deliveries has been reviewed, initial causes identified and corrective actions have commenced. The Authority anticipated improvement in member deliveries commencing in November which did not occur. The Authority initially meet with DEEP concerning its request for flow control enforcement assistance and has since evaluated alternative enforcement measures which are being pursued. In June, 1,151 tons of spot waste was delivered direct to Covanta on MIRA's account to mitigate a potential delivery shortfall.

CSWS Recycling Summary - This report reflects current month and year to date accrued revenue and expense associated with CSWS recycling operations stated in terms relevant to the Authority's waste hauler agreements, transfer station and Recycling Facility operating contracts.

As indicated in the summary report, 0 tons of non-participating recycling were delivered and 0 tons were budgeted. Operating expenses totaled \$163,510 for participating town deliveries which is 12.7% above budget for June due to above budget deliveries partially offset by improved commodity pricing which relieves upward pressure on the Authority's Base Operating Charge. Operating expenses include transportation from the CSWS transfer stations as detailed on the Recycling Transportation Report, Recycling Facility contract operating charges as detailed on the Recycling Contract Operating Report, Authority direct O&M expenses and Recycling Facility residue charges. Operating expenses are 14.8% above budget year to date.



BOARD OF DIRECTORS FINANCIAL REPORT PERIOD ENDING June 30, 2023

Draft Pending Audit

<u>CSWS Metals Sales</u> - This report reflects budget versus actual sales of post combustion ferrous metals and maintenance metals stated in terms relevant to the Authority's metals transportation and processing contract.

In June, the Authority sold 0 gross tons of post combustion ferrous and 0 gross tons of maintenance metals. No sales were budgeted. Metal sales are 160.1% above budget year to date. In fiscal year 2022, the Authority stopped directly selling pre-combustion ferrous metals. This material was transported for processing and remarketing and the waste transportation expense included within CSWS Waste Transportation. Post combustion ferrous sales activity ended with the shut down of the WTE Facility. Sales of maintenance metals may continue.

<u>Property Division Financials</u> - This report reflects the budget versus actual financial performance of the Property Division for the current month and on a year to date basis. This is an accrual basis report in that revenues are recognized when earned and expenses are recognized when incurred.

As indicated, revenue to the Property Division was 284.0% above budget in June due to surplus interest income. Operating expenses were 2.4% above budget in June due to additional Jets Operating Charges which include contractor severance . YTD savings in MIRA allocated Cost largely due to reversed accrual and funding of Authority severance. Total operating income ended the year at \$7.29 million which is \$3.70 million (103.2%) above budget.

<u>MIRA Cash Flow</u> - This "cash basis" report reflects the monthly flow of cash through the bank accounts and STIF reserve funds that represent all of the Authority's ongoing operations. The flow of funds is executed monthly in accordance with Board approved criteria.

Property Division cash receipts for June were sufficient to distribute \$168,036 to the Property Division General Fund. No further distributions of Property Division income to the Tip Fee Stabilization Fund are authorized. CSWS cash receipts were not sufficient to execute budgeted distributions to the CSWS Operating and Major Maintenance funds causing a draw of \$249,646 from the Tip Fee Stabilization Fund. After the distribution of June receipts, \$61,356,415 remained contingently due to the Tip Fee Stabilization Fund from CSWS.

Major Maintenance Fund - This report reflects budget versus actual funds advanced or expended for major maintenance and capital improvement projects approved by the Authority. At its February 23, 2022 meeting, the Authority authorized management to establish a project for scale system replacement at the CSWS transfer stations in the amount of \$600,000 funded through surplus Major Maintenance Funds. As shown on this report, the Authority has expended \$600,186 through June for the scale replacement project which is nearly complete.

<u>Transition Contingency Reserve</u> - This \$3,565,000 reserve is part of the Major Maintenance Fund. It was funded from July through October as shown on CSWS Financials. Use of the reserve was authorized for WTE Facility contractor severance budgeted at \$2,000,000. Actual payments for 72 contract employees is \$1,707,223 and included on the Major Maintenance Fund report which now reflects all employees eligible to be paid. Use of the reserve was subsequently authorized for security and technical support budgeted at \$112,500. This authorization is now allocated in the reserve. In June the Authority expended \$11,650 for security and technical support.

<u>Decommissioning Funds</u> - The Authority's Decommissioning Reserve has been funded and established for financial reporting purposes and closure expenditures are pending approval of a closure plan by DEEP and contracting activity by the Authority. In November, the Authority authorized \$40,000 for consultant response to DEEP comments on the Authority's closure plan. \$19,154 has been expended year to date for this purpose.

Materials Innovation and Recycling Authority FY 2023 Board of Directors Financial Report

<u>Narrative</u>

CSWS Monthly Financial Report

Period Ending: <u>June 30, 2023</u>

											_			_
	_					Variance	:	L					Variance	
ſ <u></u>		Current	M	onth	Bet	tter (Worse) than	Budget		Year t	o D	ate	B€	etter (Worse) than	1 Budget
REVENUES		Budget		Actual		\$	%		Budget		Actual		\$	%
Member Towns	\$	691,125	\$	557,387	\$	(133,738)	-19.4%	\$	8,293,500	\$	5,859,488	\$	(2,434,012)	-29.3%
Other Contracts	\$	30	\$	1.5	\$	-	n/a	\$	600,000	\$	*	\$	(600,000)	n/a
<u>Hauler - Direct</u>	\$	9	\$	97/	\$	a	n/a	\$	697,500	\$	(in the content of th	\$	(697,500)	n/a
Hauler - TS	\$	97.	\$		\$		n/a	\$	- 25	\$	35	\$	2	n/a
Spot Waste	\$:41	\$	86,342	\$	86,342	n/a	\$	=	\$	258,772	\$	258,772	n/a
Bypass, Delivery & Other Charges	\$		\$	(A)	\$	2	n/a	\$	75	\$	(42,030)	\$	(42,030)	n/a
Member Service Fee	\$		\$	1981	\$	= =	n/a	\$	-	\$	16.	\$		n/a
Metal Sales & Excess Residue	\$:51	\$	78	\$		n/a	\$	5,708	\$	14,849	\$	9,141	160.1%
Bulky Waste	\$		\$		\$	=	n/a	\$	20,500	\$	72	\$	(20,500)	n/a
Recycling Facility	\$		\$	3.00	\$	¥	n/a	\$	- 1	\$	0.5	\$		n/a
Electricity Sales	\$	=	\$		\$	*	n/a	\$	722,260	\$	543,628	\$	(178,632)	-24.7%
Other Energy Markets	\$	4,395	\$	54,373	\$	49,978	1137%	\$	2,130,625	\$	3,066,532	\$	935,907	43.9%
Misc. (Interest, Fees, Other)	\$	4,200	\$	80,818	\$	76,618	1824%	\$	50,400	\$	791,171	\$	740,771	1470%
TOTAL ACCRUED REVENUES	\$	699,720	\$	778,919	\$	79,199	11.3%	\$	12,520,493	\$	10,492,410	\$	(2,028,083)	-16.2%
EXPENDITURES						-				ŕ	,, . 40	ŕ	1-1-1-0,000/	
Administrative Expenses	\$	189,092	\$	23,604	\$	165,488	87.5%	\$	1,960,267	\$	718,613	\$	1,241,654	63.3%
Operational & Contingent . Exp.	\$	184,279	\$	228,361	_	(44,082)	-23,9%	÷	2,027,605	\$	1.766.693	\$	260,912	12.9%
PILOTs & Fees	\$	129,056	\$	129,243	\$	(187)	-0.1%	\$	1,589,701	\$	1,549,302	\$	40,399	2.5%
Waste Transport	\$	675,715	_	762,281	\$	(86,566)	-12.8%	\$	7,730,414	\$	6,505,257	\$	1,225,157	15.8%
Recycling Facility	\$	145,023	\$	163,510	_	(18,487)	-12.7%	\$	1,740,273	\$	1,997,591	\$	(257,319)	-14.8%
Murphy Road Operations	\$:4	\$	5.00	\$		n/a	-	2,1 10,270	\$	2,557,552	\$	(231,313)	n/a
MIRA Facilities Operating Exp.	\$		\$	276,248	Ś	(276,248)	n/a	_	108,333	\$	1,762,969	\$	(1,654,636)	-1527%
NAES Contract Operating Charges	\$		\$	93,334	\$	(93,334)	n/a	_	2,403,098	\$	2,203,343	\$	199,755	8.3%
NAES Contract Major Maint.	\$		\$		\$	-:	n/a	-	2,103,030	\$	2,203,343	\$	100,700	n/a
NAES On-Site Incentive Comp.	\$		\$		\$	-	n/a	\$	135,323	\$	42,961	\$	92,362	68.3%
NAES Management Fees	\$		\$	6,718	\$	(6,718)	n/a	_	108,333	\$	334,401	\$	(226,068)	-208.7%
Transfer Station - Ellington	\$	1,361	\$	388	\$	973	71.5%	\$	16,200	\$	12,013	\$	4,187	25.8%
Transfer Station - Essex	\$	65,000	\$	66,219	_	(1,219)	-1.9%	\$	780,000	\$	802,058	\$	(22,058)	-2.8%
Transfer Station - Torrington	\$	55,713	\$	59,975	\$	(4,262)	-7.6%	\$	668,600	\$	736,682	\$	(68,082)	-10.2%
Transfer Station - HFD Transition	\$		\$	950	\$	(950)	n/a	_	709,200	\$	83,725	\$	625,475	88.2%
TOTAL ACCRUED EXPENDITURES	\$	1,445,239	\$	1,810,831	\$	(365,592)	-25.3%	\$	19,977,347	\$	18,515,609	\$	1,461,738	7.3%
OPERATING INCOME			Ÿ	7/	· ·	(000,002,	25.570	_	15,511,541	7	10,313,003	7	1,401,736	7,3%
(Before Reserves / Transfers)	\$	(745,519)	\$	(1,031,912)	\$	(286,393)	38.4%	\$	(7,456,853)	\$	(8,023,198)	\$	(566,345)	7.6%
DISTRIBUTION OF CSWS OPER		NG INCOM	E											
CSWS Improvement Fund	\$		\$	- 3 €	\$	±;	n/a	_	•	\$	(2)	\$	- 2	n/a
CSWS Major Maint. (Transition)	\$		\$	9.00	\$		n/a	\$	3,565,000	\$	3,565,000	\$	=======================================	0.0%
CSWS Risk Fund	\$.5	\$	23	\$	*	n/a	\$		\$	340	\$	=1	n/a
CSWS Legal Reserve	\$	*	\$	181	\$	ž.	n/a	\$	*	\$	€	\$	÷	n/a
MIRA Severance Reserve	\$	2	\$	3	\$		n/a		æ	\$	296	\$		n/a
TOTAL DISTRIBUTIONS	\$		\$	8	\$	= =	n/a	_	3,565,000	\$	3,565,000	\$	-	0.0%
SURPLUS / (DEFICIT)	ċ	/7/E E10\	<u>+</u>	/1 024 042	<u></u>	/205 2051		_	44.02 : ==:		444 - 4- 1- 1	_		
JOHN LOS / (DEFICIT)	\$	(745,519)	Þ	(1,031,912)	>	(286,393)	38%	Ş	(11,021,853)	\$	(11,588,198)	\$	(566,345)	5.1%

Materials Innovation and Recycling Authority

FY 2023 Board of Directors Financial Report

CSWS Electricity Production

June 30, 2023

Period Ending:

