

MEMORANDUM

TO: MIRA Finance Committee

FROM: Bert Hunter, Finance Committee Chairperson

DATE: April 27, 2023

RE: Notice of Finance Committee Meeting

There will be a regular <u>telephonic</u> meeting of the Finance Committee of the Materials Innovation and Recycling Authority (MIRA) Board of Directors on Wednesday, May 3, 2023 at 9:30 a.m. Members of the public may attend the meeting in person in the Board Room at 300 Maxim Road Hartford CT 06114 or telephonically by calling (929) 205-6099, entering meeting ID 840 1057 4073# and then entering the password 363132 # when prompted.

- Public Comment (3 minutes per speaker).
- Review and Approve April 5, 2023 Finance Committee Minutes (*Attachment 1*).
- Review and Approve Draft Resolution Regarding Award of Outside Counsel Services (*Attachment 2*).
- Review and Approve Draft Resolution Regarding CSWS Commercial Hauler Agreement (*Attachment 3*).
- Review and Approve Draft Resolution Regarding Funding Contractor Severance for Jet Turbine Facility (*Attachment 4*).
- Discussion of Informational Reports for Period ending March 31, 2022 (Attachment 5).

CSWS Financials	Property Division Financials
CSWS Electricity	MIRA Cash Flow
CSWS Solid Waste Summary	Major Maintenance Funds
CSWS Recycling Summaries	Decommission Reserve
CSWS Metal Recovery Operations	Procurement Policy Contract Report
Procurement Policy Exceptions Report	Report on Upcoming Solicitations
Report on Legal Expenditures	

cc:

Mark Daley, President & CFO Cheryl Kaminsky Roger Guzowski

ATTACHMENT 1

Finance Committee April 5, 2023 Regular Meeting Minutes

A Regular Telephonic Meeting of the Finance Committee of the Materials Innovation and Recycling Authority was held on April 5, 2023. Present via video or audio conferencing were:

Finance Committee Members Present:

Bert Hunter Jim Hayden Carl Fortuna

Other Members Present:

None

MIRA Staff Present:

Mark Daley, President and CFO Cheryl Kaminsky, Comptroller

Tom Gaffey, Director of Recycling and Enforcement

Roger Guzowski, Supply Chain Manager

Dave Bodendorf, Manager of Engineering, Construction

and Power Assets

Others:

None

PUBLIC COMMENT

Chairman Hunter called the meeting to order at 9:30 a.m. Committee Chairman Hunter determined that there were no members of the public who wished to comment and proceeded with the agenda.

1. Approval of the Minutes of the March 1, 2023 Finance Committee Meeting.

Committee Chairman Hunter requested a motion to accept the minutes of the March 1, 2023 Finance Committee meeting. The motion to approve the minutes was made by Director Hayden and seconded by Director Fortuna.

The motion to accept the minutes was approved unanimously.

2. Discussion Regarding Designation of Personnel to Evaluate Qualifications Submitted for Outside Counsel

Committee Chairman Hunter requested Mr. Daley brief the Committee on the matter.

Mr. Daley informed the Committee that MIRA's current agreements for outside legal services expire June 30, 2023. We have completed the RFP process and have proposals from 8 firms proposing multiple categories of service. He said in order to have new agreements in place by July 1st we would like to get to the May Board with recommended awards. He further stated this will be a super majority vote under the presumption that expenditures would exceed \$50,000 over the course of the 3 year contracts.

Mr. Daley added that we included a background piece in the package addressing the requirement for Finance Committee to designate personnel to evaluate qualifications submitted. There have been times when directors were included, and times when directors relied on management. The Director of Legal Services was always involved (which we no longer have).

Mr. Daley stated that, for this reason, he would recommend two evaluators from management including himself and Roger Guzowski and if a Committee member(s) would like to join that is fine as long as the May Board deadline is met. We will come to Finance with Recommendations to award in May.

The Committee discussed the need for a super majority and related challenges, and if there is a vote of the Committee needed. Mr. Daley stated that a consensus of the Committee would suffice. The Committee also addressed the nature of the selection if firms were typically eliminated or put under contract, the number of firms currently under contract and if a scoring rubric was typically used. Mr. Guzowski described the prior scoring systems used. The consensus of the Committee was to agree with management's recommendation. The Committee further requested copies of the qualifications for review (and comment if deemed necessary). Mr. Daley stated he would distribute copies immediately following the meeting.

3. Discussion Regarding Renewal of Property, Casualty and Executive Liability for Fiscal Year 2024.

Committee Chairman Hunter requested Mr. Daley brief the Committee on the matter.

Mr. Daley stated we have started the process to renew our coverages that expire July 1st. We included a background piece that documents the information we have already provided to Beecher Carlson for the renewals. This is essentially everything they need except for the schedule of values and solar application which will be provided early next week. He said the current schedule of values totals \$18.8 million including the 4 transfer stations, 211 and 171 Murphy Road, facilities at the Shelton landfill and the Hartford solar project.

Mr. Daley added that the schedule does not include the RRF or Jets which were previously excluded. He said the schedule has been reviewed internally but not sent back to Beecher yet. We will be changing the office location from Rocky Hill to the WPF office and adjusting the IT / content values. The background piece also includes the current coverages, limits, deductibles and premiums in place. He said management's intent is to renew the current program with the office change but if there are questions or concerns we can take them now and have Beecher address them as we move forward. Mr. Daley stated we will ultimately need Board approval to bind coverages by the June meeting and will have Beecher brief the Committee either in May or June and this to will require a super majority.

Committee Chairmen Hunter inquired if Beecher would make any recommendations for coverage changes as part of their scope if they felt that was necessary. Mr. Daley confirms they would make recommendations they felt were necessary and we have provided them all the information on changes that have occurred. The Committee further discussed the challenges of a super majority requirement and potential changes associated with HB 6664 if that were adopted. The consensus of the Committee was that it is the current Board's responsibility to proceed on course to bind coverage.

4. Review and Approve Draft Resolution Regarding Approval of Spot Waste Solicitation Conducted in March 2023.

Committee Chairman Hunter requested a motion on the aforementioned resolution. The motion was made by Director Hayden and seconded by Director Fortuna.

Mr. Daley stated we did undertake a solicitation for spot waste as permitted in our procedures for market driven purchases. This has previously been assigned to P&P and is now being taken up by Finance. He said we essentially have a shortage of waste delivered to Preston that is causing potential delivery penalties that we are trying to mitigate. As indicted in the attachment, we awarded 280 tons per week to the Eastern Transfer Station at a price of \$75 per ton direct to Preston on our account which requires no handling by MIRA. He said this effectively reduces our penalty by \$30 per ton for 650 tons per month and by \$20 per ton for 470 tons per month based on the sliding scale of fees we pay Covanta. This results in the total savings of \$86,700 shown in the resolution and background. Mr. Daley added that the converse of these calculations is what we estimate as a penalty amount which totals \$81,300.

Committee Chairman Hunter commented that the solicitation seems worthwhile in cutting the penalty in half and inquired if there were other comments. Director Hayden inquired if this impacted potential enforcement of diversions. Mr. Daley stated that was a separate matter we are addressing. Hearing no further comments Committee Chairman Hunter requested a vote. The aforementioned resolution was approved unanimously.

5. Discussion of Information Reports

Committee Chairman Hunter requested Mr. Daley review the Informational Reports.

The Property Division generated \$950,000 in total accrued revenue in February which was 39.3% above budget due to strong capacity, reserve and interest earnings. Year to date accrued revenue is now at \$8.79 million which is \$2.76 million or 45.8% above budget. He said Property Division operating expenses were 54.2% below budget in February with savings in NAES on site incentives and operational contingency budgeted for February through June. Year to date operational expenses are 44.4% over budget. Mr. Daley added that the Property Division's operational contingency which is allocated from February through May remains adequate to compensate for the operational expense deficit as planned by the end of the year. The Property Division has generated total operating income of \$5.59 million year to date which is \$1.78 million or 46.6% above budget.

Mr. Daley stated that the CSWS generated \$590 thousand in total accrued revenue in February which was 15.8% below budget. Deficits in participating town deliveries were partially offset by surplus other energy market revenue and interest income. Year to date total accrued revenue is 25.5% below budget due to the early shut down of the plant. He said CSWS operating expenses were 19.2% under budget in February primarily due to savings in administrative, operational, waste transportation and NAES on site incentive costs. Year to date total accrued expenditures are 15.1% under budget. Mr. Daley added that the CSWS has incurred a year to date operating loss of \$5.3 million which is \$246 thousand worse than budget. The CSWS transition contingency is adequate to accommodate the higher operating loss driven by the early shut down.

Mr. Daley stated that waste deliveries remained under budget due to diversion of CSWS waste. Our anticipated improvement in deliveries in November did not occur because the diversions continue. MIRA has followed up with DEEP on its prior requests for assistance and is now pursuing additional possible remedies.

Mr. Daley added that, in terms of cash flow, the Property Division generated sufficient receipts to transfer \$22 thousand to the Property Division General Fund since we reached the cap on distributions to the tip fee stabilization fund. Since the Property Division operational contingency is allocated for February to June you will now see growth in the balance of the Property Division operating account. The CSWS drew \$599 thousand from the fund in support of its operations.

Mr. Daley further stated that we have a request from the operator of the Essex Transfer Station to use one of our bays for recycling deliveries from Old Lyme which is a town that opted out of MIRA last year. We have been offered effectively \$5 per ton for this accommodation which would generate up to \$7,000 per year. Management's view is that this is an accommodation. It is not something that solves a problem MIRA has which is under delivery of MSW to Preston. We have advised CWPM this would be more attractive if it solved or mitigated this problem. In the meantime we want to mention it here and get any feedback.

Mr. Daley added he has a quick update on the Golf Center lease. We have established a hold over tenancy effective May 1st under the terms of the lease. This provides rent at 150% of the then current amount. The increase is from \$20,000 to \$30,000 per year. The appraisal of the property is underway.

Mr. Daley noted that the Finance Committee now receives the purchasing and contracts reports previously reviewed by the P&P Committee and requested Roger Guzowski review those reports. Mr. Guzowski described the underlying requirement and structure of the report on vendors that have exceeded \$50,000 on cumulative contracts including the content of the current report. Mr. Guzowski also described the requirement, structure and content of the report on exceptions to the competitive process and information regarding upcoming solicitations. The Committee accepted the reports.

6. Adjournment

Committee Chairman Hunter adjourned the meeting at 10:14 a.m.

ATTACHMENT 2

REGARDING THREE-YEAR LEGAL SERVICE AGREEMENTS

RESOLVED: That the President is hereby authorized to execute, deliver, and perform on behalf of the Authority, Legal Service Agreements as were substantially set forth in Attachment 1 to the Request for Qualifications issued February 14, 2023 for a period of three years commencing on July 1, 2023 and terminating on June 30, 2026, with the law firms listed below. All work performed under these agreements will be pursuant to a request for service in accordance with the agreement.

GENERAL COUNSEL

Halloran & Sage

CONSTRUCTION

Brown Rudnick LLP Halloran & Sage Updike, Kelly & Spellacy West Group Law

EMPLOYMENT

Kainen, Escalera Halloran & Sage Cohn Birnbaum & Shea Updike, Kelly & Spellacy Zangari Cohn Cuthbertson Duhl & Grello

ENERGY/PURA

Halloran & Sage Updike, Kelly & Spellacy Brown Rudnick LLP West Group Law

ENVIRONMENTAL

Halloran & Sage Cohn Birnbaum & Shea Updike, Kelly & Spellacy Brown Rudnick LLP West Group Law

LITIGATION

Halloran & Sage Cohn Birnbaum & Shea Crumbie Law Group LLC Kainen, Escalera Updike, Kelly & Spellacy West Group Law

REAL ESTATE

Halloran & Sage Brown Rudnick LLP West Group Law Cohn Birnbaum & Shea Updike, Kelly & Spellacy Crumbie Law Group LLC

SOLID WASTE

Halloran & Sage Cohn Birnbaum & Shea Updike, Kelly & Spellacy West Group Law

PROCEDURAL REQUIREMENTS (LEGAL SERVICES)

Λ		+	h	_		
Α	u	ı	П	0	r	

Mark Daley, President & CFO

Committee Requirements:

- Assigned MIRA Finance Committee
- Quorum 50% of the Directors on the Committee (4 Director Committee 2 Director quorum)
- Item carries with majority of Directors present

Director	Raised	Second	Aye	Nay	Abstain
Bert Hunter (Chair)					
Carl Fortuna					
Jim Hayden					
Sue Weisselberg					

Board Requirements:

- Quorum 6 Directors that include at least two (2) Directors that are Municipal Officials (Carl Fortuna, Dave Steuber and Ed Mone)
- ____ Item carries with majority of Directors present unless otherwise specified
- Specified as requiring 2/3 of full Board (8 Directors)
 - o _____ Purchasing and Contracting Rules & Procedures (22a-266(c))
 - o X Contract Over 5 Years or Greater than \$50,000 Annual Consideration(22a-268)
 - o _____ Proposed Procedure (1-120)
 - o _____ Special Capability Exception Over \$10,000 (Procurement Policy Section 3.1.2.5)
 - Settlement Exception (Procurement Policy Section 3.1.2.7)
 - o _____ Acquisition or Sale of Real Property (Procurement Policy Section 5.1.3 & 5.2.3)
- Specified as requiring 2/3 of Directors present and eligible (Bylaws Section 504)
 - o _____ Expenditure of \$50,000 or more for outside consultant
 - o ____ Entering Executive Session
 - o ____ Addition of Agenda Item at a regular meeting

Director	Raised	Second	Aye	Nay	Abstain
Vice Chairman Hayden					
Lenard Assard					
Carl Fortuna					
Bert Hunter					
Ed Mone					
Richard Soderman					
Dave Steuber					
Sue Weisselberg					
Ad Hoc Members					
Luke Bronin (CSWS)					

BACKGROUND

Materials Innovation and Recycling Authority Finance Committee Solicitation of Legal Services For a Three Year Term beginning July 1, 2023

Executive Summary

This is to request that the MIRA Board of Directors authorize the President to enter into agreements with the firms identified on the attached list to provide legal services as described herein for the three-year period beginning July 1, 2023 and ending June 30, 2026.

