



MEMORANDUM

TO: MIRA Policies & Procurement Committee
FROM: Edmond Mone, Committee Chairperson
DATE: February 3, 2022
RE: Notice of Regular Telephonic Meeting

There will be a *regular telephonic* meeting of the **Policies & Procurement Committee** of the Materials Innovation and Recycling Authority's Board of Directors on *Wednesday, February 9, 2022 at 11:00 a.m.*

Members of the public may attend the meeting in person in the board room at MIRA headquarters (masks required), or may attend the meeting telephonically by calling (929) 205-6099, entering meeting ID 876 1452 2972, and entering Passcode: 219906# when prompted.

The purpose of this meeting will be:

1. Pledge of Allegiance
2. Public Comment (3 minutes per speaker)
3. Approval of Minutes of the September 1, 2021 Regular Committee Meeting (*Attachment 1*).
4. Review and Discussion of MIRA's Procurement Policies and Procedures.
5. Review and Recommend a Resolution Regarding Additional FY 2022 Projected Legal Expenditures (*Attachment 2*).
6. Review and Recommend a Resolution Regarding Approval of an Extension to the Power Products Management Services Agreement with Nextera Energy Marketing, LLC (*Attachment 3*).
7. Informational
 1. Report on vendors exceeding \$50,000 on cumulative contracts, as required by MIRA's Procurement Policy (*Attachment 4*).
 2. Report on purchases that are considered exceptions to the competitive process pursuant to MIRA's Procurement Policy (*Attachment 5*).
 3. Report on Legal Requests for Services (*Attachment 6*).
 4. Report on Solicitations (*Attachment 7*).
8. Such other items that may properly come before the Committee.

TAB 1

Committee Chairman Adams requested a motion on the above-referenced item. The motion was made by Director Leclerc and seconded by Director Adams.

WHEREAS, MIRA has entered into Legal Service Agreements with various law firms to perform legal services; and

WHEREAS, the Board of Directors has previously authorized certain amounts for payment of fiscal year 2022 projected legal fees; and

WHEREAS, MIRA expects to incur greater than authorized legal expenses related to several matters with its general counsel; and

WHEREAS, funding is requested at this time from a CSWS reserve not approved through the budget process;

NOW THEREFORE, it is RESOLVED: That the following additional amount be authorized for payment of projected legal fees and costs to be incurred during fiscal year 2022:

<u>Firm:</u>	<u>Amount:</u>
Halloran & Sage	\$400,000

and

FURTHER RESOLVED: That a budget of \$300,000 be established for payment of FY 22 legal fees and expenses incurred in connection with the lawsuit known as *Zurich American Insurance Company et al. v. NAES*; that \$300,000 from the CSWS Legal Reserve be available as the funding source for such budget; and that the President be authorized to expend up to that budgeted amount for payment of such legal costs.

The motion previously made and seconded was approved.

Committee Chairman Adams noted that there was no Executive Session on the Agenda, and adjourned the meeting at 11:13 a.m.

TAB 2

Recommended **RESOLUTION REGARDING ADDITIONAL PROJECTED
LEGAL EXPENDITURES**

WHEREAS, MIRA has entered into Legal Service Agreements with various law firms to perform legal services; and

WHEREAS, the Board of Directors has previously authorized certain amounts for payment of fiscal year 2022 projected legal fees; and

WHEREAS, MIRA expects to incur greater than authorized legal expenses related to several matters with its general counsel; and

WHEREAS, funding for such additional expenses from Authority Budget and CSWS FY 22 budget surpluses is available;

NOW THEREFORE, it is RESOLVED: That the following additional amount is authorized for payment of projected legal fees and costs to be incurred during fiscal year 2022:

<u>Firm:</u>	<u>Amount:</u>
Halloran & Sage	\$175,000

MATERIALS INNOVATION AND RECYCLING AUTHORITY
Policies and Procurement Committee

Request regarding Authorization for Payment of Projected Additional Legal Expenses

February 9, 2022

Executive Summary

This is to request P&P Committee recommendation of Board authorization for payment of additional projected fiscal '22 legal expenses.

Discussion:

When the FY '22 budgets were developed last winter, resolutions and settlements were pending, and legal budgets were based on preliminary forecasts. In November 2021, the MIRA board approved additional legal spending, primarily for the Zurich/MIRA v. NAES lawsuit, and identified a funding source for such litigation costs. We are now seeking board authorization to incur additional legal expenses with our General Counsel for current pending matters, including, among other things, issues related to CSWS waste management in FY '23 and beyond, and for CSWS and Authority Budget procedural and statutory compliance matters. These expenses will be funded by FY 22 budget surpluses.