Narrative

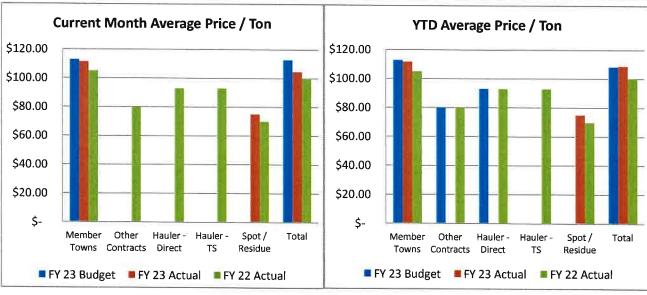
													_	r=	10	
a	Variance	(178,632)	n/a	n/a	n/a	n/a	n/a	n/a	n/a	n/a	n/a	n/a	n/a	(178,632)	-24.7%	FY 2023 Budget FY 2023 Actual FY 2022 Actual
/enu		\$	_	u	u	u		_		ב	u u	L.	ב	\$		FY 20 FY 20 FY 20
Generation Revenue	Actual	543,628	7		¥9.110		/#	*	× 111		× 1	•		543,628		
ener	L.	❖	\$	↔	\$	❖	↔	45	❖	❖	\$	Ş	↔			May April
Ğ	Budget	\$ 722,260	37 37 11 1											722,260		Cec.
	Variance	(2,282,001)	n/a	n/a	n/a	n/a	n/a	n/a	n/a	n/a	n/a	n/a	n/a	(2,282,001)	-20.5%	August
_		0	u	u	L	u	_	2	П	L	_	ב	L L	0		VIUI VIII
Production	Actual	8,829,690		*	14 A				-					8,829,690		30,000,000 25,000,000 20,000,000 15,000,000 10,000,000 5,000,000
	Budget	11,111,691		19 m		200		Sale Pile		1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1		18 18 W		11,111,691		FY 2023 Budget FY 2023 Actual FY 2022 Actual
,	riance	(0.0034)					1							(0.0034)	-5.3%	
	Val	Ş	n/a	n/a	n/a	n/a	n/a	n/a	n/a	n/a	n/a	n/a	n/a	\$		30
Price	Actual	0.0616	W	×	展		4	12	25	(5)	*	*	9)	0.0616		Price / KWh Jaurah Vascy Wascy Wascy Wascy Wascy Wascy Wascy
	۷	\$	\$	\$	\$	\$	\$	\$	\$	\$	\$	\$	\$	\$		Dec.
	Budget	0.0650												0.0650		Mov. October Sept.
		\$	n/a	n/a	n/a	n/a	n/a	n/a	n/a	n/a	n/a	n/a	n/a	\$		VIUI VIUI
	FY 2023 Bc	July	August	Sept.	October	Nov.	Dec.	January	February	March	April	Мау	June	YTD	YTD % Var.	\$0.1600 \$0.1400 \$0.1200 \$0.1000 \$0.0800 \$0.0600 \$0.0400 \$0.0200

<u>Narrative</u>

CSWS Solid Waste Summary

Period Ending:

		Cur	rent Month			Y	ear To Date		
FY 23 Budget	Tons		Revenue	Price	Tons		Revenue		Price
Member Towns	6,125	\$	691,125	\$ 112.84	73,500	\$	8,293,500	\$	112.84
Other Contracts	÷.	\$		\$	7,500	\$	600,000	\$	80.00
<u> Hauler - Direct</u>	<u> </u>	\$	-	\$ 3	7,500	\$	697,500	\$	93.00
<u>Hauler - TS</u>	Ħ.	\$:=:	\$ -	8	\$	*	\$	a
Spot / Residue	3	\$	-	\$ -	π.	\$	(*)	\$	
Total	6,125	\$	691,125	\$ 112.84	88,500	\$	9,591,000	\$	108.37
FY 23 Actual	Tons		Revenue	Price	Tons		Revenue		Price
Member Towns	5,000	\$	557,387	\$ 111.47	52,513	\$	5,859,488	\$	111.58
Other Contracts	360	\$	3	\$ -	232	\$	*	\$	-
Hauler - Direct		\$	-	\$ 22	2	\$		\$	-
Hauler - TS		\$		\$ -	*	\$		\$	2
Spot / Residue	1,151	\$	86,342	\$ 75.00	3,450	\$	258,772	\$	75.00
Total	6,152	\$	643,728	\$ 104.65	56,195	\$	6,118,260	\$	108.88
Variance	Tons	1	Revenue	Price	Tons		Revenue		Price
Member Towns	(1,125)	\$	(133,738)	\$ (1.37)	(20,987)	\$	(2,434,012)	\$	(1.25
Other Contracts		\$	186	\$ 9	(7,268)	\$	(600,000)	\$	(80.00
Hauler - Direct		\$	150	\$ -	(7,500)	_	(697,500)	\$	(93.00
Hauler - TS	E .	\$	-	\$	±	\$		\$	-
Spot / Residue	1,151	\$	86,342	\$ 75.00	3,450	\$	258,772	\$	75.00
Total	27	\$	(47,397)	\$ (8.19)	(32,305)	÷	(3,472,740)	_	0.50
Total % Var.	0.4%		-6.9%	-7,3%	-36.5%	Ė	-36.2%	Ť	0.5%



June 30, 2023

Budget			Non Particip	ating Deliver	/ Revenue							Ор	era	ting Expen	ses			
FY 2023	Essex	Torrington	Watertown	Hartford	Total	Rate	R	evenue		Trans.	Co	ntract Op.	Dir	ect O&M	Re	esidue	П	Total
July			2	18	720	\$ 117	\$	*	\$	26,167	\$	101,651	\$	17,204	\$		\$	145,023
August		-X	* 0	*:XI	- (40)	\$ 117	\$		\$	26,167	\$	101,651	\$	17,204	\$		Ś	145.023
September	1			<u>5 1</u>	- 4	\$ 117	\$	-	\$	26,167	\$	101,651	\$	17,204	\$		\$	145,023
October					39	\$ 117	\$		\$	26,167	\$	101,651	\$	17,204	\$	N and	Ś	145,023
November		\$1				\$ 117	\$	70	\$	26,167	\$	101,651	S	17,204	\$		\$	145,023
December				-	13	\$ 117	\$	*	\$	26,167	\$	101,651	Ś	17,204	Ś	-	\$	145,023
January				22	12	\$ 117	\$		\$	26,167	\$	101,651	\$	17.204	Ś		Ś	145,023
February	100				6	\$ 117	\$	-	\$	26,167	Ś	101,651	Ś	17,204	Ś		\$	145.023
March					- 2	\$ 117	\$		\$	26,167	\$	101,651	Ś	17,204	\$		5	145,023
April				511	-	\$ 117	\$	-	\$	26,167	Ś	101,651	Ś	17,204	\$		5	145,023
Мау	1(5)				12	\$ 117	\$		\$	26,167	\$	101,651	Ś	17,204	\$		Ś	145,023
June	18					\$ 117	\$	-	Ś	26,167	Ś	101,651	\$	17,204	\$		Ś	145,023
YTD	•	:-	2	25	- 1	\$ 117	\$	2	Ś	314.006	Ś	1,219,817	Ś	206,450	Ś		Ś	1,740,273

Actual			Non Particip	ating Deliver	y Revenue						Or	era	ting Expen	ses			
FY 2023	Essex	Torrington	Watertown	Hartford	Total	Rate	Г	Revenue	Trans.	Co	ontract Op.	_	rect O&M	_	esidue		Total
July	100	ER S.			12	\$ 117	\$	2	\$ 42,635	Ś	94,521	\$	14,067	ŝ	-	Ś	151,223
August	0			-	12	\$ 117	\$	*	\$ 35,328	\$	111,220	\$	7,510	S		\$	154,058
September	100			(4.1)	14	\$ 117	\$		\$ 34,831	5	128,752	\$		\$		\$	176,534
October	Van		ILE LIVE		12	\$ 117	\$	- 5	\$ 29,021	\$	133,065	Ś	5,980	\$		\$	168,066
November	12		(0)	16	7-	\$ 117	\$	2	\$ 29,598	\$	139,192	\$	4,175	Ś	-	\$	172,965
December	18		i i i		-	\$ 117	\$	- 5	\$ 31,017	\$	138,996	\$	8,030	Ś		Ś	178,043
January	7			N TOWN		\$ 117	\$	- 2	\$ 31,615	\$	142,700	s		Š		\$	195,342
February			il is with	11. 192		\$ 117	\$	-	\$ 21,835	\$	127,269	\$	8,336	Ś		\$	157,440
March					34	\$ 117	\$		\$ 28,812	\$	131,328	Ś		\$	V C V	\$	167,907
April					. 32	\$ 117	\$	- 51	\$ 24,232	\$	116,898	Ś	5,529	\$		Ś	146,659
May			Here was		*	\$ 117	\$		\$ 31,016	\$	130,163	Ś	4,666			Ŝ	165,844
June				No. of Contract of	- 4	\$ 117	\$		\$ 29,497	\$	126,615	Ś	7,398	\$		Ś	163,510
YTD				12	87	\$ 117	\$	-	\$ 369,437	Ś	1,520,719	\$	107,435	\$	-	\$	1,997,591

Variance			Non Particip	ating Deliven	y Revenue							Or	era	ting Expen	ses			
FY 2023	Essex	Torrington	Watertown	Hartford	Total	Rate	Re	venue		Trans.	Coi	ntract Op.	_	ect O&M		sidue	T	Total
July	/#	2		072		\$:::2	\$	=:	\$	16,468	\$	(7,131)	\$	(3,137)	\$		Ś	6,200
August	Æ		*	6		\$ (¥)	\$		\$	9,161	\$	9,568	Ś	(9,694)	_		Ś	9,036
September			2			\$:6:	\$	1 1= 1	\$	8,664	\$	27,101	Ś	(4,254)	_		5	31,511
October	822		*		18	\$ 7.83	\$	144	\$	2,854	Ś	31,414	Ś	(11,224)	_	-	Ś	23,044
November	(E)			>= 1		\$ 855	\$	-	\$	3,430	\$	37,541	S	(13,029)	-		5	27,942
December	:22	- 2		:e:		\$ -	\$	+1	Ś	4,849	Ś	37,345	\$	(9,174)	_		Ś	33,020
January				700	2	\$	\$		\$	5,448	\$	41,049	Ś	3,823	Ś		5	50.319
February	123	-	#	7.5		\$	Š	165	\$	(4,332)	Ś	25,617	\$	(8,868)	\$		Š	12,418
March	(3)		2:	- 25	- 1	\$:35	5		\$	2,645	\$	29,676	Ś	(9,437)	_		5	22,884
April	0.55		5	85		\$	\$	(4)	Ś	(1,935)	Ś	15,247	\$	(11,675)	_	===	5	1,637
May			2		-	\$ -	\$	-	Ś	4,848	_	28,511	\$	(12,538)	_	-	Ś	20,821
June			= =	5.50	33	\$ 	S	165	Ś	3,330	\$	24,963	Ś	(9,806)	_	-	1	18,487
YTD		Ε.	-	- 2		\$ 327	Ś	1/25	Ś	55,432	Ś	300,902	Ś	(99,015)	_	-	1	257,319

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Budget	Essex t	o Willimanti	c/Berlin	To	rrington to Be	rlin	Wa	tertown to Be	erlin	Total
FY 2023	Tons	Rate	Expense	Tons	Rate	Expense	Tons	Rate	Expense	Expense
July	481.25	\$ 30.00	\$ 14,438	474.50	\$ 24.72	\$ 11,730	100 mg		\$ -	\$ 26,167
August	481.25	\$ 30.00	\$ 14,438	474.50	\$ 24.72	\$ 11,730			\$ -	\$ 26,167
September	481.25	\$ 30.00	\$ 14,438	474.50	\$ 24.72	\$ 11,730			\$ -	\$ 26,167
October	481.25	\$ 30.00	\$ 14,438	474.50	\$ 24.72	\$ 11,730			\$ -	\$ 26,167
November	481.25	\$ 30.00	\$ 14,438	474.50	\$ 24.72	\$ 11,730			\$ -	\$ 26,167
December	481.25	\$ 30.00	\$ 14,438	474.50	\$ 24.72	\$ 11,730	N Va		\$ -	\$ 26,167
January	481.25	\$ 30.00	\$ 14,438	474.50	\$ 24.72	\$ 11,730			\$ -	\$ 26,167
February	481.25	\$ 30.00	\$ 14,438	474.50	\$ 24.72	\$ 11,730			\$ -	\$ 26,167
March	481.25	\$ 30.00	\$ 14,438	474.50	\$ 24.72	\$ 11,730			\$ =	\$ 26,167
April	481.25	\$ 30.00	\$ 14,438	474.50	\$ 24.72	\$ 11,730			\$ =	\$ 26,167
May	481.25	\$ 30.00	\$ 14,438	474.50	\$ 24.72	\$ 11,730	· · · · · · · · · · · · · · · · · · ·		\$ =	\$ 26,167
June	481.25	\$ 30.00	\$ 14,438	474.50	\$ 24.72	\$ 11,730	1		\$ -	\$ 26,167
YTD	5,775.00	\$ 30.00	173,250	5,694.00	\$ 24.72	140,756	Va.	\$ -	-	\$ 314,006