Discussion

In the course of conducting its business, MIRA requires the assistance of attorneys and law firms to provide various legal services and legal representation. MIRA's "Procurement Policies and Procedures" establishes a "Request for Qualifications" ("RFQ") process to obtain such services. The RFQ process is "a process by which MIRA identifies persons to perform services on behalf of . . . MIRA through the solicitation of qualifications, experience, [and] prices." MIRA has historically used the RFQ process to pre-qualify firms for a variety of legal services that it requires. MIRA makes no financial commitment to any firm in the three year services Agreements that are executed as an outcome of the RFQ process. The RFQ process simply qualifies a firm as eligible to undertake work for MIRA at a later date and for an agreed upon billing rate, when a specific need is actually identified during the term of the Agreement. Any such future work would be procured through a Request for Services ("RFS").

In accordance with its Procurement Policies and Procedures, and the Connecticut General Statutes, MIRA is required to solicit for technical and professional services (including legal services) once every three years. Legal Services Agreements currently in effect will expire on June 30, 2023.

Accordingly, MIRA issued an RFQ for Legal Services on February 14, 2023, in order to solicit firms with which to contract for a new three year period beginning July 1, 2023.

The availability of the RFQ was advertised on the Department of Administrative Services State Contracting Portal website and on the MIRA website. In addition:

A notice regarding the availability of the RFQ was sent to twenty (20) firms who submitted a statement of
qualifications to the Authority when the Authority previously issued an RFQ for legal and/or bond counsel
services in 2014, 2017 or 2020.

A total of eight packages were received providing a minimum of three respondents to each each category of service as shown on Attachment A. All were determined by the MIRA Supply Chain Manager to be administratively complete. The Finance Committee designated the Management group to evaluate the responsive firms for all categories of service. Management reviewed each firm's experience, qualifications and expertise, state presence, and proposed rates, and considered each in light of MIRA's anticipated legal requirements during Fiscal Years 2024 through 2026.

Management believes that the Authority will be best served during this period by continuing to rely upon the advice of counsel who have served it well in the past and who are familiar with our existing contracts and business arrangements (Halloran & Sage, Kainen Escalara & McHale, Cohn Birnbaum & Shea, and Updike, Kelly & Spellacy), and by supplementing our potential pool of available counsel in response to changes to MIRA's mission and business model with services available through, Brown Rudnick LLP, Crumbie Law Group, West Group Law, and Zangari Cohn Cuthbertson Duhl & Grello Accordingly, Management's recommendation is to contract with all firms submitting for the services offered with the exception of General Counsel which should be awarded to a sole firm (Halloran & Sage).

SOLICITATION OF LEGAL SERVICES

ATTACHMENT 1

		2023 S C	QSUBMIT	ΓERS													
				S	ervi	ce C	ate	gori	es S	Subi	mitte	ed					
Firm Name	Contact First and Last Name	Address	City	General Counsel	Employement Law	Environmental Law	Real Estate/P&Z	Energy Law/PURA	Construction Law	Litigation	Solid Waste Industry	Number of Categories	CT SBE (Y/N)	CT MBE (Y/N)	Current MIRA contractor	Active as entity with CT SOS?	Date formed per CT SOS
Brown Rudnick LLP	Kyle Johnson	185 Asylum Street	Hartford			Х	Х	Х	Х			4	N	N		Y	Feb-02
Cohn Bimbaum & Shea P.C.	Melvin Simon	City Place II, 15th Floor	Hartford		х	х	х			х	х	5	Υ	N	Υ	Y	Nov-77
Crumbie Law Group LLC	Andrew Crumbie	100 Pearl Street, 12th Floor	Hartford				х			Х		2	Υ	Υ		Υ	Feb-08
Kainen, Escalera & McHale, P.C.	Miguel A. Escalera Jr.	21 Oak Street Suite 601	Hartford		х					х		2	Υ	N	Υ	Y	Jan-00
Halloran & Sage LLP/Halloran Sage	Ann M. Catino	225 Asylum Street 18th Floor	Hartford	х	Х	х	х	х	х	х	х	8	N	N	Υ	Υ	Feb-97
Updike, Kelly & Spellacy, P.C.	Michael P. Botelho	225 Asylum Street 20th Floor	Hartford	х	х	х	х	х	х	х	х	8	N	N	Υ	Y	Jan-70
West Group Law PLLC	Teno A. West	180 Church Street Suite 213	Naugatuck	х		х	х	х	х	х	х	7	N	N		Υ	Feb-22
Zangari Cohn Cuthbertson Duhl & Grello P.C.	Nicholas J. Grello	750 Main Street, Suite 902	Hartford		х							1	N	N		Υ	Feb-05
# Respondents by category	V _ 13-8 2 14			3	5	5	6	4	4	6	4		3	4	4	8	

ATTACHMENT 3

DRAFT RESOLUTION FOR THE MATERIALS INNOVATION AND RECYCLING AUTHORITY BOARD OF DIRECTORS

REGARDING THE CONNECTICUT SOLID WASTE SYSTEM SOLID WASTE AND RECYCLABLES DELIVERY AGREEMENT (COMMERCIAL HAULER AGREEMENT)

RESOLVED: The President is authorized to enter into revenue contracts with commercial haulers for the delivery of Acceptable Solid Waste and Acceptable Recyclables to the Connecticut Solid Waste System, substantially as presented and discussed at this meeting.

PROCEDURAL REQUIREMENTS (COMMERCIAL HAULER AGREEMENT)

Author: Roger Guzowski, Supply Chain Manager

Committee Requirements:

- Assigned MIRA Finance Committee
- Quorum 50% of the Directors on the Committee (4 Director Committee 2 Director quorum)
- Item carries with majority of Directors present

Director	Raised	Second	Aye	Nay	Abstain
Bert Hunter (Chair)					
Carl Fortuna					
Jim Hayden					
Sue Weisselberg					

Board Requirements:

Irei	ments.
•	Quorum - 6 Directors that include at least two (2) Directors that are Municipal Officials (Carl Fortun
	Dave Steuber and Ed Mone)
•	Item carries with majority of Directors present unless otherwise specified
•	Specified as requiring 2/3 of full Board (8 Directors)
	 Purchasing and Contracting Rules & Procedures (22a-266(c))
	 X Contract Over 5 Years or Greater than \$50,000 Annual Consideration(22a-268)
	o Proposed Procedure (1-120)
	 Special Capability Exception Over \$10,000 (Procurement Policy Section 3.1.2.5)
	 Settlement Exception (Procurement Policy Section 3.1.2.7)
	O Acquisition or Sale of Real Property (Procurement Policy Section 5.1.3 & 5.2.3)
•	Specified as requiring 2/3 of Directors present and eligible (Bylaws Section 504)
	 Expenditure of \$50,000 or more for outside consultant
	o Entering Executive Session
	 Addition of Agenda Item at a regular meeting

Director	Raised	Second	Aye	Nay	Abstain
Vice Chairman Hayden					
Lenard Assard					
Carl Fortuna					
Bert Hunter					
Ed Mone					
Richard Soderman					
Dave Steuber					
Sue Weisselberg			=		
Ad Hoc Members					
Luke Bronin (CSWS)					

Connecticut Solid Waste System

Solid Waste and Recyclables Delivery Agreement

CONTRACT SUMMARY

Presented to Board:

May 10, 2023

Counterparty:

Commercial Waste Haulers

Contract Type:

Revenue - Standard Form Solid Waste Delivery Agreement

Facility:

Connecticut Solid Waste System Facilities

Term:

One year (7/1/2023 – 6/30/2024)

General:

This Agreement governs deliveries of MSW received from Commercial Haulers which originate in Tier 1 municipalities for which MIRA bills the Commercial Hauler directly. For MSW delivered from Tier 1 Short Term municipalities Commercial Haulers will be billed \$116.00 per ton, and from Tier 1 Long Term Municipalities, \$118.00 per ton.

Service Fees:

Municipal Solid Waste

\$116.00/ton (MSW from Tier 1 Short Term Municipalities) \$118.00/ton (MSW from Tier 1 Long Term Municipalities)

Recyclables

MIRA will only accept recyclables from Tier 1 municipalities; these recyclables are

accepted at no charge.

Delivery Requirement:

Hauler agrees to deliver all Acceptable Solid Waste collected within the corporate boundaries of the Connecticut Solid Waste System Tier 1 Participating Municipalities, and all residential and municipal Acceptable Recyclables under its control collected within the corporate boundaries of the Connecticut Solid Waste System Tier 1

Participating Municipalities.

Delivery Standard:

Acceptable Solid Waste and Acceptable Recyclables in accordance with Connecticut

Solid Waste System Permitting, Disposal & Billing Procedures.

Credit Security:

Guaranty of payment in a form of letter of credit, surety bond or cashier's check in the

amount equal to 2 months of waste delivery charges.

Materials Innovation & Recycling Authority Connecticut Solid Waste System

Standard Form Municipal Solid Waste and Recyclables Delivery Agreement

May 10, 2023

Executive Summary

The current waste delivery agreements between MIRA and commercial waste haulers expire on June 30, 2023. MIRA management is seeking authorization to enter into new agreements with these waste haulers for the delivery of solid waste and recyclables to the Connecticut Solid Waste System.

Discussion:

Since 1998 MIRA has had Municipal Solid Waste Delivery Agreements with commercial waste hauling companies for the delivery of municipal solid waste (MSW). The current agreement between MIRA and its commercial waste hauling customers was effective July 1, 2022 and expires on June 30, 2023. The new agreement will be for a term of one year (July 1, 2023 through June 30, 2024).

The agreement requires Haulers to deliver all Acceptable Solid Waste under their control and collected from residential, municipal and commercial customers within the corporate boundaries of any Tier 1 Participating Municipality, and a requirement that the hauler deliver all Acceptable Recyclables under their control that are collected from residential and municipal customers within the corporate boundaries of any Tier 1 Participating Municipalities.

During Fiscal Year 2024, for MSW delivered from Tier 1 Short Term municipalities Commercial Haulers will be billed \$116.00 per ton, and from Tier 1 Long Term Municipalities, \$118.00 per ton.

In subsequent years (FY2025 through FY2027), the tip that Commercial Haulers will pay pursuant to future waste hauler agreements will be the Tier 1 Long Term and Tier 1 Short Term Tip Fees which will be set by the MIRA Board of Directors prior to the beginning of each fiscal year, in accordance with the provisions in the Tier 1 municipal service agreements.

The agreement provides for a guaranty of payment equal to 2 months of projected deliveries.

ATTACHMENT 4

REGARDING FUNDING CONTRACTOR SEVERANCE FOR JET TURBINE FACILITY

WHEREAS, at its May 12, 2021 meeting, the Materials Innovation and Recycling Authority (MIRA) Board of Directors adopted a resolution authorizing the President to execute an amendment to the Operation and Maintenance of the Mid Connecticut Resource Recovery Facility ("Facility") Agreement between MIRA and NAES which amendment established a Contractor Severance Program providing for an orderly shutdown of the Facility; and

WHEREAS, such amendment specified 89 NAES employees eligible to participate in such Contractor Severance Program; and

WHEREAS, such amendment provided that MIRA shall fund such Contractor Severance Program first through use of the adopted Budget for the MIRA's fiscal year commencing July 1, 2021, second through transfer of surplus funds identified by MIRA within the overall Facility or Connecticut Solid Waste System ("CSWS") budget, third through use of such reserve funds as may subsequently be established by MIRA for such purpose and forth through any such Budget, Facility or CSWS budgets as may subsequently be adopted for MIRA's fiscal year commencing July 1, 2022; and

WHEREAS, at its June 15, 2022 Board of Directors meeting, the MIRA Board authorized the use of the Transition Contingency Reserve, through the CSWS Major Maintenance Fund, to fund the NAES Contractor Severance Program costs for the Facility estimated at two million dollars (\$2,000,000) for the fiscal year commencing July 1, 2022; and

WHEREAS, such Transition Contingency Reserve has been used to fund severance for 71 NAES employees at a cost of \$1,694,051 which excludes NEAS employees transferred from the Facility to the Jet Turbine Facility needed to staff the Jet Turbine Facility as required through the May 31, 2023 shutdown of the Jets and June 30, 2023 termination the Jets operating contract between MIRA and NAES; and

WHEREAS, Management now desires to designate MIRA's Property Division Operating Account as the fund through which Contractor Severance Program costs estimated at two hundred fifty thousand dollars for employees transferred to the Jet Turbine Facility will be paid.

NOW THEREFORE, be it

RESOLVED: That this Board hereby approves the designation and use of the Property Division Operating Account to fund the NAES Contractor Severance Program for employees transferred to the Jet Turbine Facility which shall be in addition to the adopted Property Division Operating Budget for Fiscal Year 2023.

PROCEDURAL REQUIREMENTS (CONTRACTOR SEVERANCE)

		. 1			
Α	11	th	10	14	۰
-	u	LI.	w	1	s

Mark Daley, President & CFO

Committee Requirements:

- Assigned MIRA Finance Committee
- Quorum 50% of the Directors on the Committee (4 Director Committee 2 Director quorum)
- Item carries with majority of Directors present

o Entering Executive Session

O Addition of Agenda Item at a regular meeting

Director	Raised	Second	Aye	Nay	Abstain
Bert Hunter (Chair)					
Carl Fortuna					
Jim Hayden					
Sue Weisselberg					

Board Requirements:

- Quorum 6 Directors that include at least two (2) Directors that are Municipal Officials (Carl Fortuna, Dave Steuber and Ed Mone)
- X Item carries with majority of Directors present unless otherwise specified

•	Specified as requiring 2/3 of full Board (8 Directors)
	O Purchasing and Contracting Rules & Procedures (22a-266(c))
	O Contract Over 5 Years or Greater than \$50,000 Annual Consideration(22a-268)
	o Proposed Procedure (1-120)
	o Special Capability Exception Over \$10,000 (Procurement Policy Section 3.1.2.5
	 Settlement Exception (Procurement Policy Section 3.1.2.7)
	o Acquisition or Sale of Real Property (Procurement Policy Section 5.1.3 & 5.2.3
•	Specified as requiring 2/3 of Directors present and eligible (Bylaws Section 504)
	o Expenditure of \$50,000 or more for outside consultant

Director	Raised	Second	Aye	Nay	Abstain
Vice Chairman Hayden					
Lenard Assard					
Carl Fortuna					
Bert Hunter					
Ed Mone					
Richard Soderman					
Dave Steuber					
Sue Weisselberg					
Ad Hoc Members					
Luke Bronin (CSWS)					

ATTACHMENT 5



BOARD OF DIRECTORS FINANCIAL REPORT PERIOD ENDING

March 31, 2023

CSWS Financials - This report reflects the budget versus actual financial performance of the CSWS for the current month and on a year to date basis. This is an accrual basis report in that revenues are recognized when earned and expenses are recognized when incurred.