TAB 3

RECOMMENDED DRAFT RESOLUTION FOR MIRA BOARD OF DIRECTORS

**RESOLUTION REGARDING AN EXTENSION TO THE POWER
PRODUCTS MANAGEMENT SERVICES AGREEMENT WITH
NEXTERA ENERGY MARKETING, LLC**

RESOLVED: That the President is authorized to execute an extension to the Power Products Management Services Agreement with Nextera Energy Marketing, LLC, substantially as discussed and presented at this meeting.

Materials Innovation and Recycling Authority

Contract Summary for Contract Entitled

POWER PRODUCTS MANAGEMENT SERVICES AGREEMENT WITH NEXTERA ENERGY MARKETING, LLC

Presented to the MIRA Board on:	February 23, 2022
Vendor/ Contractor(s):	Nextera Energy Marketing, LLC ("Nextera")
Effective date:	Upon Execution
Contract Type/Subject matter:	Power Products Management Services
Facility Affected:	MIRA Jet Turbine Facility and Power Block Facility
Term:	Fiscal Year 2023
Contract Dollar Value:	\$10,750/month for 11 months of Jet Turbine Facility operation and 10,750/month for any month the PBF Operates. Maximum FY2023 cost is \$247,250 for 12 months of PBF operation.
Term Extensions:	NA
Scope of Services:	Nextera to continue to perform power products management services and serve as MIRA's Lead Market Participant in the ISO-New England wholesale electric power market on a month to month basis.
Other Pertinent Provisions:	None

Materials Innovation and Recycling Authority Power Products Management Services Agreement with Nextera Energy Marketing, LLC

*Policies and Procurement Committee
February 9, 2022*

Executive Summary

MIRA contracts with Nextera Energy Marketing, LLC (“Nextera”) to manage MIRA’s electric power attributes pursuant to a contract that expires on June 30, 2022. This is to seek Board of Directors approval to execute an extension of the existing Power Products Management Services Agreement between MIRA and Nextera Energy Marketing, LLC (“Nextera”) on a month-to-month basis for up to 12 months during MIRA’s Fiscal Year 2023.

Discussion

Background

MIRA owns a jet turbine peaking power plant, commonly referred to as the South Meadows Jet Turbine Facility (“JTF”). The JTF consists of four Pratt & Whitney Twin-Pac generating sets (“Twin-Pacs”). Each of the four Twin-Pac units is nominally capable of generating 40 MW of power and is comprised of two Pratt & Whitney FT4A-9 combustion gas turbine engines. The units serve the ISO-New England (“ISONE”) system as “peaking capacity” and typically are dispatched by ISONE very infrequently - about 15 hours per year. Each Twin-pac is considered a discreet power generating asset by ISONE.

MIRA’s Power Block Facility (“PBF”) combusts municipal solid waste in one or more of the three combustion boilers, producing steam which is in-turn conveyed to one or both of the two 45 MW General Electric Steam Turbines (the Electric Generating Facility, or “EGF”) which generate electric power. Approximately 7-9 MW of power is used for the “in-house” load, and the remainder is sold into the ISONE wholesale electric power market. Each steam turbine is considered a discreet power generating asset by ISONE.

MIRA’s JTF and EGF both require electric power products management services, including Lead Market Participant services, in order to participate in the ISONE wholesale electric power market. The JTF will end operation on May 31, 2023, 11 months into MIRA’s FY23. The EGF is expected to end operation on or about June 30, 2023.

In 2016, MIRA issued a Request for Qualifications and Proposals (“RFPQ”) for these services and received one qualification package and proposal. The lone proposer,

Nextera, was selected after a thorough review of their qualifications and proposal. MIRA executed a contract with an initial term of three years, with an additional 3, one-year extensions. The contract is set to expire on June 30, 2022.

During the entire term of the agreement, Nextera has satisfactorily provided a comprehensive suite of power products management services, including:

- 1) Serving as MIRA's Lead Market Participant in the ISONE wholesale electric power market to manage the various electric power attributes associated with the JTF and EGF.
- 2) Coordinating with NAES in order to submit day-ahead energy bids 365 days per year.
- 3) Providing expert insight, perspective and guidance to MIRA regarding submittal of MIRA's annual summer and winter forward reserve market bids for the JTF.
- 4) Marketing MIRA's additional JTF reserve capacity on a weekly basis.
- 5) Managing monthly reconfiguration auction bids for JTF excess capacity during the 8 month winter period.
- 6) Managing participation in annual reconfiguration auctions for any required adjustments to MIRA's qualified capacity of its 2 steam turbine assets at the EGF.
- 7) Coordination with ISONE for required summer and winter claimed capability audits of all six of MIRA's electric power generating assets.
- 8) Providing timely and detailed weekly statements of energy payments, capacity payments, and reserve payments to MIRA.
- 9) Providing a flexible energy hedging program that enables MIRA to sell firm strips of power from its EGF for a fixed price and term.
- 10) Marketing of MIRA's Class 2 Renewable Energy Certificates generated by the EGF.