Actual	Essex t	o Willimantio	c/Berlin	Toi	rington to Be	rlin	Wa	tertown to B	erlin	Total
FY 2023	Tons	Rate	Expense	Tons	Rate	Expense	Tons	Rate	Expense	Expense
July	483.75	\$46.10	\$ 22,301	427.72	\$ 45.70	\$ 19,547	28.09	\$ 28.04	\$ 788	\$ 42,635
August	541.19	\$45.80	\$ 24,787	385.87	\$ 27.32	\$ 10,542	- Table 1	\$ -	\$ -	\$ 35,328
September	560.95	\$45.31	\$ 25,417	351.30	\$ 26.80	\$ 9,415	198	\$ -	\$ -	\$ 34,831
October	514.88	\$ 39.76	\$ 20,472	324.33	\$ 26.36	\$ 8,549		\$ -	\$ =	\$ 29,021
November	566.00	\$ 35.29	\$ 19,974	360.16	\$ 26.72	\$ 9,623		\$ -	\$ -	\$ 29,598
December	608.37	\$ 35.92	\$ 21,853	334.68	\$ 27.38	\$ 9,164	U/4	\$ -	\$ -	\$ 31,017
January	603.08	\$ 35.38	\$ 21,337	381.58	\$ 26.93	\$ 10,278		\$ -	\$ -	\$ 31,615
February	438.87	\$ 35.06	\$ 15,387	242.95	\$ 26.54	\$ 6,449		\$ -	\$ -	\$ 21,835
March	576.98	\$ 34.89	\$ 20,131	329.33	\$ 26.36	\$ 8,681	11	\$ -	\$ -	\$ 28,812
April	501.60	\$ 34.65	\$ 17,380	277.17	\$ 24.72	\$ 6,852	PHILIP	\$ -	\$ *	\$ 24,232
May	619.78	\$ 34.55	\$ 21,413	370.12	\$ 25.94	\$ 9,602		\$ -	\$ -	\$ 31,016
June	594.58	\$ 34.39	\$ 20,448	351.58	\$ 25.74	\$ 9,050		\$ -	\$ -	\$ 29,497
YTD	6,610.03	\$ 37.96	250,898	4,136.79	\$ 28.46	117,751	28.09	\$ 28.04	788	\$ 369,437

Variance	Essex to	Willimantio	:/Berlin	Tori	rington to Ber	lin	Wate	rtown to Be	rlin	Total
FY 2023	Tons	Rate	Expense	Tons	Rate	Expense	Tons	Rate	Expense	Expense
July	2.50	16.10	7,863	(46.78)	20.98	7,817	28.09	28.04	788	16,468
August	59.94	15.80	10,349	(88.63)	2.60	(1,188)	2.0	j .	*	9,161
September	79.70	15.31	10,979	(123.20)	2.08	(2,315)	:*0		2	8,664
October	33.63	9.76	6,034	(150.17)	1.64	(3,180)	:*:		4	2,854
November	84.75	5.29	5,537	(114.34)	2.00	(2,106)		- 1		3,430
December	127.12	5.92	7,415	(139.82)	2.66	(2,566)			-	4,849
January	121.83	5.38	6,899	(92.92)	2.21	(1,452)	3.50	-	-	5,448
February	(42.38)	5.06	949	(231.55)	1.82	(5,281)	8.5	:-		(4,332)
March	95.73	4.89	5,693	(145.17)	1.64	(3,049)	:#s	-		2,645
April	20.35	4.65	2,943	(197.33)	-	(4,878)	·		吳	(1,935)
May	138.53	4.55	6,976	(104.38)	1.22	(2,128)				4,848
June	113.33	4.39	6,010	(122.92)	1.02	(2,680)	35	1		3,330
YTD	835.03	7.96	77,648	(1,557.21)	3.74	(23,004)	28.09	28.04	788	55,432

Budget	Н	artford to Bei	rlin		Base	e Op	erating C	harg	ge			Ma	nagemen	Total
FY 2023	Tons	Rate	Expense	Total Tons	BPF		ACR	Ne	et Price	I	Expense		Fee	Expense
July	253.42	\$ 30.90	\$ 7,831	1,209.17	\$ 85.00	\$	(50.00)	\$	35.00	\$	42,321	\$	51,500	\$ 101,651
August	253.42	\$ 30.90	\$ 7,831	1,209.17	\$ 85.00	\$	(50.00)	\$	35.00	\$	42,321	\$	51,500	\$ 101,651
September	253.42	\$ 30.90	\$ 7,831	1,209.17	\$ 85.00	\$	(50.00)	\$	35.00	\$	42,321	\$	51,500	\$ 101,651
October	253.42	\$ 30.90	\$ 7,831	1,209.17	\$ 85.00	\$	(50.00)	\$	35.00	\$	42,321	\$	51,500	\$ 101,651
November	253.42	\$ 30.90	\$ 7,831	1,209.17	\$ 85.00	\$	(50.00)	\$	35.00	\$	42,321	\$	51,500	\$ 101,651
December	253.42	\$ 30.90	\$ 7,831	1,209.17	\$ 85.00	\$	(50.00)	\$	35.00	\$	42,321	\$	51,500	\$ 101,651
January	253.42	\$ 30.90	\$ 7,831	1,209.17	\$ 85.00	\$	(50.00)	\$	35.00	\$	42,321	\$	51,500	\$ 101,651
February	253.42	\$ 30.90	\$ 7,831	1,209.17	\$ 85.00	\$	(50.00)	\$	35.00	\$	42,321	\$	51,500	\$ 101,651
March	253.42	\$ 30.90	\$ 7,831	1,209.17	\$ 85.00	\$	(50.00)	\$	35.00	\$	42,321	\$	51,500	\$ 101,651
April	253.42	\$ 30.90	\$ 7,831	1,209.17	\$ 85.00	\$	(50.00)	\$	35.00	\$	42,321	\$	51,500	\$ 101,651
May	253.42	\$ 30.90	\$ 7,831	1,209.17	\$ 85.00	\$	(50.00)	\$	35.00	\$	42,321	\$	51,500	\$ 101,651
June	253.42	\$ 30.90	\$ 7,831	1,209.17	\$ 85.00	\$	(50.00)	\$	35.00	\$	42,321	\$	51,500	\$ 101,651
YTD	3,041.00	30,90	93,967	14,510	\$ 85.00	\$	(50.00)	\$	35.00		507,850		618,000	\$ 1,219,817

Actual	Н	artfo	ord to Ber	lin			Base	e Op	erating C	harg	ge			Ma	nagemen	Total
FY 2023	Tons		Rate	E	pense	Total Tons	BPF		ACR	Ne	et Price	1	xpense		Fee	Expense
July	103.89	\$	30.00	\$	3,117	1,063.3	\$ 87.55	\$	(48.61)	\$	38.94	\$	41,404	\$	50,000	\$ 94,521
August		\$	1.52	\$	(9)	928.8	\$ 87.55	\$	(21.64)	\$	65.91	\$	61,220	\$	50,000	\$ 111,220
September		\$		\$	- 3	910.9	\$ 87.55	\$	(1.09)	\$	86.46	\$	78,752	\$	50,000	\$ 128,752
October		\$		\$	- 1	849.9	\$ 87.55	\$	10.19	\$	97.74	\$	83,065	\$	50,000	\$ 133,065
November		\$		\$	E	930.15	\$ 87.55	\$	8.34	\$	95.89	\$	89,192	\$	50,000	\$ 139,192
December		\$	547	\$	- 1	935.13	\$ 87.55	\$	7.62	\$	95.17	\$	88,996	\$	50,000	\$ 138,996
January	Millia	\$		\$		978.88	\$ 87.55	\$	7.15	\$	94.70	\$	92,700	\$	50,000	\$ 142,700
February		\$		\$		688.23	\$ 87.55	\$	7.15	\$	94.70	\$	65,175	\$	62,094	\$ 127,269
March		\$		\$	1.5	905.59	\$ 87.55	\$	0.60	\$	88.15	\$	79,828	\$	51,500	\$ 131,328
April		\$	5.	\$	15	785.00	\$ 87.55	\$	(4.24)	\$	83.31	\$	65,398	\$	51,500	\$ 116,898
May		\$	10.2	\$	E	995.10	\$ 87.55	\$	(8.50)	\$	79.05	\$	78,663	\$	51,500	\$ 130,163
June		\$	1 00	\$		950.10	\$ 87.55	\$	(8.49)	\$	79.06	\$	75,115	\$	51,500	\$ 126,615
YTD	104	\$	30.00		3,117	10,921	\$ 87.55	\$	(5.19)	\$	82.36		899,509		618,094	\$ 1,520,719

Variance	Ha	rtford to Ber	lin		Base	Operating C	harge		Managemen	Total
FY 2023	Tons	Rate	Expense	Total Tons	BPF	ACR	Net Price	Expense	Fee	Expense
July	(149.53)	(0.90)	(4,714)	(145.9)	2.55	1.39	3.94	(917)	(1,500)	(7,131)
August	(253.42)	(30.90)	(7,831)	(280.3)	2.55	28.36	30.91	18,899	(1,500)	9,568
September	(253.42)	(30.90)	(7,831)	(298.3)	2.55	48.91	51.46	36,431	(1,500)	27,101
October	(253.42)	(30.90)	(7,831)	(359.3)	2.55	60.19	62.74	40,744	(1,500)	31,414
November	(253.42)	(30.90)	(7,831)	(279.0)	2.55	58.34	60.89	46,871	(1,500)	37,541
December	(253.42)	(30.90)	(7,831)	(274.04)	2.55	57.62	60.17	46,675	(1,500)	37,345
January	(253.42)	(30.90)	(7,831)	(230.29)	2.55	57.15	59.70	50,379	(1,500)	41,049
February	(253.42)	(30.90)	(7,831)	(520.94)	2.55	57.15	59.70	22,855	10,594	25,617
March	(253.42)	(30.90)	(7,831)	(303-58)	2.55	50.60	53.15	37,507	-	29,676
April	(253.42)	(30.90)	(7,831)	(424.17)	2.55	45.76	48.31	23,078	-	15,247
Мау	(253.42)	(30.90)	(7,831)	(214.07)	2.55	41.50	44.05	36,342	g:	28,511
June	(253.42)	(30.90)	(7,831)	(259.07)	2.55	41.51	44.06	32,794	541	24,963
YTD	(2,937)	(0.90)	(90,850)	(3,589)	2.55	44.81	47.36	391,659	94	300,902

Budget			Post	Coml	oustion F	errou	ıs					Ma	inte	nance Me	etals					Total
FY 2023	Gross Tons	Ba	se Price		Adj.	N	et Price	R	evenue	Gross Tons	Ва	se Price		Adi.	IN	et Price	Re	evenue		evenue
July	29.17	\$	38.57	\$	44	\$	38.57	\$	1,125	41.67	\$	110.00	Ś		\$	110.00	S	4,583	\$	5,708
August				5		\$	- 2	\$	54.1						S	12	Ś	-	Ś	2,700
September						\$	120	\$						- 4-7	Ś		Ś	-	Ś	
October						\$		S	-						\$	2	\$	12	\$	
November					A SALE	\$	13/	\$	150					D LIEU	Ś		3	-	\$	
December					7.0	\$	(2)	s	(3)						Ś	- 2	Ś	9	\$	
January						\$	37	Ś	- 65						5	-	4		ć	
February				3	-	\$	180	Ś							Ś		4		ć	2
March						s	15:1	\$	- 2						Š		Ġ		¢	
April						\$	0.00	\$							Š		ć		ć	- 8
May			10.11			\$	-	\$	-		r				ć		ć		ر خ	-
June	بالحاصال					\$	2941	\$	-						6		٥	<u> </u>	خ ا	
YTD	29.17	\$	38.57	\$	-	\$	38.57	Ť	1,125	41.67	\$	110.00	\$		\$	110.00	3	4,583	Ś	5,708