As indicated in this report, operating revenues for March totaled \$0.88 million (26.2% above budget). The deficit in member town deliveries was more than offset by surplus other energy market revenues and interest income. Year to date revenues are \$2.30 million (22.0%) under budget due to the early shut down of the Waste to Energy Facility. Accrued expenditures for March totaled \$1.37 million (10.0% above budget) primarily due the deficit in MIRA facility operating expense. Year to date total accrued expenditures are 13.2% under budget. Year to date the CSWS has incurred an operating loss of \$5.78 million which is \$0.19 million (3.4%) above budget. The Authority's Transition Contingency Reserve, included in the Major Maintenance Fund, adequately supports the shortfall in income driven by the early shut down and ongoing deficits in member deliveries.

CSWS Electricity - The CSWS no longer produces electricity. All of its energy sales revenue is derived from Renewable Energy Credits (RECs) "minted" by the Department of Energy and Environmental Protection quarterly in arrears, and through annual and monthly reconfiguration auctions conducted by ISO New England which the Authority participates in to satisfy the Waste to Energy Facility capacity supply obligations it has incurred through May 2024.

Electricity generated by the CSWS in July 2022 was minted into 8,830 RECs in January 2023. These RECs sold at a market price of \$21.66 resulting in \$191,258 in REC Revenue recognized in March. These are the final CSWS RECs. The additional \$130,921 in other energy market revenue in March is net capacity payments from participation in reconfiguration auctions to satisfy remaining capacity supply obligations. Year to date other energy market revenue is 29.8% above budget.

CSWS Solid Waste Summary - This report reflects the budget versus actual MSW tons delivered, revenue and price per ton for member towns, other contracts, waste haulers and spot.

March deliveries totaled 4,271 tons which is 1,854 tons (30.3%) below budget. All deliveries from August through the end of fiscal year 2023 are budgeted as member town deliveries. The deficit in Member Town deliveries has been reviewed, initial causes identified and corrective actions have commenced. The Authority anticipated improvement in member deliveries commencing in November which did not occur. The Authority has meet with DEEP concerning its request for flow control enforcement assistance and has followed up with additional information as DEEP requested. Alternative enforcement measures are being pursued.

CSWS Recycling Summary - This report reflects current month and year to date accrued revenue and expense associated with CSWS recycling operations stated in terms relevant to the Authority's waste hauler agreements, transfer station and Recycling Facility operating contracts.

As indicated in the summary report, 0 tons of non-participating recycling were delivered and 0 tons were budgeted. Operating expenses totaled \$167,907 for participating town deliveries which is 15.8% above budget for March due to a reduction in commodity pricing that puts upward pressure on the Authority's Base Operating Charge. Above budget deliveries to Essex also resulted in a deficit in recycling transportation expense. Operating expenses include transportation from the CSWS transfer stations as detailed on the Recycling Transportation Report, Recycling Facility contract operating charges as detailed on the Recycling Contract Operating Report, Authority direct O&M expenses and Recycling Facility residue charges. Operating expenses are 16.6% above budget year to date.



BOARD OF DIRECTORS FINANCIAL REPORT PERIOD ENDING March 31, 2023

<u>CSWS Metals Sales</u> - This report reflects budget versus actual sales of post combustion ferrous metals and maintenance metals stated in terms relevant to the Authority's metals transportation and processing contract.

In March, the Authority sold 0 gross tons of post combustion ferrous and 0 gross tons of maintenance metals for total revenue of \$0. No sales were budgeted for March. Metal sales are 160.1% above budget year to date. Beginning in fiscal year 2022, the Authority stopped directly selling pre-combustion ferrous metals. This material was transported for processing and remarketing and the waste transportation expense included within CSWS Waste Transportation. Post combustion ferrous sales activity ended with the shut down of the WTE Facility. Sales of maintenance metals may continue.

<u>Property Division Financials</u> - This report reflects the budget versus actual financial performance of the Property Division for the current month and on a year to date basis. This is an accrual basis report in that revenues are recognized when earned and expenses are recognized when incurred.

As indicated, revenue to the Property Division was 26.9% above budget in March due to surplus capacity, reserve and interest revenue. Operating expenses were 52.5% under budget due to savings in operational contingency budgeted for the period February to June. Total operating income is 60.9% above budget year to date.

<u>MIRA Cash Flow</u> - This "cash basis" report reflects the monthly flow of cash through the bank accounts and STIF reserve funds that represent all of the Authority's ongoing operations. The flow of funds is executed monthly in accordance with Board approved criteria.

Property Division cash receipts for March were sufficient to distribute \$351,116 to the Property Division General Fund. Year to date distributions to the Tip Fee Stabilization Fund previously reached the authorized cap of \$3,811,000. CSWS cash receipts were not sufficient to execute budgeted distributions to the CSWS Operating and Major Maintenance funds causing a draw of \$390,472 from the Tip Fee Stabilization Fund. After the distribution of March receipts, \$60,090,968 remained contingently due to the Tip Fee Stabilization Fund from CSWS.

Major Maintenance Fund - This report reflects budget versus actual funds advanced or expended for major maintenance and capital improvement projects approved by the Authority. At its February 23, 2022 meeting, the Authority authorized management to establish a project for scale system replacement at the CSWS transfer stations in the amount of \$600,000 funded through surplus Major Maintenance Funds. As shown on this report, the Authority has expended \$299,026 through March 31, 2023 for the scale replacement projects.

Transition Contingency Reserve - This \$3,565,000 reserve is part of the Major Maintenance Fund. It was funded from July through October as shown on CSWS Financials. Use of the reserve was authorized for WTE Facility contractor severance budgeted at \$2,000,000. Actual payments for 71 contract employees is \$1,694,051 as shown on the Major Maintenance Fund report. One additional employee remains to be paid. The Authority estimates WTE contractor severance will be conclude \$285,000 below the \$2,000,000 authorization. Use of the reserve was subsequently authorized for security and technical support budgeted at \$112,500. This authorization is now allocated in the reserve. Security & technical support services in the amount of \$12,325 were paid in March.

<u>Decommissioning Funds</u> - The Authority's Decommissioning Reserve has been funded and established for financial reporting purposes and closure expenditures are pending approval of a closure plan by DEEP and contracting activity by the Authority. In November, the Authority authorized \$40,000 for consultant response to DEEP comments on the Authority's closure plan. \$17,735 has been expended year to date for this purpose.

Materials Innovation and Recycling Authority FY 2023 Board of Directors Financial Report

CSWS Monthly Financial Report

<u>Narrative</u>

Period Ending:

		02				Variance							Variance	,
		Current	Mc	nth	Bet	ter (Worse) than	- 1		Year t	o Da	ate	Ве	etter (Worse) than	
REVENUES		Budget		Actual		Ś	%		Budget		Actual		\$	%
Member Towns	\$	691,125	\$	476,636	\$	(214,489)	-31.0%	\$	6,220,125	\$	4,323,130	\$	(1,896,995)	-30.5%
Other Contracts	\$		\$		\$		n/a	\$	600,000	\$,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,	\$	(600,000)	n/a
Hauler - Direct	\$		\$	-	\$	761	n/a	\$	697,500	\$	36	\$	(697,500)	n/a
Hauler - TS	\$		\$	-	\$	294	n/a	\$		\$		Ś		n/a
Spot Waste	\$	-	\$		\$	76	n/a	\$	=	\$	(101)	\$	(101)	n/a
Bypass, Delivery & Other Charges	\$		\$	-	\$	(*)	n/a	\$		\$	(42,030)	\$	(42,030)	n/a
Member Service Fee	\$	*	\$	-	\$	3.00	n/a	\$	-	\$	16	\$		n/a
Metal Sales & Excess Residue	\$	5	\$		\$	1.51	n/a	\$	5,708	\$	14,849	\$	9,141	160.1%
Bulky Waste	\$		\$		\$	1=	n/a	\$	20,500	\$	16	\$	(20,500)	n/a
Recycling Facility	\$	-	Ś		\$		n/a	\$	-	Ś		s		n/a
Electricity Sales	\$		Ś		\$		n/a	\$	722,260	\$	543,628	\$	(178,632)	-24.7%
Other Energy Markets	\$	4,430	Ś	322,179	\$	317,749	7173%	\$	2,117,370	\$	2,747,965	\$	630,595	29.8%
Misc. (Interest, Fees, Other)	\$	4,200	\$	84,267	\$	80,067	1906%	\$	37,800	\$	538,711	\$	500,911	1325%
TOTAL ACCRUED REVENUES		699,755	\$	883,082	\$	183,327	26.2%	\$	10,421,263	\$	8,126,152	\$	(2,295,112)	-22.0%
EXPENDITURES	Ť	0337.03	_	000,000	_	100,01		Ť	10, 112,400	Ť	0,220,202	_	12,230,222/	
Administrative Expenses	\$	138,411	\$	101,245	\$	37,166	26.9%	\$	1,494,353	\$	585,400	\$	908,953	60.8%
Operational & Contingent . Exp.	\$	130,350	\$	109,414	\$	20,936	16.1%	\$	1,582,626	\$	1,298,625	\$	284,001	17.9%
PILOTs & Fees	\$	128,420	\$	128,645	\$	(225)	-0.2%	\$	1,203,621	\$	1,162,611	\$	41,010	3.4%
Waste Transport	\$	581,261	\$	447,220	\$	134,041	23.1%	\$	5,863,115	\$	4,582,560	\$	1,280,555	21.8%
Recycling Facility	Ś	145,023	\$	167,907	\$	(22,884)	-15.8%	\$	1,305,204	\$	1,521,578	Ś	(216,373)	-16.6%
Murphy Road Operations	\$	143,023	\$	101,501	\$	(22,004)	n/a	-	1,505,204	\$	1,521,570	\$	(210,373)	n/a
MIRA Facilities Operating Exp.	\$		Ś	280,098	\$	(280,098)	n/a	\$	108,333	\$	1,189,299	\$	(1,080,966)	-997.8%
NAES Contract Operating Charges	\$		\$	4,402	\$	(4,402)	n/a	\$	2,403,098	\$	1,952,485	\$	450,613	18.8%
NAES Contract Major Maint.	\$		\$	-	\$	147	n/a	\$	-	\$		\$	8	n/a
NAES On-Site Incentive Comp.	\$		\$		\$	121	n/a	\$	135,323	\$	42,961	\$	92,362	68.3%
NAES Management Fees	\$	\$1	\$	7,819	\$	(7,819)	n/a	\$	108,333	\$	319,250	\$	(210,917)	-194.7%
Transfer Station - Ellington	\$	1,349	\$	233	\$	1,116	82.7%	\$	12,141	\$	9,977	\$	2,164	17.8%
Transfer Station - Essex	\$	65,000	\$	65,955	\$	(955)	-1.5%	\$	585,000	\$	600,509	\$	(15,509)	-2.7%
Transfer Station - Torrington	\$	55,717	\$	56,052	\$	(335)	-0.6%	\$	501,453	\$	561,139	\$	(59,686)	-11.9%
Transfer Station - HFD Transition	\$		\$	1,311	\$	(1,311)	n/a	\$	709,200	\$	77,950	\$	631,250	89.0%
TOTAL ACCRUED EXPENDITURES	\$	1,245,531	\$	1,370,301	\$	(124,770)	-10.0%	\$	16,011,800	\$	13,904,344	\$	2,107,457	13.2%
OPERATING INCOME														
(Before Reserves / Transfers)	\$	(545,776)	\$	(487,219)	\$	58,557	-10.7%	\$	(5,590,537)	\$	(5,778,192)	\$	(187,655)	3.4%
DISTRIBUTION OF CSWS OPER	ATI	NG INCOM	E											
CSWS Improvement Fund	\$	2	\$		\$	2.	n/a	\$, SS	\$	140	\$	2	n/a
CSWS Major Maint. (Transition)	\$	- 1	\$	50	\$		n/a	\$	3,565,000	\$	3,565,000	\$		0.0%
CSWS Risk Fund	\$	-	\$	a,	\$		n/a		- 4	\$		\$	-	n/a
CSWS Legal Reserve	\$	*	\$	5 0	s	20	n/a			\$	2	\$	4	n/a
MIRA Severance Reserve	\$	-	\$	(40)	\$	¥	n/a		91	\$	- 2	\$	9	n/a
TOTAL DISTRIBUTIONS	_	* _	\$: -	\$		n/a		3,565,000	\$	3,565,000	\$		0.0%
SURPLUS / (DEFICIT)	\$	(545,776)	\$	(487,219)	\$	58,557	-11%	\$	(9,155,537)	\$	(9,343,192)	\$	(187,655)	2.0%

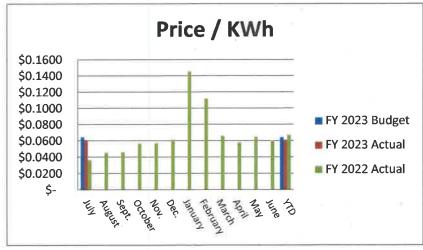
Materials Innovation and Recycling Authority FY 2023 Board of Directors Financial Report

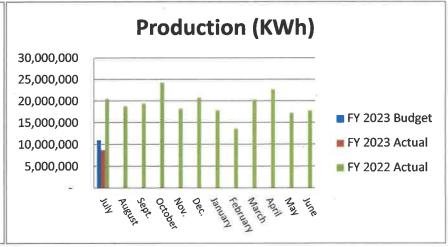
Narrative

CSWS Electricity Production

Period Ending:

,			Price				Production		Ge	ner	ation Rever	nue	
FY 2023 Bc	Вι	udget	Actual	Va	riance	Budget	Actual	Variance	Budget		Actual	V	ariance
July	\$	0.0650	\$ 0.0616	\$	(0.0034)	11,111,691	8,829,690	(2,282,001)	\$ 722,260	\$	543,628	\$	(178,632)
August	n/a		\$.#	n/a				n/a		\$	- 11	n/a	
Sept.	n/a		\$ 858	n/a			1.188. e-	n/a		\$		n/a	
October	n/a		\$ 	n/a				n/a		\$		n/a	
Nov.	n/a		\$ œ	n/a				n/a		\$		n/a	
Dec.	n/a		\$ 7 2 5	n/a			Mark Mark	n/a		\$		n/a	
January	n/a		\$	n/a				n/a		\$		n/a	
February	n/a		\$	n/a				n/a		\$		n/a	
March	n/a		\$ 	n/a				n/a		\$	H S V	n/a	
April	n/a		\$ =	n/a				n/a				n/a	
May	n/a		\$ (E	n/a				n/a				n/a	
June	n/a		\$ 18	n/a				n/a				n/a	
YTD	\$	0.0650	\$ 0.0616	\$	(0.0034)	11,111,691	8,829,690	(2,282,001)	722,260		543,628	\$	(178,632)
YTD % Var.					-5.3%			-20.5%					-24.7%



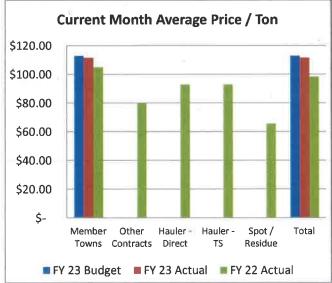


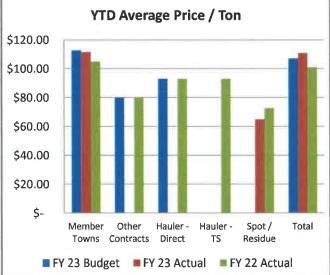
<u>Narrative</u>

CSWS Solid Waste Summary

Period Ending:

		Cur	rent Month			Y	ear To Date	
FY 23 Budget	Tons		Revenue	Price	Tons		Revenue	Price
Member Towns	6,125	\$	691,125	\$ 112.84	55,125	\$	6,220,125	\$ 112.84
Other Contracts	1 2 8	\$	-	\$ т.	7,500	\$	600,000	\$ 80.00
<u> Hauler - Direct</u>	- 20	\$	21	\$ 	7,500	\$	697,500	\$ 93.00
<u>Hauler - TS</u>	-	\$	-	\$	æ	\$		\$ *
Spot / Residue	- 55V	\$		\$	=	\$	(7)	\$ 100
Total	6,125	\$	691,125	\$ 112.84	70,125	\$	7,517,625	\$ 107.20
FY 23 Actual	Tons		Revenue	Price	Tons		Revenue	Price
Member Towns	4,271	\$	476,636	\$ 111.61	38,737	\$	4,323,130	\$ 111.60
Other Contracts		\$	-	\$	232	\$	5	\$ 4
Hauler - Direct	22 1	\$	a n	\$ 4	9	\$	2	\$ 58
Hauler - TS		\$	-	\$ 	*	\$		\$)# <u>}</u>
Spot / Residue		\$	*	\$ -	(2)	\$	(101)	\$ 65.00
Total	4,271	\$	476,636	\$ 111.61	38,967	\$	4,323,028	\$ 110.94
Variance	Tons		Revenue	Price	Tons	_	Revenue	Price
Member Towns	(1,854)	\$	(214,489)	\$ (1.23)	(16,388)	\$	(1,896,995)	\$ (1.23
Other Contracts	-	\$	-	\$ -	(7,268)	\$	(600,000)	\$ (80.00
Hauler - Direct	_	\$	-	\$ -	(7,500)	\$	(697,500)	\$ (93.00
Hauler - TS	-	\$	-	\$ -	Ξ.	\$	5	\$ ·
Spot / Residue	-	\$; = 2	\$ -	(2)	\$	(101)	\$ 65.00
Total	(1,854)	\$	(214,489)	\$ (1.23)	(31,158)	\$	(3,194,597)	\$ 3.74
Total % Var.	-30.3%		-31.0%	-1.1%	-44.4%		-42.5%	3.5%





March 31, 2023

Budget			Non Particip	ating Deliver	y Revenue						Op	era	ting Expen	ses		- 2
FY 2023	Essex	Torrington	Watertown	Hartford	Total	Rate	R	evenue	Trans.	Contr	ract Op.	Dir	rect O&M	Re	sidue	Total
July	11.5		18			\$ 117	\$	- 2	\$ 26,167	\$	101,651	\$	17,204	\$	- 14	\$ 145,023
August		31		II A S)**	\$ 117	\$	8	\$ 26,167	\$	101,651	5	17,204	\$		\$ 145,023
September	100	120			26	\$ 117	\$		\$ 26,167	\$	101,651	\$	17,204	\$	1/2	\$ 145,023
October		3			7.007	\$ 117	\$	*	\$ 26,167	\$	101,651	\$	17,204	\$		\$ 145,023
November	1000	121			(Z)	\$ 117	\$	2	\$ 26,167	\$	101,651	\$	17,204	\$	16	\$ 145,023
December					(8)	\$ 117	\$	*	\$ 26,167	\$	101,651	\$	17,204	\$	- 61	\$ 145,023
January	74.		2	2	/2-	\$ 117	\$		\$ 26,167	\$	101,651	\$	17,204	\$	727	\$ 145,023
February			× .		0%	\$ 117	\$	18	\$ 26,167	\$	101,651	ŝ	17,204	\$		\$ 145,023
March	745		-	- 2	742	\$ 117	\$		\$ 26,167	\$	101,651	\$	17,204	\$	160	\$ 145,023
April	185	-	V ×		951	\$ 117	\$		\$ 26,167	\$	101,651	ŝ	17,204	\$		\$ 145,023
May	150	1 2	*	- 2	121	\$ 117	\$	-	\$ 26,167	\$	101,651	\$	17,204	\$	123	\$ 145,023
June		3		- 2		\$ 117	\$	38	\$ 26,167	\$	101,651	\$	17,204	\$		\$ 145,023
YTD	18.	a		2	16	\$ 117	\$		\$ 235,504	\$	914,863	\$	154,838	\$	- 4	\$ 1,305,204

Actual			Non Particip	ating Deliver	y Revenue							Ор	era	ting Expen	ses		
FY 2023	Essex	Torrington	Watertown	Hartford	Total	F	Rate	R	evenue	Trans.	Со	ntract Op.	Dii	rect O&M	Re	sidue	Total
July		191			-	\$	117	\$	2	\$ 42,635	\$	94,521	\$	14,067	\$	- 1	\$ 151,223
August	1 2	-		17714	- 12	\$	117	\$	3	\$ 35,328	\$	111,220	\$	7,510	\$	-	\$ 154,058
September	160				760	\$	117	\$	- 2	\$ 34,831	\$	128,752	S	12,950	S	- 8	\$ 176,534
October			-		3.83	\$	117	\$	==	\$ 29,021	\$	133,065	\$	5,980	\$	-	\$ 168,066
November				2	- 50	\$	117	\$	- 2	\$ 29,598	\$	139,192	Š	4,175	Ś	- 41	\$ 172,965
December			100		151	\$	117	\$		\$ 31,017	\$	138,996	\$	8,030	\$	- 1	\$ 178,043
January				*	Æ	\$	117	\$	*	\$ 31,615	\$	142,700	\$	21,027	\$		\$ 195,342
February				5.	3	\$	117	\$		\$ 21,835	\$	127,269	\$	8,336	\$		\$ 157,440
March						\$	117	\$		\$ 28,812	\$	131,328	\$	7,767	\$	4.	\$ 167,907
April						\$	117	\$	-	\$ 34	\$	- 2		الكات			\$ - 4
May					2.5	\$	117	\$	*	\$ 31	\$	240					\$ 3
June					7/2	\$	117	\$	- 2	\$ 31	\$	- 20					\$ 8
YTD	07.1		*		15	\$	117	\$	14	\$ 284,693	\$	1,147,043	\$	89,842	\$		\$ 1,521,578

Variance			Non Particip	ating Deliver	y Revenue							Op	era	ting Expen	ses		
FY 2023	Essex	Torrington	Watertown	Hartford	Total	F	Rate	Re	venue	Trans.	Cor	ntract Op.	Dii	rect O&M	Re	sidue	Total
July	- 6		8	51	- 35	\$	*	\$	22	\$ 16,468	\$	(7,131)	\$	(3,137)	\$	*	\$ 6,200
August	360	- 1	-	-	1/4	\$		\$	<u>:</u>	\$ 9,161	\$	9,568	\$	(9,694)	\$	Ξ.	\$ 9,036
September	17	.50	2	7.	7.52	\$	2.	\$	15	\$ 8,664	\$	27,101	\$	(4,254)	\$	-	\$ 31,511
October	76		8	#1	0.E.	\$	8	\$	÷	\$ 2,854	\$	31,414	\$	(11,224)	\$	- 86	\$ 23,044
November		-	-	2	35	\$		\$	_ 3	\$ 3,430	\$	37,541	\$	(13,029)	\$	- 5	\$ 27,942
December) *		9 0	*	1961	\$	-	\$	- 1	\$ 4,849	\$	37,345	\$	(9,174)	\$	*	\$ 33,020
January	- 12	-	=	÷.		\$	-	\$	- 4	\$ 5,448	\$	41,049	\$	3,823	\$		\$ 50,319
February	260	3	8	*	UE:	\$	3	\$	æ	\$ (4,332)	\$	25,617	\$	(8,868)	\$	7:	\$ 12,418
March				2	720	\$	2	\$	_ %	\$ 2,645	\$	29,676	\$	(9,437)	\$	25	\$ 22,884
April																	
May																	
June																	
YTD								1									

Page 6 of 14 Pages

Budget	Essex to	o Willimanti	c/Berlin	Toi	rington to Be	rlin	Wa	atertown to E	Berlin	Total
FY 2023	Tons	Rate	Expense	Tons	Rate	Expense	Tons	Rate	Expense	Expense
July	481.25	\$ 30.00	\$ 14,438	474.50	\$ 24.72	\$ 11,730	*		\$ -	\$ 26,167
August	481.25	\$ 30.00	\$ 14,438	474.50	\$ 24.72	\$ 11,730	11199		\$	\$ 26,167
September	481.25	\$ 30.00	\$ 14,438	474.50	\$ 24.72	\$ 11,730			\$	\$ 26,167
October	481.25	\$ 30.00	\$ 14,438	474.50	\$ 24.72	\$ 11,730			\$ ==	\$ 26,167
November	481.25	\$ 30.00	\$ 14,438	474.50	\$ 24.72	\$ 11,730	*		\$	\$ 26,167
December	481.25	\$ 30.00	\$ 14,438	474.50	\$ 24.72	\$ 11,730			\$ 150	\$ 26,167
January	481.25	\$ 30.00	\$ 14,438	474.50	\$ 24.72	\$ 11,730	1 (2)		\$ ==	\$ 26,167
February	481.25	\$ 30.00	\$ 14,438	474.50	\$ 24.72	\$ 11,730	1 E		\$ -	\$ 26,167
March	481.25	\$ 30.00	\$ 14,438	474.50	\$ 24.72	\$ 11,730	15.		\$ =	\$ 26,167
April	481.25	\$ 30.00	\$ 14,438	474.50	\$ 24.72	\$ 11,730			\$ ==	\$ 26,167
May	481.25	\$ 30.00	\$ 14,438	474.50	\$ 24.72	\$ 11,730	196		\$:=::	\$ 26,167
June	481.25	\$ 30.00	\$ 14,438	474.50	\$ 24.72	\$ 11,730	(#)		\$ -	\$ 26,167
YTD	4,331.25	\$ 30.00	129,938	4,270.50	\$ 24.72	105,567		\$ =	745	\$ 235,504

Actual	Essex t	o Willimantio	c/Berlin	Toi	rrington to Be	rlin	Wa	tertown to Be	erlin	Total
FY 2023	Tons	Rate	Expense	Tons	Rate	Expense	Tons	Rate	Expense	Expense
July	483.75	\$46.10	\$ 22,301	427.72	\$ 45.70	\$ 19,547	28.09	\$ 28.04	\$ 788	\$ 42,635
August	541.19	\$45.80	\$ 24,787	385.87	\$ 27.32	\$ 10,542	100	\$	\$ ==	\$ 35,328
September	560.95	\$45.31	\$ 25,417	351.30	\$ 26.80	\$ 9,415		\$	\$ •	\$ 34,831
October	514.88	\$ 39.76	\$ 20,472	324.33	\$ 26.36	\$ 8,549		\$	\$ -	\$ 29,021
November	566.00	\$ 35.29	\$ 19,974	360.16	\$ 26.72	\$ 9,623		\$	\$	\$ 29,598
December	608.37	\$ 35.92	\$ 21,853	334.68	\$ 27.38	\$ 9,164		\$	\$	\$ 31,017
January	603.08	\$ 35.38	\$ 21,337	381.58	\$ 26.93	\$ 10,278		\$	\$	\$ 31,615
February	438.87	\$ 35.06	\$ 15,387	242.95	\$ 26.54	\$ 6,449		\$ -	\$	\$ 21,835
March	576.98	\$ 34.89	\$ 20,131	329.33	\$ 26.36	\$ 8,681		\$	\$ -	\$ 28,812
April			\$ =			\$ -			\$ =	\$ =
May			\$ =			\$ -			\$	\$ =
June			\$ =			\$ =			\$ =	\$ 3
YTD	4,894.07	\$ 39.16	191,657	3,137.92	\$ 29.40	92,248	28.09	\$ 28.04	788	\$ 284,693

