



**ADDENDUM NO. 1**  
**Issued March 24, 2022**  
**TO**  
**REQUEST FOR QUALIFICATIONS (“RFQ”)**  
**FOR**  
**ENGINEERING, CONSULTING AND**  
**POWER-PRODUCT PROFESSIONAL SERVICES**  
**(RFQ Number 22-OE-007)**

**(RFQ Issued February 1, 2022)**

**Note:** SOQ Submitters are required to acknowledge this and all Addenda in Section 6(a) of the Statement Of Qualifications Form.

## 1. ANSWERS TO SUBMITTED QUESTIONS

1.	Question	Is ONLY an electronic submittal acceptable for this Statement of Qualifications acceptable, or are hard copies required?
	Answer	Proposals should be submitted as directed in Section I.F. of the RFP
2.	Question	Should responding firms provide 1 set of hourly rates if we intend to respond to 2 or more categories of work, or 2 sets of rates?
	Answer	If a firm's hourly rates differ for different categories of work, a firm should submit hourly rates for each category of work for which they are submitting a Statement of Qualifications
3.	Question	Should proposers provide an organizational chart and/or team resumes for each category of work we are applying for? I did not see that this information was requested (only references).
	Answer	As specified in Section I.E.4 of the RFQ, respondents should include a brief description or CV for each individual who would be involved in providing that category of services to MIRA.
4.	Question	Refer SOW Section 3.c. How is MIRA currently marketing the energy and capacity from the CSWS Resource Recovery Facility and Jet Turbine Facility? Are the energy products from these assets sold exclusively to New England ISO or do they also have 3 <sup>rd</sup> party power purchase agreements? If the latter, is MIRA seeking a consultant to identify and facilitate other 3 <sup>rd</sup> party sales?
	Answer	Currently the energy from the CSWS Resource Recovery Facility is sold in the ISONE day ahead and real time markets, and a portion of the energy is sold at a fixed hourly price that varies by month through MIRA's Lead Market Participant, Nextera. Capacity from the CSWS Resource Recovery Facility is sold into the ISONE forward capacity market with any required adjustments to Capacity being made through annual or monthly reconfiguration auctions. Energy from the Jet Turbine Facility is sold into the ISONE real time market. Class 2 RECs from the CSWS Resource Recovery Facility are currently sold to MIRA's Lead Market Participant under an agreement that expires June 30, 2022. RECs generated after that date may be sold by MIRA using MIRA's Lead Market Participant or other brokerage service, including brokers under contract pursuant to this RFQ process.
5.	Question	Do any of MIRA's energy assets produce renewable energy certificates and if so, does this scope include marketing and trading of those products?
	Answer	Yes, MIRA's Waste to Energy Facility produces Connecticut Class 2 RECs and MIRA's Solar Generation Facility produces Class 1 RECs. This scope may include marketing and trading of Class 2 RECs to the extent any are generated after June 30, 2022. This scope does not include marketing and trading of MIRA's Class 1 RECs, as those RECs are sold to Eversource through October 2028 in the Connecticut ZREC program.

<b>6.</b>	Question	Can MIRA disclose the name of the consultant(s) that assist MIRA with wholesale marketing activity around these assets, and the duration of those engagements?
	Answer	Nextera Energy Marketing, LLC
<b>7.</b>	Question	Refer to Section 3.d. Does this request relate to the CSWS Resource Recovery Facility and Jet Turbine Facility, or to future facilities. Can you elaborate on which market products you are referring to with regard to “computerized modeling to evaluate electric power purchase bids”?
	Answer	The reference in the RFQ to “computerized modeling to evaluate electric power purchase bids” is relic language from a previous RFQ. As part of an Engineering, Consulting, and Power Purchasing Agreement, MIRA may require “expertise” to evaluate electric power purchase bids in the event the Waste to Energy operation continues, or, if a future electricity producing facility is developed.

**END OF ADDENDUM 1**