Actual			Post (Com	bustion Fe	erro	us					Ma	inte	nance Me	tals					Total
FY 2023	Gross Tons	Ва	se Price		Adj.	N	let Price	F	Revenue	Gross Tons	В	ase Price		Adj.	N	et Price	Re	evenue	Re	evenue
July	46.21	\$	110.00	\$	7.00	\$	117.00	\$	5,407	21.41	\$	165.00	\$	29.67	\$	194.67	Ŝ	4.168	Ś	9,574
August	3.56	Ş	110.00	\$	56.67	\$	166.67	\$	593	14.21	\$	165.00	\$	1.67	\$	166.67	Ś	2,368	\$	2,962
September		\$	110.00	\$		\$	110.00	\$	- E		\$	165.00	\$		Ś	165.00	Ś	-	Ś	-,
October		\$	110.00	\$	THE SECTION	\$	110.00	\$	12		\$	165.00	\$		\$	165.00	5		Ś	-
November	21	\$	110.00	\$		\$	110.00	\$	-	36.86	\$	165.00	\$	(102.25)	\$	62.75	Ś	2,313	Ś	2,313
December		\$	110.00	\$		\$	110.00	\$			\$	165.00	\$		\$	165.00	\$	-	Ś	-
January		\$	110.00	\$		\$	110.00	\$			\$	165.00	\$		Ś	165.00	Ś	- 6	Ś	- 9
February		Ş	110.00	\$	ay II	\$	110.00	\$	12		\$	165.00	\$		Ś	165.00	Ś		Ś	-
March		\$	110.00	\$	100	\$	110.00	\$	-		\$	165.00	Ś		\$	165.00	Ś	4	Ś	-
April		\$	110.00	\$		\$	110.00	\$	- 2		\$	165.00	\$		Ś	165.00	Ś		Ś	-
May		\$	110.00	\$	1.00	\$	111.00	\$			\$	165.00	Ś	-	\$	165.00	S	2	\$	
June		\$	110.00			\$	110.00	\$			S	165.00	\$		\$	165.00	Š		\$	-
YTD	49.77	\$	110.00	\$	10.55	\$	120.55		6,000	72.48	\$	165.00	5	(42.91)	Ś	122.09	8	3,849.23	Ś	14.849

Variance		Post Co	mbustion Fe	errous			Mair	tenance Me	tals		Total
FY 2023	Gross Tons	Base Price	Adj.	Net Price	Revenue	Gross Tons	Base Price	Adj.	Net Price	Revenue	Revenue
July	17.04	71.43	7.00	78.43	4,281.57	(20.26)	55.00	29.67	84.67	(415.45)	3,866.12
August	3.56	110.00	56.67	166.67	593.35	14.21	165.00	1.67	166.67	2,368,38	2,961.73
September	447	110.00	127	110.00			165.00		165.00	-	-,5021,0
October	320	110.00	-	110.00		= 1	165.00	= =	165.00		2
November	34.	110.00	(4)	110.00	=======================================	36.86	165.00	(102.25)	62.75	2.312.97	2,312.97
December	150	110.00	*	110.00	-	- 1	165.00		165.00	2	
January	(# C	110.00	4	110.00		- 2	165.00	-	165.00		_
February	- B	110.00	=	110.00	-	3	165.00		165.00		
March	300	110.00	345	110.00		2	165.00		165.00	-	-
April	35	110.00		110.00	ie l		165.00	-	165.00		
May	⊕.c	110.00	1.00	111.00			165.00		165.00		
June	(20)	110.00	12.	110.00	2:		165.00		165.00		
YTD	20.60	71.43	10.55	81.98	4.874.92	30.81	55.00	(42.91)	12.09	4.265.90	9.140.81

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<u>Narrative</u>

Property Division Monthly Financial Report

Period Ending:

						Varianc	e						Varianc	e
		Current	Мо	nth	Bett	er (Worse) tha	in Budget		Year t	o D	ate	В	etter (Worse) tha	n Budget
REVENUES		Budget		Actual		\$	%		Budget		Actual		\$	%
Jets Electric:														
Capacity Payments	\$		\$	1,041	\$	1,041	n/a	\$	6,207,007	\$	6,020,857	\$	(186,150)	-3.0%
VARS Payments	\$	2	\$	3,161	\$	3,161	n/a	\$	24,200	\$	33,413	\$	9,213	38.1%
Reserve Credits	\$	*	\$	- 3	\$	181	n/a	\$	415,620	\$	3,157,557	\$	2,741,937	660%
Real Time Energy	\$		\$		\$	**	n/a	\$	938,054	\$	914,831	\$	(23,223)	-2.5%
Total Jets Electric	\$		\$	4,202	\$	4,202	n/a	\$	7,584,881	\$	10,126,659	\$	2,541,778	33.5%
Lease Income:														
CSWS Murphy Road	\$	3	\$		\$	3	n/a	\$		\$	2	\$	(4)	n/a
Golf Center	\$	2.	\$	2,497	\$	2,497	n/a	\$	16,640	\$	17,443	\$	803	4.8%
Wheelabrator Lease	\$	38,080	\$	18,163	\$	(19,917)	-52.3%	\$	456,949	\$	221,296	\$	(235,653)	-51.6%
Jets Billboard	\$	÷	\$	-	\$	=	n/a	\$	45,000	\$	69,103	\$	24,103	53.6%
Total Lease Income	\$	38,080	\$	20,660	\$	(17,420)	-45.7%	\$	518,589	\$	307,842	\$	(210,747)	-40.6%
South Central Facility Capacity	\$		\$	-	\$	2:	n/a	\$	2	\$		\$:+:	n/a
Education & Trash Museum	\$	2	\$	- 8	\$	**	n/a	\$		\$		\$		n/a
Interest / Misc. Income	\$	2,500	\$	130,966	Ś	128,466	5138.6%	\$	10,000	\$	1,149,685	\$	1,139,685	11397%
TOTAL ACCRUED REVENUES	\$	40,580	\$	155,828	\$	115,248	284.0%	\$	8,113,470	\$	11,584,186	\$	3,470,716	42.8%
EXPENDITURES			_					_						
MIRA Non-Personnel Services	\$	1,073	\$	974	\$	99	9.2%	\$	41,300	\$	31,374	\$	9,926	24.0%
MIRA Allocated Costs	Ś	63,869	\$	12,920	\$	50.949	79.8%	\$	637,736	\$	273,323	\$	364,413	
Railroad Maintenance	\$	-	\$	-	\$	30,545	n/a	\$	11,025	\$	10,450	\$	575	57.1% 5.2%
211 Murphy Road Ops. Center	\$	-	Ś		\$		n/a	\$	11,023	\$	10,430	\$	3/3	n/a
1410 Honey Spot Road	\$		\$		\$		n/a	\$		\$		\$		n/a
171 Murphy Road	\$	2,317	\$	992	\$	1,325	57.2%	\$	27,815	\$	19,103	\$	8,712	31.3%
Education & Trash Museum	\$	2	\$	- 4	\$	4	n/a	\$	27,010	\$	-	\$	0,712	n/a
South Central Facility Operating C	\$	-	\$	- 1	n/a		n/a	Ś		Ś		Ś	-	n/a
Jets Operating Charges	\$	270,971	\$	331,354	\$	(60,383)	-22.3%	_	1,823,614	\$	3,963,764	\$	(2,140,150)	-117.4%
Operating Contingency	\$	*:	\$	-	\$:±:	n/a	\$	1,986,783	\$	-	\$	1,986,783	n/a
TOTAL ACCRUED EXPENDITURES	\$	338,230	\$	346,240	\$	(8,010)	-2.4%	\$	4,528,273	\$	4,298,014	\$	230,259	5.1%
OPERATING INCOME												Ť		5.270
(Before Reserves / Transfers)	\$	(297,650)	\$	(190,412)	\$	107,238	-36.0%	\$	3,585,197	\$	7,286,172	\$	3,700,975	103.2%
DISTRIBUTION OF PD OPERA	ATIN	G INCOME			-			_						
General Fund	\$	- 2	\$		\$	S=2	n/a	\$	-	\$		\$	540	n/a
MIRA Severance	\$		\$		\$	127	n/a	\$		\$	-	\$	36	n/a
Jets Major Maintenance	\$		\$		\$	-	n/a	\$	*	\$		\$		n/a
PD Improvement Fund	\$	= =	\$		\$	523	n/a	\$	-	\$		\$	340	n/a
TOTAL DISTRIBUTIONS	\$	7	\$		\$		n/a	\$	3	\$	- 8	\$		n/a
SURPLUS / (DEFICIT)	\$	(297,650)	\$	(190,412)	Ś	107,238	-36.0%	Ś	3,585,197	\$	7,286,172	\$	3,700,975	103.2%
						,		100		· -	.,_50,	_~	2,. 30,5.3	

Materials Innovation & Recycling Authority Authority Budget, CSWS, Landfill Division and Property Division Flow of Funds

Period Ending: June 30, 2023 Transfer Date: July 15, 2023 Funding August 1, 2023

		Interest	Bassists.	A 41	Net Receipts to	
Property Division Receipts	Beginning Balance	1	Receipts	Adjustments	Distribution	
PD Clearing Account	\$ 1,000.00	[+]	[+] \$ 510.831.10	[+(-)]	[-]	Ending Balance
F D Clearing Account	3 1,000.00		\$ 510,831.10	\$ (1,149.27)	\$ 509.681.83	\$ 1,000.00
					Distribution of Net	
		Interest	Expenditures	Adjustments	Receipts	
Property Division Disbursements	Beginning Balance	[+]	[-]	[+(-)]	[+(-)]	Ending Balance
PD Operating Fund	\$ 2,963,563.07	\$ 15,075.99	\$ 364,609.44	\$ 15,596.00	\$ 341,646.01	\$ 2,971,271.63
PD General Fund	\$ 12,865,189.97	\$ 53,181.52			\$ 168,035.82	\$ 13,086,407.31
PD Improvement Fund	\$ 145,681.85		\$ 348.00			\$ 145,333.85
PD Jets Major Maintenance	\$ 798,813.87				DIG II II II II	\$ 798,813.87
CSWS Decommissioning Reserve	\$ 3,402,460.00	\$ 14,351.85				\$ 3,416,811.85
South Meadows Transition Reserv	\$ 5,500,000.00					\$ 5,500,000.00
MIRA Severance Fund	Combined Below					Combined Below
CSWS Improvement Fund	Combined Below					Combined Below
CSWS Tip Fee Stabilization	Combined Below				\$	Combined Below
Total	\$ 25,675,708.76	\$ 82,609.36	\$ 364,957.44	\$ 15,596.00	5 509,681.83	\$ 25,918,638.51
					Net Receipts to	
		Interest	Receipts	Adjustments	Distribution	
CSWS Division Receipts	Beginning Balance	[+]	[+]	[+(-)]	[-]	Ending Balance
CSWS Clearing Account	\$ 40,000.00		\$ 716,625.74	A STATE OF THE PARTY.	\$ 716,625.74	\$ 40,000.00
		Interest	Expenditures	Adjustments	Distribution of Net Receipts	
CSWS Division Disbursements	Beginning Balance	[+]	[-]	[+(-)]	[+(-)]	Ending Balance
CSWS Operating STIF	\$ 11,308,172.33	\$ 66,351.37	\$ 1,728,219.81	\$ (15,596.00)		\$ 10,596,979.52
CSWS Debt Service Fund	\$ 3,875.01		Service Inc.	Was and the		\$ 3,875.01
CSWS General Fund	\$ 1,142.43	\$ 4.80		E TANKS		\$ 1,147.23
CSWS Risk Fund	\$ 931,221.49	\$ 3,927.98		1 12 6 5		\$ 935,149.47
CSWS Legal Reserve	\$ 472,286.78	\$ 1,955.10	\$ 29,208.45			\$ 445,033.43
MIRA Severance Fund	Combined Below	ADDITION OF				Combined Below
CSWS Improvement Fund	Combined Below					Combined Below
CSWS Major Maintenance	Combined Below				feet on the second	Combined Below
CSWS Tip Fee Stabilization	Combined Below				\$ (249,645.89)	Combined Below
Total	\$ 12,716,698.04	\$ 72,239.25	\$ 1,757,428.26	\$ (15,596.00)	\$ 716,625.74	\$ 11,982,184.66
	<u> </u>					
Combined						
MIRA Severance Fund	\$ 1,366,291.76	\$ 5,763.13	Barrier III			\$ 1,372,054.89
CSWS Improvement Fund	\$ 319,447.51			المراحظيين		\$ 319,447.51
CSWS Major Maintenance	\$ 1,946,216.32	\$ 8,178.85	\$ 25,371.80			\$ 1,929,023.37
CSWS Tip Fee Stabilization	\$ 11,073,097.10	\$ 47,700.50			\$ (249,645.89)	\$ 10,871,151.71
		Interest	Receipts	Expenditures	Adjustments	
Other Division Balances	Beginning Balance	[+]	[+]	[-]	[+(-)]	Ending Balance
General Fund Checking	\$ 200,377.17			\$ 46,514.82		\$ 153,862.35
Authority General Fund STIF	\$ 457,801.41	\$ 1,931.04				\$ 459,732.45
Hartford Solar Reserve	\$ 347,674,73	\$ 1,466.52				\$ 349,141.25
Landfill Div. Operating Account	\$ 1,000.00	O'AND ROLLS	\$ 5,280.28		\$ (5,280.28)	
Landfill Operating STIF	\$ 2,427,461.42	\$ 10,138.02		\$ 1,659.17	\$ 5,280.28	\$ 2,441,220.55

Mark T. Daley, Chief Financial Officer

- Ending balances include the fund transfers represented on this flow of funds as a distribution. Excludes receipt of customer security deposits /guarantees of payment and Mid-Connecticut reserves not subject to disbursement or funding in accordance with adopted flow of funds.