Variance	Essex to	. Willimantio	:/Berlin	Tor	rington to Be	rlin	Wate	ertown to Be	rlin	Total
FY 2023	Tons	Rate	Expense	Tons	Rate	Expense	Tons	Rate	Expense	Expense
July	2.50	16.10	7,863	(46.78)	20.98	7,817	28.09	28.04	788	16,468
August	59.94	15.80	10,349	(88.63)	2.60	(1,188)	-		::::	9,161
September	79.70	15.31	10,979	(123.20)	2.08	(2,315)		n	9#3	8,664
October	33.63	9.76	6,034	(150.17)	1.64	(3,180)	+:		::::	2,854
November	84.75	5.29	5,537	(114.34)	2.00	(2,106)	-			3,430
December	127.12	5.92	7,415	(139.82)	2.66	(2,566)	2	2:	F.	4,849
January	121.83	5.38	6,899	(92.92)	2.21	(1,452)	2	2	- 2	5,448
February	(42.38)	5.06	949	(231.55)	1.82	(5,281)				(4,332)
March	95.73	4.89	5,693	(145.17)	1.64	(3,049)		5		2,645
April										
Мау										
June										
YTD	562.82	9.16	61,720	(1,132.58)	4.68	(13,319)	28.09	28.04	788	49,188

Budget	Н	artford to Be	rlin		Base	Operating (harge		Managemen	Total
FY 2023	Tons	Rate	Expense	Total Tons	BPF	ACR	Net Price	Expense	Fee	Expense
July	253.42	\$ 30.90	\$ 7,831	1,209.17	\$ 85.00	\$ (50.00)	\$ 35.00	\$ 42,321	\$ 51,500	\$ 101,651
August	253.42	\$ 30.90	\$ 7,831	1,209.17	\$ 85.00	\$ (50.00)	\$ 35.00	\$ 42,321	\$ 51,500	\$ 101,651
September	253.42	\$ 30.90	\$ 7,831	1,209.17	\$ 85.00	\$ (50.00)	\$ 35.00	\$ 42,321	\$ 51,500	\$ 101,651
October	253.42	\$ 30.90	\$ 7,831	1,209.17	\$ 85.00	\$ (50.00)	\$ 35.00	\$ 42,321	\$ 51,500	\$ 101,651
November	253.42	\$ 30.90	\$ 7,831	1,209.17	\$ 85.00	\$ (50.00)	\$ 35.00	\$ 42,321	\$ 51,500	\$ 101,651
December	253.42	\$ 30.90	\$ 7,831	1,209.17	\$ 85.00	\$ (50.00)	\$ 35.00	\$ 42,321	\$ 51,500	\$ 101,651
January	253.42	\$ 30.90	\$ 7,831	1,209.17	\$ 85.00	\$ (50.00)	\$ 35.00	\$ 42,321	\$ 51,500	\$ 101,651
February	253.42.	\$ 30.90	\$ 7,831	1,209.17	\$ 85.00	\$ (50.00)	\$ 35.00	\$ 42,321	\$ 51,500	\$ 101,651
March	253.42	\$ 30.90	\$ 7,831	1,209.17	\$ 85.00	\$ (50.00)	\$ 35.00	\$ 42,321	\$ 51,500	\$ 101,651
April	253.42	\$ 30.90	\$ 7,831	1,209.17	\$ 85.00	\$ (50.00)	\$ 35.00	\$ 42,321	\$ 51,500	\$ 101,651
Мау	253.42	\$ 30.90	\$ 7,831	1,209.17	\$ 85.00	\$ (50.00)	\$ 35.00	\$ 42,321	\$ 51,500	\$ 101,651
June	253.42	\$ 30.90	\$ 7,831	1,209.17	\$ 85.00	\$ (50.00)	\$ 35.00	\$ 42,321	\$ 51,500	\$ 101,651
YTD	2,280.75	30.90	70,475	10,883	\$ 85.00	\$ (50.00)	\$ 35.00	380,888	463,500	\$ 914,863

Actual	н	artfo	ord to Be	rlin			Base	e Op	perating C	har	ge		Ma	nagemen	Total
FY 2023	Tons		Rate	E	kpense	Total Tons	BPF		ACR	N	et Price	Expense		Fee	Expense
July	103.89	\$	30.00	\$	3,117	1,063.3	\$ 87,55	S	(48.61)	\$	38.94	\$ 41,404	s	50,000	\$ 94,521
August		\$		\$	- 8	928.8	\$ 87.55	S	(21.64)	\$	65.91	\$ 61,220	\$	50,000	\$ 111,220
September		\$		\$	*	910.9	\$ 87.55	Ś	(1.09)	\$	86.46	\$ 78,752	\$	50,000	\$ 128,752
October		\$	-	\$	5	849.9	\$ 87.55	S	10.19	\$	97.74	\$ 83,065	\$	50,000	\$ 133,065
November		\$	- 3	\$	x š	930.15	\$ 87,55	\$	8.34	\$	95.89	\$ 89,192	\$.	50,000	\$ 139,192
December		\$	1 2	\$	S	935.13	\$ 87,55	S	7.62	\$	95.17	\$ 88,996	\$	50,000	\$ 138,996
January		\$	1 4 1	\$	*	978.88	\$ 87.55	\$	7.15	\$	94.70	\$ 92,700	\$	50,000	\$ 142,700
February		\$		\$	8	688.23	\$ 87.55	\$	7.15	\$	94.70	\$ 65,175	\$	62,094	\$ 127,269
March				\$	2	905.59	\$ 87.55	S	0.60	\$	88.15	\$ 79,828	\$	51,500	\$ 131,328
April				\$	5					\$		\$			\$ *
May				\$	1.5					\$	3	\$ 3			\$
June				\$	2					\$	2	\$ 2			\$ - W
YTD	104	\$	30.00		3,117	8,191	\$ 87.55	\$	(4.49)	\$	83.06	680,333		463,594	\$ 1,147,043

	-									
Variance	Ha	artford to Ber	lin		Base	Operating C	harge		Managemen	Total
FY 2023	Tons	Rate	Expense	Total Tons	BPF	ACR	Net Price	Expense	Fee	Expense
July	(149.53)	(0.90)	(4,714)	(145.9)	2.55	1.39	3.94	(917)	(1,500)	(7,131)
August	(253.42)	(30.90)	(7,831)	(280.3)	2.55	28.36	30.91	18,899	(1,500)	9,568
September	(253.42)	(30.90)	(7,831)	(298.3)	2.55	48.91	51.46	36,431	(1,500)	27,101
October	(253.42)	(30.90)	(7,831)	(359.3)	2.55	60.19	62.74	40,744	(1,500)	31,414
November	(253.42)	(30.90)	(7,831)	(279.0)	2.55	58.34	60.89	46,871	(1,500)	37,541
December	(253.42)	(30.90)	(7,831)	(274.04)	2.55	57.62	60.17	46,675	(1,500)	37,345
January	(253.42)	(30.90)	(7,831)	(230.29)	2.55	57.15	59.70	50,379	(1,500)	41,049
February	(253.42)	(30.90)	(7,831)	(520.94)	2.55	57.15	59.70	22,855	10,594	25,617
March	(253.42)	(30.90)	(7,831)	(303.58)	2.55	50.60	53.15	37,507	- E	29,676
April										
May										
June										
YTD	(2,177)	(0.90)	(67,358)	(2,692)	2.55	45.51	48.06	299,445	94	232,180

March 31, 2023

Budget		Post (Combustion F	erro	us						Ma	inte	nance Me	etals					Total
FY 2023	Gross Tons	Base Price	Adj.	N	et Price	R	Revenue	Gro	ss Tons	Ba	se Price		Adj.	N	let Price	Re	venue	Re	evenue
July	29.17	\$ 38.57	\$ -	\$	38.57	\$	1,125		41.67	\$	110.00	\$	×	\$	110.00	\$	4,583	\$	5,708
August				\$	5	\$	EV.							\$	(5)	\$	125	\$	(2)
September				\$	14	\$	9							\$	(+)	\$	100	\$	567
October				\$		\$								\$	100	\$	151	\$	1/5/
November				\$	- 1	\$	4							\$		\$	//#::	\$	7,60
December				\$		\$								\$	577	\$ -	125	\$	45.1
January				\$		\$	*							\$	₩	\$	GE I	\$	Œ
February				\$		\$	-				100			\$	<u></u>	\$	850	\$	858
March				\$		\$	-							\$	1967	\$:>:	\$	7.E.
April				\$	- 9	\$	-							\$	3	\$	550	\$	554
May				\$	13	\$								\$	98	\$	-	\$	180
June				\$		\$	3/							\$	-	\$		\$	
YTD	29.17	\$ 38.57	\$ -	\$	38.57		1,125		41.67	\$	110.00	\$		\$	110.00		4,583	\$	5,708

Actual			Post (Com	bustion Fe	erro	us					Ма	inte	nance Me	tals					Total
FY 2023	Gross Tons	Ba	se Price		Adj.	N	let Price	R	levenue	Gross Tons	В	ase Price		Adj.	N	et Price	Re	evenue	Re	evenue
July	46.21	\$	110.00	\$	7.00	\$	117.00	\$	5,407	21.41	\$	165.00	\$	29.67	\$	194.67	\$	4,168	\$	9,574
August	3.56	\$	110.00	\$	56.67	\$	166.67	\$	593	14.21	\$	165.00	\$	1.67	\$	166.67	\$	2,368	\$	2,962
September		\$	110.00	\$		\$	110.00	\$	3	2	\$	165.00	\$		\$	165.00	\$	· **	\$	· **
October		\$	110.00	\$		\$	110.00	\$	197		\$	165.00	\$		\$	165.00	\$	(2)	\$	72
November	F-H-s-H	\$	110.00	\$		\$	110.00	\$	27	36.86	\$	165.00	\$	(102.25)	\$	62.75	\$	2,313	\$	2,313
December	n zi	\$	110.00	\$		\$	110.00	\$	-		\$	165.00	\$		\$	165.00	\$	14	\$	1.0
January		\$	110.00	\$		\$	110.00	\$	3		\$	165.00	\$	10.6	\$	165.00	\$	1,00	\$	-
February		\$	110.00	\$		\$	110.00	\$	30	1	\$	165.00	\$	-	\$	165.00	\$)#E	\$	-
March		\$	110.00	\$		\$	110.00	\$	12		\$	165.00	\$	125	\$	165.00	\$.00	\$	
April						\$	ii-	\$	3						\$	243	\$	72	\$	7.2
May						\$		\$	20						\$	3,50	\$	\#:	\$	151
June	المستسلة					\$	9	\$							\$	96	\$	7,65	\$.040
YTD	49.77	\$	110.00	\$	10.55	\$	120.55		6,000	72.48	\$	165.00	\$	(42.91)	\$	122.09	8	,849.23	\$	14,849

Variance		Post C	ombustion Fe	errous			Mai	ntenance Me	tals		Total
FY 2023	Gross Tons	Base Price	Adj.	Net Price	Revenue	Gross Tons	Base Price	Adj.	Net Price	Revenue	Revenue
July	17.04	71.43	7.00	78.43	4,281.57	(20.26)	55.00	29.67	84.67	(415.45)	3,866.12
August	3.56	110.00	56.67	166.67	593.35	14.21	165.00	1.67	166.67	2,368.38	2,961.73
September	=	110.00		110.00		3	165.00	741	165.00	/#	/a
October		110.00		110.00	127		165.00	355	165.00	<i>∞</i> =	35
November	9	110.00		110.00	4	36.86	165.00	(102.25)	62.75	2,312.97	2,312.97
December		110.00	zi.	110.00		=\\	165.00	E-10	165.00		
January	*	110.00	æ	110.00	ial	345	165.00	(4)	165.00	325	144
February		110.00	.0	110.00	:20	<i>(2)</i> ;	165.00	3.50	165.00	351	351
March	Ξ.	110.00		110.00	30	:=):	165.00	7.60	165.00	0.00	196
April											
May		i									
June											
YTD	20.60	71.43	10.55	81.98	4,874.92	30.81	55.00	(42.91)	12.09	4,265.90	9,140.81

Page 9 of 14 Pages

Property Division Monthly Financial Report

Period Ending:

						Varianc	e						Varianc	е
		Current	Мо	nth	Bett	er (Worse) tha	n Budget		Year t	o Da	ate	В	etter (Worse) tha	n Budget
REVENUES	В	Budget		Actual		\$	%		Budget		Actual		\$	%
Jets Electric:														
Capacity Payments	\$	564,273	\$	565,275	\$	1,002	0.2%	\$	5,078,457	\$	4,942,989	\$	(135,468)	-2.7%
VARS Payments	\$	2,200	\$	3,156	\$	956	43.5%	\$	19,800	\$	23,937	\$	4,137	20.9%
Reserve Credits	\$	38,005	\$	158,294	\$	120,289	317%	\$	342,045	\$	2,832,741	\$	2,490,696	728%
Real Time Energy	\$	37,784	\$	*	\$	(37,784)	n/a	\$	860,056	\$	914,831	\$	54,775	6.4%
Total Jets Electric	\$	642,262	\$	726,726	\$	84,464	13.2%	\$	6,300,358	\$	8,714,499	\$	2,414,141	38.3%
Lease Income:														
CSWS Murphy Road	\$	(*)	\$		\$	14	n/a	\$		\$	e	\$	3.50	n/a
Golf Center	\$	1,664	\$	1,095	\$	(569)	-34.2%	\$	14,976	\$	9,953	\$	(5,023)	-33.5%
Wheelabrator Lease	\$	38,079	\$	18,316	\$	(19,763)	-51.9%	\$	342,711	\$	166,654	\$	(176,057)	-51.4%
Jets Billboard	\$	223	\$	-	\$		n/a	\$	45,000	\$	27	\$	(45,000)	n/a
Total Lease Income	\$	39,743	\$	19,411	\$	(20,332)	-51.2%	\$	402,687	\$	176,607	\$	(226,080)	-56.1%
South Central Facility Capacity	\$	127	\$	8	\$	9	n/a	\$	E)	\$	7	\$	i Ei	n/a
Education & Trash Museum	\$	8.28	\$		\$	(4)	n/a	\$		\$	- 2	\$		n/a
Interest / Misc. Income	\$	2,500	\$	122,203	\$	119,703	4788.1%	\$	7,500	\$	763,271	\$	755,771	10077%
TOTAL ACCRUED REVENUES	\$	684,505	\$	868,340	\$	183,835	26.9%	\$	6,710,545	\$	9,654,377	\$	2,943,832	43.9%
EXPENDITURES												_		
MIRA Non-Personnel Services	Ś	1,057	Ś		Ś	1.057	n/a	Ś	38.113	Ś	26,125	ŝ	11,988	31.5%
MIRA Allocated Costs	ŝ	45.838	\$	35.833	\$	10.005	21.8%	\$	482,191	\$	218,315	\$	263,876	54.7%
Railroad Maintenance	Ś	,	\$	-	\$	10,005	n/a	\$	11,025	\$	10,450	\$	575	5.2%
211 Murphy Road Ops. Center	Ś		\$	-	Ś	3-2-	n/a	Ŝ		Ŝ		Ŝ		n/a
1410 Honey Spot Road	\$	- 5	\$		\$		n/a	\$	<u> </u>	\$	5	\$	- G	n/a
171 Murphy Road	Ś	2,318	\$	749	\$	1,569	67.7%	-	20,862	\$	15,784	\$	5,078	24.3%
Education & Trash Museum	Ś		\$		\$		n/a	\$		\$	-	\$	d	n/a
South Central Facility Operating C	\$	¥.	Ś	-	n/a		n/a	ŝ	¥	\$	14	Ś	1.6	n/a
Jets Operating Charges	Ś	93,422	\$	288,723	\$	(195,301)	-209.1%	\$	1,365,798	\$	3,252,302	\$	(1,886,504)	-138.1%
Operating Contingency	\$	541,870	\$	*	\$	541,870	n/a	\$	981,556	\$		\$	981,556	n/a
TOTAL ACCRUED EXPENDITURES	\$	684,505	\$	325,305	\$	359,200	52.5%	\$	2,899,545	\$	3,522,976	\$	(623,431)	-21.5%
OPERATING INCOME			7											
(Before Reserves / Transfers)	\$	*	\$	543,035	\$	543,035	n/a	\$	3,811,000	\$	6,131,401	\$	2,320,401	60.9%
DISTRIBUTION OF PD OPERA	ATING	3 INCOME												
General Fund	\$	· ·	\$		\$		n/a	\$		\$		\$	15.	n/a
MIRA Severance	\$		\$	8	\$	-	n/a	\$	2	\$		\$	~	n/a
Jets Major Maintenance	\$	-	\$		\$	20	n/a	\$	2	\$	25	\$	- 2	n/a
PD Improvement Fund	\$	741	\$	100	\$	-	n/a	\$	3	\$	- 14	\$	- 51_	n/a
TOTAL DISTRIBUTIONS	\$	-	\$	2	\$	(4)	n/a	\$	2	\$	9:	\$	- E	n/a
SURPLUS / (DEFICIT)	\$		\$	543,035	Ś	543,035	n/a	\$	3,811,000	\$	6,131,401	Ś	2,320,401	60.9%

Materials Innovation & Recycling Authority Authority Budget, CSWS, Landfill Division and Property Division Flow of Funds

Period Ending:

March 31, 2023

Transfer Date:

April 15, 2023

Funding

May 1, 2023

	1				Net Receipts to	
		Interest	Receipts	Adjustments	Distribution	
Property Division Receipts	Beginning Balance	[+]	[+]	[+(-)]	[-]	Ending Balance
PD Clearing Account	\$ 1,000.00	[1]	\$ 947,377.77	1+(-)1	\$ 947,377.77	\$ 1,000.00
FD Clearing Account	3 1,000.00		3 347,377.77		2 34/jarriorr	3 1,000.00
					Distribution of Net	
		Interest	Expenditures	Adjustments	Receipts	
Property Division Disbursements	Beginning Balance	[+]	[-]	[+(-)]	[+(-)]	Ending Balance
PD Operating Fund	\$ 2,376,827.70	\$ 12,233.49	\$ 260,394.19		\$ 596.261.51	\$ 2,724,928.51
PD General Fund	\$ 11,372,707.42	\$ 45,461.95			\$ 351,116.26	\$ 11,769,285.63
PD Improvement Fund	\$ 260,179.85					\$ 260,179.85
PD Jets Major Maintenance	\$ 798,813.87					\$ 798,813.87
CSWS Decommissioning Reserve	\$ 3,375,409.09	\$ 13,484.49	\$ 13,163.78			\$ 3,375,729.80
MIRA Severance Fund	Combined Below		The second second			Combined Below
CSWS Improvement Fund	Combined Below					Combined Below
CSWS Tip Fee Stabilization	Combined Below				\$ 1	Combined Below
Total	\$ 18,183,937.93	\$ 71,179.93	\$ 273,557.97	\$ -	\$ 947,377.77	\$ 18,928,937.66
		r-			Net Receipts to	
	- 402 -5	Interest	Receipts	Adjustments	Distribution	ET 1802
CSWS Division Receipts	Beginning Balance	[+]	[+]	[+(-)]	[-]	Ending Balance
CSWS Clearing Account	\$ 40,000.00		\$ 823,421.22		\$ 823,421.22	\$ 40,000.00
		Interest	Expenditures	Adjustments	Distribution of Net Receipts	
CSWS Division Disbursements	Beginning Balance	[+]	[-]	[+(-)]	[+(-)]	Ending Balance
CSWS Operating STIF	\$ 14,456,104.86	\$ 53,573.90	\$ 1,664,552.68	\$ 29,411.50	5 L213,893.10	\$ 14.088.430.68
CSWS Debt Service Fund	\$ 3,875.01	3 33,373.30	0 1,004,002,00	2 25/411,30	5 6214/020/10	\$ 3,875.01
CSWS General Fund	\$ 1,128.53	\$ 4.46				\$ 1,132.99
CSWS Risk Fund	\$ 919,838.77	\$ 3,680.39				\$ 923,519.16
CSWS Legal Reserve	\$ 502,989.49	\$ 2,004.81	5 32,970,38			\$ 472,023.92
MIRA Severance Fund	Combined Below	9 4,009.01	3 35,370,30			Combined Below
CSWS Improvement Fund	Combined Below					Combined Below
CSWS Major Maintenance	Combined Below					Combined Below
CSWS Tip Fee Stabilization	Combined Below				S (390,471.88)	Combined Below
C3W3 TIP Fee Stabilization	Colligities Below				0 1030/414/001	Complined Below
Total	\$ 15,883,936.66	\$ 59,263.56	\$ 1,697,523.06	\$ 29,411.50	\$ 823,421.22	\$ 15,488,981.76
			7//////////////////////////////////////	7//////////////////////////////////////	7//////////////////////////////////////	7//////////////////////////////////////
Combined						
MIRA Severance Fund	\$ 1,416,232.60	\$ 5,639.80	\$ 66,881.51			\$ 1,354,990.89
CSWS Improvement Fund	\$ 319,447.51					\$ 319,447.51
CSWS Major Maintenance	\$ 6,224,946.31	\$ 24,903.87	\$ 10,848.69		A MAN AND AND	\$ 6,239,001.49
CSWS Tip Fee Stabilization	\$ 12,329,846.83	\$ 50,475.74	7777777777777777	777777777777777777777777777777777777777	\$ 390,471.88	\$ 12,770,794.45
		Interest	Receipts	Expenditures	Adjustments	
Other Division Balances	Beginning Balance	[+]	[+]	[-]	[+(-)]	Ending Balance
General Fund Checking	\$ 731,665.36		\$ 67,159.76	The state of the s		\$ 4,725.25
Authority General Fund STIF		\$ 265,52	\$ 663,665.36			\$ 663,930.88
Hartford Solar Reserve	\$ 343,424.95	5 1,374.08	T. SAMANASIMA			\$ 344,799.03
Landfill Div. Operating Account	\$ 44,440.00	4,000		\$ 43,668.60		\$ 771.40
Landfill Operating STIF	\$ 2,280,920.48	\$ 9,175.39	\$ 43,440.00			\$ 2,331,203.75

Mark T. Daley, Chief Financial Officer

- Ending balances include the fund transfers represented on this flow of funds as a distribution. Excludes receipt of customer security deposits /guarantees of payment and Mid-Connecticut reserves not subject to disbursement or funding in accordance with adopted flow of funds.

 Decommissioning Reserve of \$3.3 million was established pursuant to Board resolution. Interest earnings are being retained in the reserve account.
- FY23 YTD contribution to the CSWS Tip Fee Stabilization Reserve totaled \$3,811,00.00 in support of the FY23 Adopted Property Division Budget.
 FY23 YTD CSWS draws from the CSWS Tip Fee Stabilization Reserve is \$3,131,947.31 in support of the FY23 Adopted CSWS Budget.
 After the distribution of March cash receipts, a total of \$60,090,967.92 remained due to the Tip Fee Stabilization Reserve from the CSWS.

- Adjustements reflect funding correction for the paid NAES legal invoices that were paid from reserve.

Materials Innovation and Recycling Authority FY 2023 Board of Directors Financial Report WTE Decommissioning Reserve

Narrative

Period Ending:

03/31/23

	Current Month Budget Actual Variance							Y	ear to Date	
WASTE PROCESSING FACILITY	E	Budget		Actual		Variance	Budget		Actual	Variance
Baghouse & Cyclone Separator Cleaning	\$	(e) 1	\$		\$		\$ 30,100	\$:=:	\$ 30,100
RDF Conveyors, Shredders, Trommels & Packers	\$	*	\$	-	\$		\$ 123,700	\$	=	\$ 123,700
WPF Building Surface Cleaning	\$	-	\$	-	\$	/=	\$ 75,550	\$		\$ 75,550
MCAPS RTO Cleaning	\$	281	\$		\$	100	\$ 6,165	\$	±*:	\$ 6,165
MCAPS Spiral Duct Dismantling & Cleaning	\$	20	\$		\$	· ·	\$ 169,600	\$		\$ 169,600
Floor & Storm Drain System Cleaning	\$	200	\$	-	\$		\$ 60,900	\$		\$ 60,900
Deenergize Transformers & Electrical Equipment	\$	(*)	\$	-	\$	1, 5	\$ 9,000	\$	=	\$ 9,000
Drums, Equipment Draining & Disposal	\$		\$	=	\$	I.E.	\$ 43,500	\$		\$ 43,500
WPF Sub-total	\$		\$		\$		\$ 518,515	\$:=:	\$ 518,515
POWER BLOCK FACILITY										
Coal Pond Ash Removal	\$	250	\$	-	\$	15	\$ 307,900	\$		\$ 307,900
Clean Ash Load Out & Wheel Building & Drains	\$	200	\$		\$	√≅	\$ 67,350	\$	ν	\$ 67,350
Modify Coal Pond for Surface Discharge	\$		\$		\$	46	\$ 174,300	\$	*	\$ 174,300
Coal Soil Cover	\$	1.5	\$	-	\$	į	\$ 566,250	\$	327	\$ 566,250
Baghouse & Scrubber Cleaning (3 units)	\$	150	\$	-	\$		\$ 123,700	\$	-	\$ 123,700
Clean Ash Conveyors, Traveling Grates & Mixer Rm	\$	12.V	\$	-	\$		\$ 120,400	\$	14	\$ 120,400
Clean Boiler Air Heaters (3 units)	\$	3 30	\$	-	\$	5	\$ 29,000	\$	127	\$ 29,000
Clean Boilers (3 units)	\$	121.	\$	-	\$		\$ 102,500	\$		\$ 102,500
Seal & Grout Cooling Water Intakes & Discharges	\$	12,1	\$	-	\$		\$ 129,850	\$	-	\$ 129,850
Screen House Mechanical Wquipment Dismantling	\$	121	\$	-	\$	5	\$ 87,350	\$	921	\$ 87,350
Clean Wastewater Treatment Tanks	\$	25	\$	-	\$	5	\$ 58,850	\$	%÷	\$ 58,850
Clean Misc. Tanks & Vessels	\$	(2)	\$	-	\$	1	\$ 44,850	\$	2	\$ 44,850
Drain & Secure Turbine Systems and Transformers	\$	11 (57)	\$	-	\$	2	\$ 18,550	\$	PE	\$ 18,550
Remove & Dispose of Radioactive Sources	\$.50	\$	9	\$	5	\$ 120,550	\$	Table 1	\$ 120,550
Coal Barge Unloading Crane & Equip.	\$	30	\$		\$	2.	\$ 130,000	\$	*	\$ 130,000
Miscellaneous Other Cleaning & Closure Costs	\$		\$	9	\$	2	\$ 197,350	\$	12 E	\$ 197,350
PBF Sub-total	\$	2	\$		\$		\$ 2,278,750	\$	(#2	\$ 2,278,750
OTHER COSTS										
Engineering Plans, Specs. & Bid Documents	\$	- 3	\$	2	\$	-	\$ 100,000	\$	17,735	\$ 82,265
Permit and Regulatory Plans Modification/Transfer/Termina	\$	34	\$	-	\$	-	\$ 50,000	\$	<u> </u>	\$ 50,000
MIRA Direct Personnel	\$		\$	-	\$		\$ 113,294	\$		\$ 113,294
Construction Management and Oversight	\$	- 40	\$	-	\$	- 2	\$ 339,440	\$	38	\$ 339,440
Contingency	\$	20	\$		\$	¥	\$ 1	\$	98	\$ 1
Total Other Costs	\$	4	\$		\$		\$ 602,735	\$	17,735	\$ 585,000
METAL SALES CREDIT	\$	- 1	\$		\$	2	\$ (100,000)	\$	(#:	\$ (100,000
Total Decommission Reserve	\$		\$	-	\$	-	\$ 3,300,000	\$	17,735	\$ 3,282,265

Materials Innovation and Recycling Authority FY 2023 Board of Directors Financial Report CSWS Major Maintenance Fund Status

<u>Narrative</u>

Period Ending:

03/31/23

			Curre	ent Month					Ye	ear to Date		
WASTE PROCESSING FACILITY	Bu	ıdget		Actual	V	/ariance		Budget		Actual	1	'ariance
Trommels	\$	- 30	\$	- ×	\$	38	\$	3,=2	\$		\$	C (90)
Conveyors	\$	140	\$		\$	36	\$		\$		\$	31
MSW / RDF Tip Floor Repairs	\$	(2)	\$	- 3	\$		\$	K=0	\$	- 361	\$	2€ 5
Building Repairs	\$:#7	\$	2	\$	-	\$: : : : : : : : : : : : : : : : : : :	\$	381	\$	**
Roof Repairs	\$	349	\$	¥	\$	-	\$	æ	\$		\$	
Loaders	\$	2	\$	2	\$	-	\$: : : : : : : : : : : : : : : : : : :	\$		\$	187
Other Rolling Stock	\$	142	\$		\$	=	\$	396	\$	25	\$	383
Site Repairs	\$	(A)	\$	9	\$		\$		\$	S 5 :	\$	383
Shredders	\$	340	\$		\$	5	\$	Ø€1	\$		\$:28
Scale Systems	\$	(4)	\$	æ	\$		\$	350	\$		\$	123
WPF Sub-total	\$		\$		\$	-	\$	3.5	\$	<u> </u>	\$	15
POWER BLOCK FACILITY												
Boiler 11	\$	540	\$		\$		\$		\$		\$	=20
Boiler 12	\$	- 3	\$		\$	= #	\$	<u> (.</u>	\$	95	\$	=
Boiler 13	\$	*	\$		\$	= =	\$	19.	\$	051	\$	1.75
Turbine 5	\$	943	\$	9.	\$		\$	14:	\$	25	\$	
Turbine 6	\$		\$		\$	= =	\$		\$	Q.	\$	
Baghouse	\$	- 40	\$		\$		\$	15	\$	-	\$	=
Auxiliary Systems	\$		\$	*	\$	*	\$	I÷.	\$) =	\$	352
Building Repairs	\$	***	\$		\$	*	\$	L.F.	\$) =	\$	
Roof Repairs	\$		\$	*	\$	5.	\$	174	\$	1950	\$	
Site Repairs	\$		\$; -	\$	5	\$		\$	120	\$	
Switch Yard / Switchgear	\$		\$	9	\$	s	\$		\$	127	\$	
Stack / Common Duct	\$	=	\$		\$		\$	5	\$	1/52	\$	<u> </u>
Ash System / Load Out	\$	()	\$		\$	n .	\$	7	\$	<u>.</u>	\$	•
M Caps	\$	1-0	\$	•	\$		\$	15	\$		\$	
PBF Sub-total	\$	100	\$	- 17	\$	-	\$	7/	\$	- 8	\$	
TRANSFER STATIONS												
Essex	\$	270	\$	-	\$	류	\$		\$	150,580		(580
Torrington	\$	35	\$		\$	5	\$	300,000		148,446		151,554
Watetown	\$	95	\$	=	\$	3	\$	150,000		020	\$	150,000
Total Transfer Stations	\$	- 2	\$		\$		\$	600,000	\$	299,026	\$	300,974
TRANSITION CONTINGENCY	\$		\$	12,325	\$	(12,325)	\$	2,112,500	\$	1,750,091	\$	362,409
TOTAL CSWS MAJOR MAINTENANCE FUND	\$		\$	12,325	Ś	(12,325)	Ś	2,712,500	Ś	2,049,116	Ś	663,384

Materials Innovation and Recycling Authority FY 2022 Board of Directors Financial Report

<u>Segmented Income Statements</u>- This report reflects the revenues and expenses of each Authority project and division in the format ultimately to appear in its annual independent audit report. This includes a summary reconciliation to budget versus actual report formats.

Segmented Income Statement			DRAFT			Period Ending:	March	31, 2023
	General	Connecticut Solid Waste	Mid-Connecticut	Southeast	Property Division	Landfill Division	Eliminations	Total
Operating Revenues	Fund	System	Project	Project	Division	Division	ETHIUMIDOUS	TOTAL
Service charges:								
Members	4 1	S 4,323	\$ 0.0	\$	\$.			\$ 4,323
Others		(42)	140					(42
Energy sales	-	3,292	1		8,714	98		12,104
Other operating revenues		23			106	6		13:
Total Operating Revenues		7,596	(*)		8,820	104	27	16,52
Operating Expenses								
Solid waste operations		11,410			2,671	89	0	14,170
Maintenance and utilities		1,579		*>	(188)	3		1,391
Legal services - external		91	-	- 2	= •			91
Administrative and Operational services		1,355			208	12		1,57
Total Operating Expenses		14,435	i e	5	2,691	101	72	17,22
Operating Income (Loss) before Depreciation and Amortization	. 8	(6,839)	740	2	6,129	3	3	(70
Depreciation and amortization	155	13			1,090	104	.0	1,36
Operating Income (Loss)	(155)	(6,852)	S.e.	5	5,039	(101)	9.1	(2,06
Non-Operating Revenues (Expenses)								
Investment income		530	3		834	33	72	1,39
Settlement income (expenses)	*	250	- :e			1 7 7 7 7 7 7 7 7 7 7 7 7 7 7 7 7 7 7 7		25
Other income (expenses)	(1,250)		(4)		- 2	240		(1.25
Distribution to SCRRRA						*		
Non-Operating Revenues (Expenses), net	(1,250)	780	(3)	×	834	33		39
Income (Loss) before Transfers	(1,405)	(6,072)	(3)		5,873	(68)	4	(1,67
Transfers in (out)	~					(8)	0	
Change in Net Position	(1,405)	(6,072)	(3)	ů.	5,873	(68)	(4)	(1,67
Total Net Position, beginning of period	3,013	4,110	44		64,325	20,596		92,08
Total Net Position, end of period	\$ 1,608	\$ (1,962)	\$ 41	\$ 3	\$ 70,198	\$ 20,528	3	\$ 90,41
RECONCILIATION TO VARIANCE REPORT:								
Add: Expenses paid from reserves	*	531	0		(297)			23
Add: Amortization	155	13			1,090	104		1,362
less: GAAP Exp (Deferred for Budget)					2			:
add: Spare parts and fuel inventory adjustment	~	4			(535)	1.60		(53:
add: Capitalized expenses net of asset disposals	2.0			*		- 1		
add: Settlement Income	0.00	(250)		= +				(25)
Other		(4)			1.3			
Operating Income (Loss) per Variance report	n/a	(5,778)	n/a	m/a	6,131	n/n	It/IA	35:
		ties with CSWS	financials tab		ties with PD fina	ancials tab		

Note: Monthly variance report produced for General fund, Property Division and CSWS only.

Note: Eliminations and depreciation are preliminary amounts.

Sept'20 - REC's were billed and in the GL for Sept'20 s/h/b billed in October'20;

To: April 15, 2023



Report on Vendors that have exceeded \$50,000 on Cumulative Contracts

Discussion

The MIRA Procurement Policies and Procedures, effective January 22, 2004, contain a provision requiring that a report be submitted to the appropriate board committee(s) in the event that MIRA enters into multiple contracts or multiple Request for Services ("RFS") with one vendor during one fiscal year, and none of the contracts and/or RFSs individually is in excess of \$50,000.00, but the sum of all contract and/or RFS amounts with that vendor exceeds \$50,000.00 in the aggregate.

This is to report to the Policies and Procurement Committee, pursuant to Section 4.1.3.2.2 (governing contracts) and Section 4.1.4.2 (governing RFSs) of the MIRA Procurement Policies and Procedures, those vendors with which CRRA has established multiple contracts and/or RFSs during a fiscal year, all of which are less than \$50,000.00, but which in the aggregate exceed \$50,000.00 to date.

BEECHER CARLSON INSURANCE COMPANY LLC

PO0015164	8/1/22	FY23 - POLICY #MKLV2EUE101415		775.50
		7/1/22 - 7/1/23		
PO0015164	8/1/22	FY23 - POLICY #MKLV2EUE101415		22,724.50
		7/1/22 - 7/1/23		
PO0015165	8/1/22	FY23 - INSURANCE POLICY #106080722 7/1/22 - 7/1/23 FIDUCIARY -		5,764.00
		NEW BUSINESS		
PO0015172	8/1/22	FY23 - POLICY #AS2-641-444584-022		2,403.32
		7/1/22 - 7/1/23		
PO0015172	8/1/22	FY23 - POLICY #AS2-641-444584-022		28,808.68
		7/1/22 - 7/1/23		
PO0015176	8/1/22	FY23 - INSURANCE POLICY #WCC-641-444584-012		3,054.82
		7/1/22 - 7/1/23 WORKERS COMP - RENEWAL - AUTHORITY BUDGET		
PO0015176	8/1/22	FY23 - INSURANCE POLICY #WCC-641-444584-012 7/1/22 - 7/1/23		1,110.84
		WORKERS COMP - RENEWAL - PROPERTY DIVISION ALLOCATION		
PO0015176	8/1/22	FY23 - INSURANCE POLICY #WCC-641-444584-012 7/1/22 - 7/1/23		35,507.29
		WORKERS COMP - RENEWAL - CSWS ALLOCATION		
PO0015177	8/1/22	FY23 - POLICY #TH7-641-4444584-042		1,618.60
		7/1/22 - 7/1/23 UMBRELLA RENEWAL - AUTHORITY BUDGET		
PO0015177	8/1/22	FY23 - POLICY #TH7-641-4444584-042 7/1/22 - 7/1/23 UMBRELLA -		47,429.80
		RENEWAL - CSWS ALLOCATION		
PO0015166	8/1/22	FY23 - POLICY #NHA098411 7/1/22 - 7/1/23 EXCESS LIABILITY -		742,50
		RENEWAL		
PO0015166	8/1/22	FY23 - POLICY #NHA098411 7/1/22 - 7/1/23 EXCESS LIABILITY - RENEW		21,757.50
1 00010100		- CSWS ALLOCATION		
PO0015167	8/2/22	FY23 - FY2021 FINAL INSURANCE ALLOCATION AFTER AUDIT FOR		1,052.61
1 00010101		WORKERS COMP, AUTO, AND GENERAL LIABILITY, SEE ATTACHED		
PO0015167	8/2/22	FY23 - FY2021 FINAL INSURANCE ALLOCATION AFTER AUDIT FOR		145.08
		WORKERS COMP, AUTO, AND GENERAL LIABILITY, SEE ATTACHED		
PO0015167	8/2/22	FY23 - FY2021 FINAL INSURANCE ALLOCATION AFTER AUDIT FOR		1,906.26
1 00010101	0.2.22	WORKERS COMP, AUTO, AND GENERAL LIABILITY, SEE ATTACHED		.,
PO0015170	8/4/22	FY23 - INSURANCE POLICY #105593480 7/1/22 - 7/1/23 CRIME		3,419.00
1 00010170	07.1722	RENEWAL		0,
PO0015195	8/8/22	FY23 - JURISDICTION BOILER INSPECTION FEE.		1,500.00
F 00015195	0/0/22	TEO BOTTON BOTTEN THO EDITON TEE		1,000,00
PO0015413	1/3/23	FY23 - INSURANCE - ADJUSTED POLICY CHANGE RESULTING FROM		1.916.01
1 00013413	170720	AUDIT AT END OF POLICY PERIOD - CSWS ALLOCATION		1,010.01
PO0015413	1/3/23	FY23 - INSURANCE - ADJUSTED POLICY CHANGE RESULTING FROM		284.31
F 00010413	110120	AUDIT AT END OF POLICY PERIOD - PD ALLOCATION		207.01
PO0015413	1/3/23	FY23 - INSURANCE - ADJUSTED POLICY CHANGE RESULTING FROM		781.86
F 00015415	113723	AUDIT AT END OF POLICY PERIOD - AUTHORITY ALLOCATION		701.00
		AGST AT END OF FOLIOT FERIOD - AGTROWITE ALEGOATION	:	
				182 702 <i>4</i> 8

182,702.48

HALLORAN & SAGE LLP

	PO0015233	9/1/22	FY2023 GENERAL COUNSEL - CSWS - REQUEST FOR SERVICES -	25,000.00
			JULY 1, 2022-JUNE 30, 2023	05.000.00
	PO0015350	10/17/22	FY2023 REQUEST FOR LEGAL SERVICE MIRA CONTRACT NO. #	25,000.00
,			210107- GENERAL COUNSEL - AUTHORITY BUDGET - INCREASE	5.000.00
	PO0015365	11/17/22	FY2023 RFS PROPERTY DIV GENERAL COUNSEL	5,000,00
	PO0015474	2/3/23	FY2023 REQUEST FOR LEGAL SERVICE MIRA CONTRACT NO. #	25,000.00
			210107- GENERAL COUNSEL - AUTHORITY BUDGET - INCREASE	
				80,000.00
				00,000.00
TRC ENV	IRONMENTAL CORF	PORATION		
	PO0015249	9/2/22	FY23 - DESIGN AND INSTALL A SYSTEM TO PUMP, TREAT AND	14,869.49
			DISCHARGE THE WATER THAT ACCUMULATES IN THE COAL POND AT	
	PO0015249	9/2/22	FY23 - OPERATION AND MAINTENANCE OF THE COAL POND WATER	31,008,36
			PUMPING, TREATMENT AND DISCHARGE SYSTEM.	
	PO0015249	9/2/22	FY23 - MONITORING AND REPORTING ASSOCIATED WITH THE	2,728.78
			DISCHARGE OF THE COAL POND WATER TO THE SANITARY SEWER	
	PO0015249	9/2/22	FY23 - PROJECT MANAGEMENT ASSOCIATED WITH THE COAL POND	880.00
			TREATMENT AND DISCHARGE, INCLUDING MEETINGS AMONGST	
	PO0015364	11/14/22	FY23 - TO PROVIDE CONSULTING SUPPORT TO RESPOND TO	39,112.75
			REQUEST FOR ADDITIONAL INFORMATION TO DEEP REGARDING THE	
	PO0015452	1/24/23	FY23 - PREPARE TECHNICAL ATTACHMENTS ASSOCIATED WITH A	16,426.41
			REGISTRATION FOR DISCHARGE FROM THE COAL POND TO THE	
	PO0015452	1/24/23	FY23 - PREPARE SIU GENERAL PERMIT APPLICATION FORM FOR	4,148.20
			DISCHARGE FROM COAL POND TO SANITARY SEWER AT PBF	
	PO0015452	1/24/23	FY23 - PROVIDE P.E. REVIEW AND SEAL FOR REVISED SPILL	2,010_64
			PREVENTION AND CONTROL PLAN REQUIRED BY SIU GENERAL	
	PO0015452	1/24/23	FY23 - PROJECT MANAGEMENT AND MEETINGS IN SUPPORT OF SIU	3,828.81
			GENERAL PERMIT REGISTRATION	
				115 013 44



Report on Exceptions to the Competitive Process

Discussion

The MIRA Procurement Policies and Procedures, effective January 22, 2004, contain a provision exempting certain purchases from the competitive process; these exceptions are listed in Section 3.1.2 of the Policy.