 Interest earnings on the CSWS Tip Fee Stabilization Fund shall be transferred to the Property Division Operating Account effective July 1, 2023

- Decommissioning Reserve of \$3.3 million was established pursuant to Board resolution. Interest earnings are being retained in the reserve account.

 After the distribution of June cash receipts, a total of \$61,356,415.33 remained due to the Tip Fee Stabilization Reserve from the CSWS.

 PD adjustements reflect a reclass of NAES expenditures. PD clearing account adjustment is due to an erroneous deposit in May being corrected in June.

Materials Innovation and Recycling Authority FY 2023 Board of Directors Financial Report WTE Decommissioning Reserve

06/30/23

			Current Month	ے				Year to Date	Date		
WASTE PROCESSING FACILITY	Budget		Actual		Variance		Budget	Actual	le le		Variance
Baghouse & Cyclone Separator Cleaning	\$	-	•	0,	iiiei	ş	30,100	Ş	60	ᡐ	30,100
RDF Conveyors, Shredders, Trommels & Packers	\$	10	•	Ş	100	s	123,700	Ş	ě.	ş	123,700
WPF Building Surface Cleaning	\$	-	\$	\$	50	\$	75,550	\$	g	s	75,550
MCAPS RTO Cleaning	\$	-	10	0,	(0	Ş	6,165	÷	J.	ş	6,165
MCAPS Spiral Duct Dismantling & Cleaning	\$		10	101	3	φ.	169,600	÷	ý	s	169,600
Floor & Storm Drain System Cleaning	\$	7	10	0,	Ci.	\$	906'09	Ş	ğ	÷	006'09
Deenergize Transformers & Electrical Equipment	\$	\$ -	10	U).	u	s	000'6	φ.	Ű	s	000'6
Drums, Equipment Draining & Disposal	\$	0)	10	S	*	ş	43,500	φ.	,	s	43,500
WPF Sub-total	\$	\$ -		5	r	ş	518,515	ψ.		45	518,515
POWER BLOCK FACILITY											
Coal Pond Ash Removal	\$	\$		\$	a	φ.	307,900	ψ.	4	4	307,900
Clean Ash Load Out & Wheel Building & Drains	\$	\$	1	\$	4	ş	67,350	s	ij	s	67,350
Modify Coal Pond for Surface Discharge	\$	- \$		\$	·	s	174,300	\$	ì	s	174,300
Coal Soil Cover	\$	\$		\$	£	s	566,250	\$		s	566,250
Baghouse & Scrubber Cleaning (3 units)	\$	\$		\$		Ş	123,700	Ş	Ĩ	s	123,700
Clean Ash Conveyors, Traveling Grates & Mixer Rm.	\$	\$	К.	\$	ı	s	120,400	\$	i	ςs	120,400
Clean Boiler Air Heaters (3 units)	\$	- \$	40	Ş	į	s	29,000	\$	ĩ	٠s	29,000
Clean Boilers (3 units)	\$	\$ -	40	Ş	46	ş	102,500	Ş	ĭ	45	102,500
Seal & Grout Cooling Water Intakes & Discharges	\$	\$	6	Ş	ŧ.	s	129,850	\$	U	Ş	129,850
Screen House Mechanical Wquipment Dismantling	\$	\$	63	\$	ř.	ιΛ	87,350	\$	6	٠	87,350
Clean Wastewater Treatment Tanks	\$	\$	K	\$	000	s	58,850	\$	1	↔	58,850
Clean Misc. Tanks & Vessels	\$	\$	18	\$	6	S	44,850	\$	£	ş	44,850
Drain & Secure Turbine Systems and Transformers	\$	\$	1 102	\$	6	ş	18,550	\$	E	৵	18,550
Remove & Dispose of Radioactive Sources	\$	\$	Tát.	\$	60	δ.	120,550	\$	W	↔	120,550
Coal Barge Unloading Crane & Equip.	\$	\$	3	\$	(10)	\$	130,000	\$	ŧ:	ç	130,000
Miscellaneous Other Cleaning & Closure Costs	\$	\$		\$	27	ş	197,350	\$	16	↔	197,350
PBF Sub-total	\$	\$.	*	\$	0	\$	2,278,750	s	((*))	⋄	2,278,750
OTHER COSTS		=									
Engineering Plans, Specs. & Bid Documents	\$	\$	3	\$	G.	\$	100,000	\$ 1	19,154	s	80,846
Permit and Regulatory Plans Modification/Transfer/Termina	\$	\$	<u>(*</u>	\$		\$	20,000	\$	21	φ.	50,000
MIRA Direct Personnel	\$	\$	(A)	\$	Œ.	s	113,294	\$	134	s	113,294
Construction Management and Oversight	\$	\$		\$	*	s	339,440	ş	:4	\$	339,440
Contingency	\$	\$		\$		ş	1	\$	3	⋄	П
Total Other Costs	\$	\$	•	\$	ı	\$	602,735	\$ 1	19,154	\$	583,581
METAL SALES CREDIT	\$	\$	8	Ŷ	*	\$	(100,000)	\$	W.	Ş	(100,000)
Total Decommission Reserve	♦	\$	*	S		ş	3,300,000	\$ 1	19,154	s,	3,280,846

Materials Innovation and Recycling Authority FY 2023 Board of Directors Financial Report CSWS Major Maintenance Fund Status

06/30/23

		Current Month				¥	Year to Date		
WASTE PROCESSING FACILITY	Budget	Actual	Variance	nce	Budget		Actual	Vai	Variance
Trommels	\$	\$	\$	ť.	\$	\$	t i	\$	ı
Conveyors	\$	\$	Ş	•	\$	ᡐ	E	\$	Ď,
MSW / RDF Tip Floor Repairs	\$	\$	ş	6	\$	\$	1105	У	6
Building Repairs	\$	\$	\$	5	\$	ş		ئ	. 10
Roof Repairs	\$	* \$	\$,	 \$-	\$	ःव	Ş	20
Loaders	\$	\$	٠,		., \$	\$	77	s	(i
Other Rolling Stock	\$	\$	\$		\$	৵	97	\$	2
Site Repairs	\$	\$	ş	4	\$	43	ā	φ.	(0
Shredders	\$	\$	s	æ	Ş	ş		\$	H
Scale Systems	\$	٠ •	\$.,	٦ ج	ςş	26	45	ů.
WPF Sub-total	÷	\$	s	у	.ı	Ş	oi .	₩.	
POWER BLOCK FACILITY					2				
Boiler 11	\$	\$	Ş	30	· ·	s	į	₩.	40
Boiler 12	\$	\$	\$	r	, \$	φ.	i	φ.	
Boiler 13	\$	\$	ئ	κ	\$	φ.	X.	Ş	9
Turbine 5	\$	\$	ۍ.	ж	\$	45	i	Ş	à
Turbine 6	\$	\$	\$	x	\$	s	8	\$	(1) *
Baghouse	\$	\$	\$	e	\$	ئ	i	ئ	į.
Auxiliary Systems	\$	- \$	Ş	().	. \$	ب	r	ئ	ï
Building Repairs	\$	\$	Ş	0)	\$	Ş	ř	\$	Ŷ.
Roof Repairs	\$	\$	\$	t)	- \$	\$	9)	Ş	Ĭ.
Site Repairs	\$	\$	\$	65	\$	s	•	\$	j.
Switch Yard / Switchgear	\$	\$	φ.	0.00	\$	s		ş	- 1
Stack / Common Duct	\$	\$	Ş	1000	\$	÷	0	\$	95
Ash System / Load Out	\$	\$	\$	70	\$	÷		\$	0.0
M Caps	\$	- \$	ş	TAI.	\$	Ş	٠	\$	E)
PBF Sub-total	\$	· \$	\$	- 7	- \$	Ş	•	ئ	0.000
TRANSFER STATIONS									
Essex	\$	\$	\$	75	\$ 150,000	\$	150,580	\$	(280)
Torrington	\$	\$	\$	ji.	\$ 300,000	Ş	299,026	Ş	974
Watetown	\$	\$	\$	7.	\$ 150,000	_	150,580	\$	(280)
Total Transfer Stations	٠ \$	\$	\$		\$ 600,000	\$	600,186	\$	(186)
TRANSITION CONTINGENCY	\$	\$ 24,822	\$	(24,822)	\$ 2,112,500	\$	1,798,924	\$	313,576
TOTAL CSWS MAJOR MAINTENANCE FUND	\$	\$ 24,822	\$	(24,822)	\$ 2,712,500	ς,	2,399,109	v.	313,391
				4		1			

Materials Innovation and Recycling Authority FY 2022 Board of Directors Financial Report

Segmented Income Statements- This report reflects the revenues and expenses of each Authority project and

Segmented income Statement				DRAFT			Period Ending:	June 3	June 30, 2023
		Conr	Connecticut						
	General Fund	Xlox Sy	Solid Waste System	Mid-Connecticut Project	Southeast	Property Division	Landiill	Eliminations	Total
Operating Revenues									
Service charges:									
Members	69	v	5,860	•	9	4 2			\$ 5,860
Others			217	111	*	TV			217
Diorgy sules	1,*		3,610	19	3	10,127	120		13,857
Other operating revenues	5)		23	63	2	308	51		382
Total Operating Revenues	8		9,710	(4)	W	10,435	1247	4.	20,316
Operating Expenses									
Solid waste operations	**		15,340	*!)	15	3,364	98	0	18,790
Muintenance and utilities	**		2,190		17.	(240)	A		1,950
Lugul services - external	15		145	(*)	95 9	- ;	Sik -		146
Adminstrutive and Operational services	1,250		199'1		(4)	259	4		3,184
Total Operating Expenses	1,250		19,336	39	131	3,384	001	34	24,070
Operating Income (Loss) before Depreciation and Amortization	(11,250)		(9,626)	×	18	7,051	17	iii	(3,754)
Depreciation and amortization	121		13	140	.*)	1,452	138	0	1,774
Operating Incume (Luss)	(1,421)		(9,639)	19	39	6,599	(29)	nav	(5,528)
Non-Operating Revenues (Expenses)									
Investment income	108		783	2	2	1,150	86	9	2,032
Settlement income (expenses)	†i5		250	*((60	7).	¥1)	2	250
Other meaning (expenses) Distribution to SCIRRRA	eo 108		Đ 5 1	<u>(</u>	*) 10		# 11k		Ĉ.
Non-Operating Revenues (Expenses), net	•>		1,033	(4)	100	1,150	86	100	2,277
Income (Loss) before Transfers	(1,421)		(8,606)	ŧ	(0)	6,749	31	Ų.	(3,251)
Transters in (out)	20		(5,500)	•	*	5,500		0	
Change in Net Position	(1,421)		(14,106)	(4)	*	12,249	31	•	(3,251)
Total Net Position, beginning of period	3,013		4,110	44	•6	64,325	20,596	6)	92,088
Total Net Position, end of period	1.592	S	(966'6)	9	· · · · · · · · · · · · · · · · · · ·	\$ 76,574	\$ 20,627	¥2.	X8,837
RECONCILIATION TO VARIANCE REPORT									
Add: Expenses paid from reserves	¥0°		820	0	¥/	(381)	*/		439
Add: Amortization	171		13	¥	9K	1,452	138	120	1,774
less: GAAP Exp (Delenred for Budget)	0				14	*	ď		
add: Spare parts and fael inventory adjustment	602		52		3)) 3	(534)	0		(534)
udd: Cupitulized expenses nel of usset disposals add: Cartamana Imagana	A (1)		(050)		9C 59	(2) 14	•		350)
add. Sententian income	•		(00.5)						<u> </u>
Operating Income (Loss) per Variance report	п/а		(8.023)	при	n/u	7 286	nju	2/2	(737)
			(and a	104	10.4	2044			

Ites with CSWS linancials tab
Note: Monthly variance report produced for General fund, Property Division and CSWS only.
Note: Eliminations and depreciation are preliminary amounts.
Other: Sept20 - REC's were billed and in the GL for Sept20 s/h/b billed in October/20.