Section 3.1.3 of the Procurement Policies and Procedures, <u>Making and Reporting and Exception</u>, requires that a purchase that is not conducted pursuant to the competitive process be reported as soon as practicable to the Policy and Procurement Committee, and the full Board of Directors.

This is to serve as the report required by section 3.1.3 of the Procurement Policies and Procedures. The following table provides a summary of this information.

Comp 2	Comp 2	- State Contract (DAS, DEEP, DOT, BEST)		
Date	PO Number	<u>Description</u>	QTY	
3/16/23	PO0015502	FY23 - QUARTÉRLY QUADIENT MAIL MACHINE LEASE FOR HEADQUARTERS APRIL 9, 2023 TO JULY 8, 2023	261.45	QUADIENT INC
3/16/23	PO0015502	FY23 - QUARTERLY QUADIENT MAIL MACHINE LEASE FOR 211 MURPHY ROAD APRIL 9, 2023 TO JULY 8, 2023	261.48	QUADIENT INC
4/3/23	PO0015526	FY23 CSWS RECYCLE PO # 1 FOR PLUMBING REPAIRS AS NEEEDED AT MID CT OFFICES 211 MURPHY ROAD NOT TO EXCEED \$500.00 PER STATE OF CT CONTRACT #19PSX0002	500.00	CENTRAL MECHANICAL SERVICES, LLC
4/10/23	PO0015561	FY2023 ADDITIONAL RECORD STORAGE SUPPLIES AND STORAGE INCREASE DUE TO MOVING. PER DAS CONTRACT 12PSX0085AA	2,000.00	WILLIAM B MEYER INC
4/10/23	PO0015533	FY23 - THREE DEWALT CORDLESS SPOTLIGHTS WITH RECHARGEABLE BATTERIES (GRAINGER ITEM NO. 58JM07) AND ONE BATTERY CHARGER (GRAINGER ITEM NO. 30RV89) - CT-DAS CONTRACT NO. 19PSX0104	501.89	GRAINGER
4/13/23	PO0015545	FY23 - ADDITIONAL PLUMBING AND BASEBOARD HEATING VALVE REPAIRS REQUESTED BY MIRA - OFFICE REHAB WORK BEYOND ORIGINAL SCOPE OF ACORE QUOTE	3,953.50	ACORE BUILDERS LLC
			7,478.3	2
NC2	NC-prop	prietary,patent,intellectual property rights		
Date	PO Number	<u>Description</u>	QTY	
3/17/23	PO0015515	FY23 Q4 THE COLLINS BUILDING (04/01/23-06/30/23) FOR MAINTENANCE AND MONITORING OF ALARMS AND ACCESS CONTROL NOT TO EXCEED \$300.00 PER QUARTER	300.00	SONITROL NEW ENGLAND
3/17/23	PO0015515	FY 23 Q4 RRC SCALE HOUSE (04/01/23-06/30/23) FOR MAINTENANCE AND MONITORING OF ALARMS AND ACCESS CONTROL NOT TO EXCEED \$300 PER QUARTER.	300.00	SONITROL NEW ENGLAND
3/17/23	PO0015515	FY23 Q4 TORRINGTON TRANSFER (04/01/23-06/30/23) FOR MAINTENANCE AND MONITORING OF ALARMS AND ACCESS CONTROL. NOT TO EXCEED \$700.00 PER QUARTER	700.00	SONITROL NEW ENGLAND
3/17/23	PO0015515	FY23 Q4 ESSEX TRANSFER STATION (04/01/23-06/30/23) FOR MAINTENANCE AND MONITORING OF ALARMS AND ACCESS CONTROL NOT TO EXCEED \$700.00 PER QUARTER	700.00	SONITROL NEW ENGLAND

3/17/23	PO0015515	FY23 Q4 211 MURPHY ROAD (04/01/23-06/30/23) FOR MAINTENANCE AND MONITORING OF ALARMS AND ACCESS CONTROL APPROX @ \$550.00 PER QUARTER FOR 211 MURPHY ROAD PLUS ADDITIONAL \$225.00 PER QUARTER FOR BATTERY MAINTENANCE, NOT TO EXCEED \$775 PER QUARTER	775,00	SONITROL NEW ENGLAND
3/17/23	PO0015515	FY23 Q4 WATERTOWN TRANSFER STATION (04/01/23-06/30/23) FOR MAINTENANCE AND MONITORING OF ALARMS AND ACCESS CONTROL NOT TO EXCEED \$800.00 PER QUARTER	800,00	SONITROL NEW ENGLAND
3/17/23	PO0015515	FY23 Q4 ELLINGTON TRANSFER STATION (04/01/23-06/30/23) FOR MAINTENANCE AND MONITORING OF ALARMS AND ACCESS CONTROL, NOT TO EXCEED \$800 PER QUARTER	800.00	SONITROL NEW ENGLAND
3/17/23	PO0015515	FY23 Q4 WPF (04/01/23-06/30/23) FOR MAINTENANCE AND MONITORING OF ALARMS AND ACCESS CONTROL APPROX @ \$800.00 PER QUARTER PLUS \$200.00 PER QUARTER FOR DATABASE MANAGEMENT FOR THE WASTE PROCESSING FACILITY PLUS ADDITIONAL \$250.00 QUARTERLY FOR DATABASE ADMINISTRATION, NOT TO EXCEED \$1250 PER QUARTER		SONITROL NEW ENGLAND
			5,625.00	
				20
NC4A	NC-spe	cial capability or experience		
<u>Date</u>	PO Number	Description	QTY	
3/27/23	PO0015523	FY23 - PRE-LOAD OF 1000 DOLLARS OF POSTAGE FOR QUADIENT MAIL MACHINE AT MIRA HEADQUARTERS (3RD PO OF FY)	1,000,00	UNITED STATES POSTAL SERVICE
4/4/23	PO0015528	FY2023 ADP PAYROLL AND TAX FEES FOR 4TH QTR 04/01/2023-06/30/2023- NO CONTRACT	3,500,00	ADP LLC
4/11/23	PO0015562	FY23 Q-4 CLEANING OF OFFICE 300 MAXUM ROAD BUILIDING FROM (03/01/2023 -06/30/2023) CLEANING OF OFFICE AND BATHROOMS 5 TIMES PER WEEK USING ALL COVID 19 PROTOCALS FOR CLEANING AND DISINFECTING @ \$1397.05 PER MONTH X 4 MONTHS =\$5588.20 PLUS INITIAL \$420.00 DEEP CLEAN OF 300 MAXIM ROAD OFFICES UPON MOVE	6,008.20	SMG CORPORATE SERVICES
		IN. \$6,008.20 TOTAL FOR QUARTER.	10,508.20	
NC7	NC- MS	A, PILOT, or other similar agreement		
Date	PO Number	Description	QTY	
4/13/23	PO0015536	FY2023-CSWS-TORRINGTON TRANSFER STATION-HOST COMMUNITY BENEFIT-5942,95 TONS AT \$0.68/TON - CONTRACT NO. 084176-1	4,041_21	TORRINGTON CITY OF
4/13/23	PO0015539	FY23 - 3RD QUARTER - CSWS - ESSEX TRANSFER STATION HOST COMMUNITY PAYMENT 9,603,63 TONS @ \$0.68/TON CONTRACT NUMBER 134120	6,530.47	ESSEX TOWN OF
			10,571.68	
NGO	NC ama	all average of 2500 (average)		
NC8	NC-SM	all purchase <\$2500 (explain)		
Date	PO Number	Description	QTY	
4/5/23	PO0015558	FY23 3 MONTHS RENTAL OF WATER FILTRATION SYSTEM @ \$40.50 X 3 = \$121,50 PLUS \$61,37 FOR MOVEMENT AND INSTALLATION AT 300 MAXIM ROAD HARTFORD = \$182,87 TOTAL,	182,87	CRYSTAL ROCK LLC
4/6/23	PO0015532	FY23 - WEB HOSTING 3 MONTHS - \$40 PER MONTH.	120,00	WALKER GROUP, THE
			302.87	
		Grand Total	34,486.07	



INFORMATION REGARDING UPCOMING SOLICITATIONS

RFP/B/Q which MIRA expects to issue in May or June of FY2023

- Request for Information and Expressions of Interest for Sale Of Jet Turbine Electric Generating Facility Assets.
- RFP for Inspection, Maintenance and Repairs at Maxim Road Railroad Crossing in Hartford.
- Request for Quotes (or other public solicitations if warranted, or use of DAS state contracts if
 possible) for various building and facility services at the South Meadows site including custodial
 office cleaning, grounds maintenance, HVAC maintenance, on-call electrical work, on-call
 plumbing work, on-call fencing work, and/or any other facilities or grounds work deemed
 necessary as NAES contract ends.

RFP/B/Q which MIRA may issue in FY2023 or FY2024

- Solicitations if/as necessary to support decommissioning MIRA's resource recovery facility.
- Solicitations as necessary to provide for the sale, scrap or disposal of surplus MIRA assets.
- Solicitations if/as necessary to support energy conservation and electrical use reduction efforts at MIRA's closed resource recovery facility.
- RFQ for Economic Advisory Services Agreements (agreements expired February 28, 2022).
- MIRA working with Contractor for Transportation and Disposal of Ash Residue from the CSWS
 Resource Recovery Facility to plan for delivery of ash residue removed during decommissioning
 of the facility (existing Agreement for Transportation and Disposal of Ash Residue from the
 CSWS Resource Recovery Facility expires June 30, 2024).
- Solicitations if/as necessary to support planning related to:
 - o Future of MIRA facilities at 211 and 171 Murphy Road
 - Decommissioning of Jet Turbine Facility after June 30, 2023
 - Other MIRA-owned properties (e.g. extension period of agreement to lease MIRAowned property adjacent to Shelton Landfill expires April 30, 2023)
- Requests for information or related solicitations to provide pathway for developers to communicate partnership opportunities and planning-level needs to MIRA's Board of Directors.

FISCAL YEAR 2023 LEGAL REQUEST FOR SERVICES

FOR PERIOD ENDING 03/31/23

LEGAL FIRM	Minter	Board Approval	PO Number	PO.	Amount		23 expenses d from FY22 PO	exp paid	Y22 senses f from 23 PO	FY23 accrued estimates	Paid PO (no	2 expenses from FY22 ot accrued in FY22)	FY22 over/under accrual, Refunds received etc		per General ledger
Cohn Birnbaum & Shea	South Meadows Exit Strategy		PO#15237	s	20,000	S	4,039							S	4.039
	Ellington				7979000						1			\$	
Total Cohn Birnbuum & Shes		\$25,000.00		S	20,000	5	4,039	5	100	S -	5	-	\$	S	4,039
Day Pitney	NPDES Permitting Support			s										\$	
Total Day Pitney		\$0.00		\$		5		5		5	5		5	S	
Halloran & Sage	GC - Authority Budget		PO#15218		25,000	S	25,000			\$ -	S	21,506	\$ (22,000)	S	24,506
		E	PO#15350		25,000	\$	25,000			5 -				S	25,000
			PO#15474	\$	25,000	\$	16.660			\$ 40,766				\$	57,426
	Property Division		PO# 15365	e	5,000	S	236				-			\$	236
	Property Division		FO# 13303	3	3,000	3	200							J.	
	CSWS		PO#15233	\$	25,000	\$	4,632			\$ -			\$ (5.000)	\$	(369)
														S	
								_		_				\$	22.044
	NAES - CSWS Legal Reserve		PO#15228	\$	50,000	S	39,442	-		\$ -	\$	4,602	\$ (5,000)	S	39.044
														\$	2
						-		_			-	_		\$	
	I Import					-					-			S	
	Landfill Division MidCT			_	_			-						S	
Beginning Hallorun & Sage	Whoch	\$630,000,00		s	155,000	5	110,969	5	- 4	\$ 40,766	5	26,108	\$ (32,000)	_	145,842
Kainen, Escalera & McHale	Employment		PO#15149	6	20,000	S	19.626	8	374	\$ -				S	20,000
Kainen, Escalera & MicHale	Employment - CSWS Legal Reserve		PO#15323		50.000	S	50.000	-	2/4	J				S	50,000
	Employment - CSWS Legal Reserve		PO#15367		50,000		501000							S	
	Employment - CSWS Legal Reserve		PO Pending		25,000	S	2,625							\$	2.625
Total Kainen, Escalera & McHale		\$130,000,00		5	70,000	S	19,626	5	374	\$.	S		5 -	S	72,625
Melick & Porter	Tremont													S	
											1			S	
Total Melick & Porter				5	-	5		5	+1	5 -	\$		5 .	5	
TOTAL	S	\$785,000.00		\$	245,000	S	134,633	5	374	\$ 40,766	S	26,108	s (32,000)	S	222,505
10111							- COLOMBIA		1400			-			with Gen ledger

Start new year:					
Cohn Birnbaum Shea	10,000.00				
Halloran & Sage	330,000.00				
Kainen	30.000.00				
CSWS Legal Reserve-NAES		200,000,00			
	\$	570,000.00			
7/13/22 BOD Meeting Cohn increase	S	15.000.00			
10/12/22 BOD Meeting-H&S increase	\$	100,000.00			
10/12/22 BOD Meeting-Kainen increas	\$	100,000.00			
	S	785.000.00			