Report on Exceptions to the Competitive Process

Discussion

The MIRA Procurement Policies and Procedures, effective January 22, 2004, contain a provision exempting certain purchases from the competitive process; these exceptions are listed in Section 3.1.2 of the Policy.

Section 3.1.3 of the Procurement Policies and Procedures, <u>Making and Reporting and Exception</u>, requires that a purchase that is not conducted pursuant to the competitive process be reported as soon as practicable to the Policy and Procurement Committee, and the full Board of Directors.

This is to serve as the report required by section 3.1.3 of the Procurement Policies and Procedures. The following table provides a summary of this information.

Comp 2	Comp 2	- State Contract (DAS, DEEP, DOT, BEST)		
<u>Date</u>	PO Number	<u>Description</u>	<u>QTY</u>	
6/21/23	PO0015658	FY23 - HANWHA TECHWIN WISENET HRX-134. 16 CHANNEL DVR	540.00	CDW GOVERNMENT INC
6/28/23	PO0015696	FY2023-CSWS-WPF ADMIN BUILDING- REPAIRS TO HVAC ROOFTOP UNIT AND MINI SPLIT	3,010.00	AIR TEMP MECHANICAL SERVICES INC
7/5/23	PO0015692	FY23 - Q4 - FUEL CARD (WEX BANK) CHARGES FOR FACILITIES MNGR AND ENFORCEMENT VEHICLES – FOR ADDITIONAL Q4 FUEL CARD CHARGES -JUNE 2023	229.12	WEX BANK
7/6/23	PO0015694	FY24 - WASTEWATER ANALYSIS OF SAMPLES FROM THE "80K TANK" DISCHARGE AT THE POWER BLOCK FACILITY. SIX (6) SAMPLING EVENTS @ \$73.80 PER EVENT.	442.80	PHOENIX ENVIRONMENTAL LABORATORIES IN
7/6/23	PO0015694	FY24 - WASTEWATER ANALYSIS OF "COAL POND" DISCHARGE SAMPLES FROM POWER BLOCK FACILITY. THREE (3) SAMPLING EVENTS @ 249 PER SAMPLING EVENT.	747.00	PHOENIX ENVIRONMENTAL LABORATORIES IN
7/7/23	PO0015715	FY2024 Q1 & Q2- FUEL CARD (WEX BANK) CHARGES FOR FACILITIES MNGR AND ENFORCEMENT VEHICLES – FOR JULY-DECEMBER 2023	7,000.00	WEX BANK
7/7/23	PO0015708	FY24 - 6 MONTHS PHONE/DSL SERVICE FOR ESSEX TS. BILLING 860-767-0841, 860-767-2876 DOIT Contract B-03-012	1,050.00	FRONTIER COMMUNICATIONS CORPORATION
7/7/23	PO0015708	FY24- 6 MONTHS PHONE SERVICE FOR WATERTOWN TS - BILLING # 860-274-4690 DOIT Contract B-03-012	850.00	FRONTIER COMMUNICATIONS CORPORATION
7/7/23	PO0015708	FY24 - 6 MONTHS PHONE/DSL SERVICE FOR TORRINGTON TS- BILLING 860-489-4376 DOIT Contract B-03-012	1,440.00	FRONTIER COMMUNICATIONS CORPORATION
7/7/23	PO0015702	FY24 - BLANKET ORDER USED FOR MISC. SMALL IT ITEMS(CHARGERS, MICE WEB CAMS, ETC.)	500.00	CDW GOVERNMENT INC
7/7/23	PO0015703	FY24 - 1st QTR. CELL PHONE SERVICE FOR EMPLOYEES, PLUS EQUIPMENT DOIT/WSCA CONTRACT 1907	3,300.00	VERIZON WIRELESS
7/7/23	PO0015704	FY24 - 6 MONTHS PHONE SERVICE FOR 211 MURPHY RD DOIT Contract B-03-012	2,500.00	FRONTIER COMMUNICATIONS CORPORATION
7/7/23	PO0015705	FY24 - 6 MONTHS - PHONE SERVICE FOR 171 MURPHY RD - BILLING 860-247-3563 STATE CONTRACT DOIT Contract B-03-012	660.00	FRONTIER COMMUNICATIONS CORPORATION
7/7/23	PO0015706	FY24 -6 MONTHS PHONE LINE SERVICES FOR THE ALARM SYSTEM AT THE ELLINGTON TS BILLING 860-870-5217 STATE CONTRACT DOIT Contract B-03-012	1,500.00	FRONTIER COMMUNICATIONS CORPORATION

1

7/10/23	PO0015709	FY24 CLOSED ELLINGTON TRANSFER PO TO COVER TESTS AND INSPECTIONS WHICH INCLUDE TWO TESTS ON ALL SIMPLEX FIRE ALARM EQUIPMENT - B-ANNULLY BILLED @ \$1177.21 X 2 = \$2354.41 - AT SADDS MILL ROAD ELLINGTON COST OF TEST AND INSPECTION CONTRACT COVERS PARTS/ REPAIRS AND LABOR PER ST OF CT CONTRAC # 18PSX0005 @ WHICH IS REQUIRED TO TEST HEAT DETECTORS ANY ADDITIONS OR REPAIRS AS NEEDED NOT TO EXCEED \$2500.00	2,500.00	JOHNSON CONTROLS FIRE PROTECTION LP
7/10/23	PO0015717	FY2024-1ST QTR DELIVERY FEES FEDERAL EXPRESS STATE OF CONNECTICUT, DAS CONTRACT NO. 21PSX0164	200.00	FEDERAL EXPRESS CORP
7/10/23	PO0015710	FY24 CSWS RECYL TO COVER TESTS AND 2 INSPECTIONS THIS IS BILLED BIANNUAL \$1131.00 x 2 = \$2262.00 ADDITIONAL FUND TO COVER ANY COST NOT COVERED UNDER CONTRACT ON SIMPLEX FIRE ALARM EQUIPMENT DBA JOHNSON CONTROLS AT 211 MURPHY ROAD HARTFORD COST OF TEST AND INSPECTION CONTRACT COVERS PARTS/ REPAIRS AND LABOR PER ST OF CT CONTRAC # 18PSX0005	2,500.00	JOHNSON CONTROLS FIRE PROTECTION LP
7/10/23	PO0015711	FY 24 – EVERY OTHER WEEK PICKUP OF 4 YARD TRASH DUMPSTER AND RECYCLING CART AT HEADQUARTERS (WPF) OFFICES. BILLED MONTHLY @ \$136.08 PER MONTH X 3 MONTHS (7/1/2023 - 9/30/2023) = \$408.24 PER DAS CONTRACT 14PSX0299 (VIA AMENDMENT 12 - EXPIRES APRIL 30, 2024)"	408.24	CWPM LLC
7/13/23	PO0015740	FY2024 - RECORD STORAGE INVOICE FOR JULY 2023. PER DAS CONTRACT 12PSX0085AA	1,090.39	WILLIAM B MEYER INC
			30,467.55	

INSUR	Insurance Requirements

<u>Date</u>	PO Number	<u>Description</u>	<u>QTY</u>	
7/12/23	PO0015738	FY20244 - INSURANCE POLICY #WCC-641-444584-013- 7/1/23 - 7/1/24 WORKERS COMP - RENEWAL - PROPERTY DIVISION SHARE	1,449.90	BEECHER CARLSON INSURANCE COMPANY LL
7/12/23	PO0015738	FY2024 - INSURANCE POLICY #WCC-641-444584-013 7/1/23 - 7/1/24 WORKERS COMP - RENEWAL - AUTHORITY BUDGET SHARE	8,285.12	BEECHER CARLSON INSURANCE COMPANY LL
7/12/23	PO0015738	FY2024 - INSURANCE POLICY #WCC-641-444584-013- 7/1/23 - 7/1/24 WORKERS COMP - RENEWAL - CSWS SHARE	10,977.78	BEECHER CARLSON INSURANCE COMPANY LL
7/12/23	PO0015728	FY2024 - INSURANCE POLICY #TB2-641-4444584-033- 7/1/23 - 7/1/24 GENERAL LIABILITY - RENEWAL - BEECHER CARLSON	40,061.35	BEECHER CARLSON INSURANCE COMPANY LL
7/12/23	PO0015729	FY2024 - INSURANCE POLICY #F0618DMLA232- 7/1/23 - 7/1/24 PUBLIC OFFICERS RENEWAL	162,155.26	BEECHER CARLSON INSURANCE COMPANY LL
7/12/23	PO0015730	FY2024 - POLICY #TH7-641-4444584-043 7/1/23 - 7/1/24 UMBRELLA RENEWAL - AUTHORITY BUDGET SHARE	3,132.22	BEECHER CARLSON INSURANCE COMPANY LL
7/12/23	PO0015730	FY2024 - POLICY #TH7-641-4444584-043 7/1/23 - 7/1/24 UMBRELLA - RENEWAL - CSWS SHARE	91,783.43	BEECHER CARLSON INSURANCE COMPANY LL
7/12/23	PO0015739	FY24 - INSURANCE POLICY #105593480 7/1/23 - 7/1/24 CRIME RENEWAL - TRAVELERS COMPANIES INC.	3,419.00	BEECHER CARLSON INSURANCE COMPANY LL
7/12/23	PO0015734	FY24 - INSURANCE POLICY #106080722 7/1/23 - 7/1/24 FIDUCIARY - NEW BUSINESS - TRAVELERS COMPANIES INC	5,489.00	BEECHER CARLSON INSURANCE COMPANY LL
7/13/23	PO0015742	FY2024 -POLLUTION POLICY #0313-8984 AND POLLUTION PREMIUM POLICY #PPLG274132274 033 07/01/23 - 07/1/24 - PROPERTY BUDGET SHARE	18,256.99	BEECHER CARLSON INSURANCE COMPANY LL
7/13/23	PO0015742	FY24 - POLLUTION #0313-8984 AND POLLUTION PREMIUM POLICY #PPL G27413274 003-07/1/23 - 0701/24 - HARTFORD, ELLINGTON, WALLINGFORD, WATERBURY AND SHELTON LANDFILLS - LANDFILL DIVISION ALLOCATION	109,541.95	BEECHER CARLSON INSURANCE COMPANY LL

1/13/23	F00013742	POLLUTION PREMIUM #PPL G27413274 003 07/01/23 -07/01/24 - CSWS SHARE	34,770.90	BEEGIEN GANEGON INGUNA
			509,322.98	
NC2	NC-pro	prietary,patent,intellectual property rights		
<u>Date</u>	PO Number	<u>Description</u>	<u>QTY</u>	
6/28/23	PO0015686	FY24 Q1 THE COLLINS BUILDING (07/01/23-09/30/23) FOR MAINTENANCE AND MONITORING OF ALARMS AND ACCESS CONTROL NOT TO EXCEED \$299.55 PER QUARTER	299.55	SONITROL NEW ENGLAND
6/28/23	PO0015686	FY 24 Q1 RRC SCALE HOUSE (07/01/23-09/30/23) FOR MAINTENANCE AND MONITORING OF ALARMS AND ACCESS CONTROL NOT TO EXCEED \$285 PER QUARTER.	285.00	SONITROL NEW ENGLAND
6/28/23	PO0015686	FY24 Q1 TORRINGTON TRANSFER (07/01/23-09/30/23) FOR MAINTENANCE AND MONITORING OF ALARMS AND ACCESS CONTROL. NOT TO EXCEED \$687.57 PER QUARTER	687.57	SONITROL NEW ENGLAND
6/28/23	PO0015686	FY24 Q1 ESSEX TRANSFER STATION (07/01/23-09/30/23) FOR MAINTENANCE AND MONITORING OF ALARMS AND ACCESS CONTROL. NOT TO EXCEED \$687.57 PER QUARTER	687.57	SONITROL NEW ENGLAND
6/28/23	PO0015686	FY24 Q1 211 MURPHY ROAD (07/01/23-09/30/23) FOR MAINTENANCE AND MONITORING OF ALARMS AND ACCESS CONTROL APPROX @ \$541.68 PER QUARTER FOR 211 MURPHY ROAD PLUS ADDITIONAL \$225.00 PER QUARTER FOR BATTERY MAINTENANCE. NOT TO EXCEED \$766.68 PER QUARTER	766.68	SONITROL NEW ENGLAND
6/28/23	PO0015686	FY24 Q1 WATERTOWN TRANSFER STATION (07/01/23-09/30/23) FOR MAINTENANCE AND MONITORING OF ALARMS AND ACCESS CONTROL. NOT TO EXCEED \$786.93 PER QUARTER	786.93	SONITROL NEW ENGLAND
6/28/23	PO0015686	FY24 Q1 ELLINGTON TRANSFER STATION (07/01/23-09/30/23) FOR MAINTENANCE AND MONITORING OF ALARMS AND ACCESS CONTROL. NOT TO EXCEED \$786.93 PER QUARTER	786.93	SONITROL NEW ENGLAND
6/28/23	PO0015686	FY24 Q1 WPF (07/01/23-09/30/23) FOR MAINTENANCE AND MONITORING OF ALARMS, ACCESS CONTROL AND EXTENDED WARRANTY COVERAGE. NOT TO EXCEED \$1,031.67 PER QUARTER	1,031.67	SONITROL NEW ENGLAND
7/5/23	PO0015697	FY24 - REPLACE AND UPGRADE EXISTING SECURITY/FIRE SYSTEM AT TORRINGTON TRANSFER STATION WITH A WEB-BASED SYSTEM INCLUDING SECURITY CELLULAR COMMUNICATOR.	10,588.00	SONITROL NEW ENGLAND
			15,919.90	
NC4A	NC-spe	cial capability or experience		
<u>Date</u>	PO Number	<u>Description</u>	QTY	
7/6/23	PO0015698	FY2024 - PROPERTY DIVISION - SOUTH MEADOWS FACILITY - FOR ON-CALL ELECTRICAL SYSTEM MAINTENANCE SERVICES.	5,000.00	ELECTRISOURCE CORP
7/7/23	PO0015716	FY2024 ADP PAYROLL AND TAX FEES FOR 1ST QTR 07/01/2023-09/30/2023- NO CONTRACT	3,500.00	ADP LLC
			8,500.00	
NC7	NC- MS	A, PILOT, or other similar agreement		
<u>Date</u>	PO Number	<u>Description</u>	QTY	
7/10/23	PO0015725	FY23 - 4TH QUARTER - CSWS - ESSEX TRANSFER STATION HOST COMMUNITY PAYMENT 10,393.78 TONS @ \$0 68/TON CONTRACT NUMBER 134120	7,067.77	ESSEX TOWN OF

TONS @ \$0.68/TON CONTRACT NUMBER 134120

FY2024 - POLLUTION POLICY #0313-8984-AND

7/13/23

PO0015742

54,770.98 BEECHER CARLSON INSURANCE COMPANY LL

7/10/23	PO0015726	FY2023-CSWS-TORRINGTON TRANSFER STATION- 4TH Q HOST COMMUNITY BENEFIT-6798.51 TONS AT \$0.68/TON - CONTRACT NO. 084176-1	4,622.99	TORRINGTON CITY OF
NC8	NC-sma	all purchase <\$2500 (explain)		
<u>Date</u> 6/28/23	<u>PO Number</u> PO0015676	<u>Description</u> FY24 3 MONTHS RENTAL OF WATER FILTRATION SYSTEM @ \$40.50 X 3 = \$121.50 AT 300 MAXIM ROAD HARTFORD = \$121.50 TOTAL.	<u>QTY</u> 121.50	CRYSTAL ROCK LLC
		1000 114111 010 - \$121.50 TOTAL,	121.50	
NC9	NC-Mar	ket Driven Purchase		
Date	PO Number	Description	QTY	
6/21/23	PO0015666	FY2024-ROUTING OF ONE YEAR WASTE AND RECYCLING DELIVERY AGREEMENT WITH SOLARI BROTHERS CARTING LLC	1.00	CONTRACT ROUTING - INTERNAL ONLY
6/21/23	PO0015667	FY2024-ROUTING OF ONE YEAR WASTE AND RECYCLING DELIVERY AGREEMENT WITH PAINES, INC FOR FY2024	1.00	CONTRACT ROUTING - INTERNAL ONLY
6/21/23	PO0015668	FY2024 - ROUTING OF ONE YEAR WASTE AND RECYCLING DELIVERY AGREEMENT WITH JOE ROCCO CARTING INC FOR FY2024	1.00	CONTRACT ROUTING - INTERNAL ONLY
6/21/23	PO0015669	FY2024-ROUTING OF ONE YEAR WASTE AND RECYCLING DELIVERY AGREEMENT WITH JANSKYS RUBBISH REMOVAL COMPANY	1.00	CONTRACT ROUTING - INTERNAL ONLY
6/21/23	PO0015670	FY2024-ROUTING OF ONE YEAR WASTE AND RECYCLING DELIVERY AGREEMENT WITH AMERICAN CARTING COMPANY INC	1.00	CONTRACT ROUTING - INTERNAL ONLY
6/21/23	PO0015671	FY2024-ROUTING OF ONE YEAR WASTE AND RECYCLING DELIVERY AGREEMENT WITH ALL WASTE INCORPORATED	1.00	CONTRACT ROUTING - INTERNAL ONLY
6/28/23	PO0015677	FY2024 - ROUTING OF ONE YEAR WASTE AND RECYCING DELIVERY AGREEMENT WITH RICHARD RIGGO AND SONS INC. FY 2024	1.00	CONTRACT ROUTING - INTERNAL ONLY
6/28/23	PO0015678	FY24 – ROUTING OF ONE YEAR WASTE AND RECYCLING HAULER DELIVERY AGREEMENT WITH WILLIMANTIC WASTE PAPER COMPANYFOR FY24.	1.00	CONTRACT ROUTING - INTERNAL ONLY
6/28/23	PO0015679	FY24 – ROUTING OF ONE YEAR WASTE AND RECYCLING HAULER DELIVERY AGREEMENT WITH VALLEY 82 HOLDING CORP. DBA WELSH SANITATION SERVICE FOR FY24.	1.00	CONTRACT ROUTING - INTERNAL ONLY
6/28/23	PO0015680	FY24-ROUTING OF ONE YEAR WASTE AND RECYCLING DELIVERY AGREEMENT WITH CWPM LLC FOR FY2024	1.00	CONTRACT ROUTING - INTERNAL ONLY
6/28/23	PO0015681	FY2024 - ROUTING OF ONE YEAR WASTE AND RECYCING DELIVERY AGREEMENT WITH JAMES CARLSON DBA PETE'S WASTE REMOVAL FOR FY 2024	1.00	CONTRACT ROUTING - INTERNAL ONLY
7/6/23	PO0015714	FY2024-ROUTING OF ONE YEAR WASTE AND RECYCLING DELIVERY AGREEMENT WITH GODUTI WASTE AND RECYCLING LLC	1.00	CONTRACT ROUTING - INTERNAL ONLY
7/12/23	PO0015749	FY2024-ROUTING OF ONE YEAR WASTE AND RECYCLING DELIVERY AGREEMENT WITH JOHN'S REFUSE AND RECYCLING, LLC FOR FY2024	1.00	CONTRACT ROUTING - INTERNAL ONLY
			13.00	
		Grand Total:	576,035.69	

Fr: July 01, 2022 To: June 30, 2023



Report on Vendors that have exceeded \$50,000 on Cumulative Contracts

Discussion

The MIRA Procurement Policies and Procedures, effective January 22, 2004, contain a provision requiring that a report be submitted to the appropriate board committee(s) in the event that MIRA enters into multiple contracts or multiple Request for Services ("RFS") with one vendor during one fiscal year, and none of the contracts and/or RFSs individually is in excess of \$50,000.00, but the sum of all contract and/or RFS amounts with that vendor exceeds \$50,000.00 in the aggregate.

This is to report to the Policies and Procurement Committee, pursuant to Section 4.1.3.2.2 (governing contracts) and Section 4.1.4.2 (governing RFSs) of the MIRA Procurement Policies and Procedures, those vendors with which CRRA has established multiple contracts and/or RFSs during a fiscal year, all of which are less than \$50,000.00, but which in the aggregate exceed \$50,000.00 to date.

BEECHER CARLSON INSURANCE COMPANY LLC

PO0015164	8/1/22	FY23 - POLICY #MKLV2EUE101415 7/1/22 - 7/1/23	775.50
PO0015164	8/1/22	FY23 - POLICY #MKLV2EUE101415	22,724.50
		7/1/22 - 7/1/23	
PO0015165	8/1/22	FY23 - INSURANCE POLICY #106080722 7/1/22 - 7/1/23 FIDUCIARY -	5,764.00
		NEW BUSINESS	
PO0015172	8/1/22	FY23 - POLICY #AS2-641-444584-022	2,403.32
	0/4/00	7/1/22 - 7/1/23	00.000.00
PO0015172	8/1/22	FY23 - POLICY #AS2-641-444584-022 7/1/22 - 7/1/23	28,808.68
D00045470	8/1/22		2.054.02
PO0015176	8/1/22	FY23 - INSURANCE POLICY #WCC-641-444584-012 7/1/22 - 7/1/23 WORKERS COMP - RENEWAL - AUTHORITY BUDGET	3,054.82
D00045470	8/1/22	FY23 - INSURANCE POLICY #WCC-641-444584-012 7/1/22 - 7/1/23	1,110.84
PO0015176	0/1/22	WORKERS COMP - RENEWAL - PROPERTY DIVISION ALLOCATION	1,110.04
DO0015176	8/1/22	FY23 - INSURANCE POLICY #WCC-641-444584-012 7/1/22 - 7/1/23	35,507.29
PO0015176	0/1/22	WORKERS COMP - RENEWAL - CSWS ALLOCATION	35,307.29
D00045477	8/1/22	FY23 - POLICY #TH7-641-4444584-042	1,618.60
PO0015177	0/1/22	7/1/22 - 7/1/23 UMBRELLA RENEWAL - AUTHORITY BUDGET	1,010.00
D00045477	8/1/22	., ., = ., ., =	47,429.80
PO0015177	0/1/22	FY23 - POLICY #TH7-641-4444584-042 7/1/22 - 7/1/23 UMBRELLA - RENEWAL - CSWS ALLOCATION	47,429.00
D00045400	8/1/22	FY23 - POLICY #NHA098411 7/1/22 - 7/1/23 EXCESS LIABILITY -	742.50
PO0015166	0/1/22	RENEWAL - 1/1/22 - 1/1/23 EXCESS LIABILITY -	742.50
PO0015166	8/1/22	FY23 - POLICY #NHA098411 7/1/22 - 7/1/23 EXCESS LIABILITY - RENEW	21,757.50
1 00010100	0, 1, 22	- CSWS ALLOCATION	21,101.00
PO0015167	8/2/22	FY23 - FY2021 FINAL INSURANCE ALLOCATION AFTER AUDIT FOR	1,052.61
		WORKERS COMP, AUTO, AND GENERAL LIABILITY. SEE ATTACHED	
PO0015167	8/2/22	FY23 - FY2021 FINAL INSURANCE ALLOCATION AFTER AUDIT FOR	145.08
		WORKERS COMP, AUTO, AND GENERAL LIABILITY. SEE ATTACHED	
PO0015167	8/2/22	FY23 - FY2021 FINAL INSURANCE ALLOCATION AFTER AUDIT FOR	1,906.26
		WORKERS COMP, AUTO, AND GENERAL LIABILITY. SEE ATTACHED	
PO0015170	8/4/22	FY23 - INSURANCE POLICY #105593480 7/1/22 - 7/1/23 CRIME	3,419.00
		RENEWAL	
PO0015195	8/8/22	FY23 - JURISDICTION BOILER INSPECTION FEE.	1,500.00
PO0015413	1/3/23	FY23 - INSURANCE - ADJUSTED POLICY CHANGE RESULTING FROM	1,916.01
		AUDIT AT END OF POLICY PERIOD - CSWS ALLOCATION	
PO0015413	1/3/23	FY23 - INSURANCE - ADJUSTED POLICY CHANGE RESULTING FROM	284.31
		AUDIT AT END OF POLICY PERIOD - PD ALLOCATION	
PO0015413	1/3/23	FY23 - INSURANCE - ADJUSTED POLICY CHANGE RESULTING FROM	781.86
		AUDIT AT END OF POLICY PERIOD - AUTHORITY ALLOCATION	
			182 702 48

182,702.48

HALLORAN & SAGE LLP

PO0015233	9/1/22	FY2023 GENERAL COUNSEL - CSWS - REQUEST FOR SERVICES - JULY 1, 2022-JUNE 30, 2023	25,000.00
PO0015350	10/17/22	FY2023 REQUEST FOR LEGAL SERVICE MIRA CONTRACT NO. # 210107- GENERAL COUNSEL - AUTHORITY BUDGET - INCREASE	25,000.00
PO0015365	11/17/22	FY2023 RFS PROPERTY DIV GENERAL COUNSEL	5,000.00
PO0015474	2/3/23	FY2023 REQUEST FOR LEGAL SERVICE MIRA CONTRACT NO. # 210107- GENERAL COUNSEL - AUTHORITY BUDGET - INCREASE	25,000.00
			80,000.00
TRC ENVIRONMENTAL CO	DRPORATION		
PO0015249	9/2/22	FY23 - DESIGN AND INSTALL A SYSTEM TO PUMP, TREAT AND DISCHARGE THE WATER THAT ACCUMULATES IN THE COAL POND AT	14,869.49
PO0015249	9/2/22	FY23 - OPERATION AND MAINTENANCE OF THE COAL POND WATER PUMPING, TREATMENT AND DISCHARGE SYSTEM.	31,008.36
PO0015249	9/2/22	FY23 - MONITORING AND REPORTING ASSOCIATED WITH THE DISCHARGE OF THE COAL POND WATER TO THE SANITARY SEWER.	2,728.78
PO0015249	9/2/22	FY23 - PROJECT MANAGEMENT ASSOCIATED WITH THE COAL POND TREATMENT AND DISCHARGE, INCLUDING MEETINGS AMONGST	880.00
PO0015364	11/14/22	FY23 - TO PROVIDE CONSULTING SUPPORT TO RESPOND TO REQUEST FOR ADDITIONAL INFORMATION TO DEEP REGARDING THE	39,112.75
PO0015452	1/24/23	FY23 - PREPARE TECHNICAL ATTACHMENTS ASSOCIATED WITH A REGISTRATION FOR DISCHARGE FROM THE COAL POND TO THE	16,426.41
PO0015452	1/24/23	FY23 - PREPARE SIU GENERAL PERMIT APPLICATION FORM FOR DISCHARGE FROM COAL POND TO SANITARY SEWER AT PBF.	4,148.20
PO0015452	1/24/23	FY23 - PROVIDE P.E. REVIEW AND SEAL FOR REVISED SPILL PREVENTION AND CONTROL PLAN REQUIRED BY SIU GENERAL	2,010.64
PO0015452	1/24/23	FY23 - PROJECT MANAGEMENT AND MEETINGS IN SUPPORT OF SIU GENERAL PERMIT REGISTRATION.	3,828.81
			115,013.44

Fr: July 01, 2023
To: July 15, 2023



Report on Vendors that have exceeded \$50,000 on Cumulative Contracts

Discussion

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BEECHER CARLSON INSURANCE COMPANY LLC

PO0015738	7/12/23	FY20244 - INSURANCE POLICY #WCC-641-444584-013- 7/1/23 - 7/1/24	1,449.90
		WORKERS COMP - RENEWAL - PROPERTY DIVISION SHARE	
PO0015738	7/12/23	FY2024 - INSURANCE POLICY #WCC-641-444584-013	8,285.12
		7/1/23 - 7/1/24 WORKERS COMP - RENEWAL - AUTHORITY BUDGET	
PO0015738	7/12/23	FY2024 - INSURANCE POLICY #WCC-641-444584-013- 7/1/23 - 7/1/24	10,977.78
		WORKERS COMP - RENEWAL - CSWS SHARE	
PO0015728	7/12/23	FY2024 - INSURANCE POLICY #TB2-641-4444584-033-7/1/23 - 7/1/24	40,061.35
		GENERAL LIABILITY - RENEWAL - BEECHER CARLSON	
PO0015739	7/12/23	FY24 - INSURANCE POLICY #105593480 7/1/23 - 7/1/24 CRIME	3,419.00
		RENEWAL - TRAVELERS COMPANIES INC.	
PO0015734	7/12/23	FY24 - INSURANCE POLICY #106080722 7/1/23 - 7/1/24 FIDUCIARY -	5,489.00
		NEW BUSINESS - TRAVELERS COMPANIES INC	
PO0015757	7/24/23	FY2024 - INSURANCE POLICY #AS2-641-444584-023 LIBERTY MUTUAL	2,619.31
		FIRE INSURANCE COMPANY - BUSINESS AUTO	
PO0015757	7/24/23	FY2024 - INSURANCE POLICY #AS20641-4445840023-LIBERTY MUTUAL	31,397.69
		BUSINESS AUTO RENEW POLICY 7/1/23 - 7/1/24 - CSWS SHARE	•

103,699.15



INFORMATION REGARDING UPCOMING SOLICITATIONS

RFP/B/Q which MIRA/MDA expects to issue in early FY2024

- RFP for Insurance Consulting and Brokerage (existing contract expires December 31, 2023)
- Request for Quotes (or other public solicitations if warranted, or use of DAS state contracts if
 possible) for various building and facility services at the South Meadows site including custodial
 office cleaning, grounds maintenance, HVAC maintenance, on-call electrical work, on-call
 plumbing work, on-call fencing work, and/or any other facilities or grounds work deemed
 necessary as NAES contract ends.
- Request for qualifications and/or proposals for firms to assist in the sale, scrap, and/or disposal
 of spare parts, rolling stock and/or equipment from the CSWS Resource Recovery Facility.
- RFP(s) for Sale of Jet Turbine Electric Generating Facility Assets

RFP/B/Q which MIRA/MDA may issue in FY2024

- Solicitations if/as necessary to support decommissioning MIRA's resource recovery facility.
- Solicitations if/as necessary to support energy conservation and electrical use reduction efforts at MIRA's closed resource recovery facility.
- RFP for Independent Auditing Services (existing contract expires March 31, 2024)
- RFP for Human Resources consulting and temporary services firms (existing contracts expire June 30, 2024)
- RFQ for Economic Advisory Services Agreements (agreements expired February 28, 2022).
- MIRA working with Contractor for Transportation and Disposal of Ash Residue from the CSWS
 Resource Recovery Facility to plan for delivery of ash residue removed during decommissioning
 of the facility (existing Agreement for Transportation and Disposal of Ash Residue from the
 CSWS Resource Recovery Facility expires June 30, 2024).
- Solicitations if/as necessary to support planning related to:
 - Future of MIRA facilities at 211 and 171 Murphy Road
 - Decommissioning of Jet Turbine Facility after June 30, 2023
 - Other MIRA-owned properties
- Requests for information or related solicitations to provide pathway for developers to communicate partnership opportunities and planning-level needs to MIRA's Board of Directors.

FISCAL YEAR 2023 LEGAL REQUEST FOR SERVICES

FOR PERIOD ENDING 06/30/23

<u>LEGAL FIRM</u>	<u>Matter</u>	Board Approval	<u>PO Number</u>	PO Amount	FY23 expenses paid from FY22 PO	FY22 expenses paid from FY23 PO	FY23 accru	ed	FY22 expenses Paid from FY22 PO (not accrued in FY22)	accrı	2 over/under ual, Refunds ceived etc	То	tal per General ledger
Cohn Birnbaum & Shea	South Meadows Exit Strategy		PO#15237	\$ 20,000	\$ 5,068							\$	5,068
	Ellington				,							\$	-
Total Cohn Birnbaum & Shea		\$25,000.00		\$ 20,000	\$ 5,068	\$ -	\$	-	\$ -	\$	-	\$	5,068
Day Pitney	NPDES Permitting Support			\$ -								\$	-
Total Day Pitney		\$0.00		\$ -	\$ -	\$ -	\$	-	\$ -	\$	-	\$	-
П. И	CC Ad 3 P. L		PO#15218	\$ 25,000	\$ 25,000		6		\$ 21.506		(22,000)		24,506
Halloran & Sage	GC - Authority Budget		PO#15218 PO#15350		\$ 25,000 \$ 25,000		\$	-	\$ 21,506	2	(22,000)	\$	24,506
			PO#15474		\$ 25,067		S					S	25,067
			PO#pending		22,007			,970				\$	28,970
												\$	-
	Legislative & Procedural Issues- CSWS	Legal Reserve 10/22 BO	PO#15649	\$ 75,000	\$ 34,324							\$	34,324
												\$	-
	Property Division		PO# 15365	\$ 5,000	\$ 1,210							\$	1,210
	CSWS		PO#15233	\$ 25,000	\$ 23,125		\$	-		\$	(5,000)	S	18,125
			PO#15645	\$ 50,000								\$	-
	N. D. COWER L.										/= 000	\$	-
	NAES - CSWS Legal Reserve		PO#15228	\$ 50,000	\$ 39,442		\$	-	\$ 4,602	2	(5,000)	S	39,044
												Ť	
												\$	-
												\$	-
	Landfill Division											\$	-
D	MidCT	\$530,000.00		\$ 305,000	\$ 173,167	e e	6 26	970	\$ 26,108	6	(32,000)	\$	196,244
Beginning Halloran & Sage		\$530,000.00		\$ 305,000	5 1/3,16/	3 -	\$ 28	,9/0	\$ 26,108	2	(32,000)	\$	196,244
Kainen, Escalera & McHale	Employment		PO#15149	\$ 20,000	\$ 19,626	\$ 374	s	_				s	20,000
Ramen, Escarcia de Merrare	Employment - CSWS Legal Reserve 10/2	22 BOD	PO#15323		\$ 50,000	<i>J J</i> , .	*					S	50,000
	Employment		PO#15367									\$	215
	Employment - CSWS Legal Reserve 10/2	22 BOD	PO#15531	\$ 25,000	\$ 3,361							\$	3,361
Total Kainen, Escalera & McHale		\$30,000.00		\$ 70,000	\$ 19,626	\$ 374	\$	-	\$ -	\$	-	\$	73,576
Melick & Porter	Tremont									1			
												\$ \$	-
Total Melick & Porter				s -	\$ -	s -	S	-	s -	S		S	-
TOTALS	3:	\$585,000.00		\$ 395,000	\$ 197,861	\$ 374	\$ 28	,970	\$ 26,108	\$	(32,000)		274,888
												Agre	es with Gen.ledger

Start new year: 5/11/22 BOD		
Cohn Birnbaum Shea	10,000.00	
Halloran & Sage	130,000.00	
Kainen	30,000.00	
CSWS Legal Reserve-NAES	200,000.00	
	\$ 370,000.00	** Differs from budget by \$10K
Increase throughout year		
7/13/22 BOD Meeting Cohn increase	\$ 15,000.00	
10/12/22 BOD Meeting-H&S increase	\$ 200,000.00	* \$150K which can be taken from reserves
	\$ 585,000.00	=