Procurement Considerations

MIRA's Procurement Policies and Procedures require that all purchasing be done using a competitive process, except in certain circumstances which are considered exceptions to this requirement. One acceptable exception to the competitive process is when a procurement is awarded under Section 3.1.2.5 of the Policy, which states:

“Goods or services provided by a contractor who has special capability or unique experience, as determined by the Chief Financial Officer and the President if the cost of the goods or services is \$10,000 or less and as determined by a two-thirds (2/3) vote of the full CRRA Board of Directors if the cost of the goods or services is more than \$10,000”

Rationale for Extending Existing Agreement rather than undertaking a comprehensive RFQP Process

- 1) The RFQP process that MIRA undertook for these services in 2016 resulted in only one respondent.

- 2) If a new RFQP process was undertaken in 2022, it may again result in only one respondent, particularly because the contract term is so short - a maximum of 12 months.
- 3) If a new contractor was to be awarded the work, some amount of “getting up to speed” would be required which would likely take several months.
- 4) Staff believes that a new contractor – not having the breadth of knowledge and experience of MIRA’s unique JTF and EGF portfolio, and the experience of working daily with NAES Corporation – would be more likely to make an error in the bid or auction processes as they come up the “learning curve”, resulting in the loss of significant revenue to MIRA. Such a risk would be minimized by extending with Nextera for 12 months.
- 5) Staff has held preliminary discussions with Nextera, who has agreed to hold the same service pricing that MIRA has paid over the last three years of the agreement on a month-to-month basis.
- 6) Considering MIRA’s additional short term need for a Lead Market Participant – the 12 months of FY 2023 – a new RFQP process could result in Nextera being the only respondent, or the most qualified respondent, but at a higher price.

Taking these aspects into consideration, staff believe that Nextera can be considered to have unique experience with MIRA’s JTF and EGF electric generating assets, particularly in the context of a short, 12 month contract and the unique circumstance of the month-to-month service requirement for the EGF and the 11 month service requirement for the JTF. Accordingly, management believes there is ample justification to award Nextera an extension to the existing agreement for a maximum of 12 months.

Financial Summary

MIRA will pay Nextera \$118,250 for 11 month of Jet Turbine Facility operation, and \$10,750 for each month of Power Block Facility operation, up to a maximum of \$129,000. There are sufficient funds in the Property Division and CSWS Division budgets to cover these expenses.

TAB 4

Fr: July 01, 2021

To: January 15, 2022



Report on Vendors that have exceeded \$50,000 on Cumulative Contracts

Discussion

The MIRA Procurement Policies and Procedures, effective January 22, 2004, contain a provision requiring that a report be submitted to the appropriate board committee(s) in the event that MIRA enters into multiple contracts or multiple Request for Services ("RFS") with one vendor during one fiscal year, and none of the contracts and/or RFSs individually is in excess of \$50,000.00, but the sum of all contract and/or RFS amounts with that vendor exceeds \$50,000.00 in the aggregate.

This is to report to the Policies and Procurement Committee, pursuant to Section 4.1.3.2.2 (governing contracts) and Section 4.1.4.2 (governing RFSs) of the MIRA Procurement Policies and Procedures, those vendors with which CRRA has established multiple contracts and/or RFSs during a fiscal year, all of which are less than \$50,000.00, but which in the aggregate exceed \$50,000.00 to date.

CT ST OF DEEP

PO0014353	5/13/21	FY22 ANNUAL CTDEEP PERMIT FEE FOR SOLID WASTE PERMIT FOR ESSEX TRANSFER STATION	800.00
PO0014353	5/13/21	FY22 ANNUAL CTDEEP PERMIT FEE FOR SOLID WASTE PERMIT FOR TORRINGTON TRANSFER STATION	800.00
PO0014353	5/13/21	FY22 ANNUAL CTDEEP PERMIT FEE FOR SOLID WASTE PERMIT FOR WATERTOWN TRANSFER STATION	800.00
PO0014353	5/13/21	FY22 ANNUAL CTDEEP PERMIT FEE FOR SOLID WASTE PERMIT FOR ELLINGTON TRANSFER STATION	2,500.00
PO0014353	5/13/21	FY22 ANNUAL CTDEEP PERMIT FEE FOR SOLID WASTE PERMIT FOR CSWS REGIONAL RECYCLING CENTER	3,250.00
PO0014353	5/13/21	FY22 ANNUAL CTDEEP PERMIT FEE FOR SOLID WASTE PERMIT TO OPERATE FOR CSWS RESOURCE RECOVERY FACILITY	4,375.00
PO0014353	5/13/21	FY22 ANNUAL CTDEEP PERMIT FEE FOR PRETREATMENT PERMIT FOR CSWS RESOURCE RECOVERY FACILITY	11,511.88
PO0014353	5/13/21	FY22 ANNUAL CTDEEP PERMIT FEE FOR NPDES PERMIT FOR SURFACE WATER DISCHARGE FOR CSWS RESOURCE RECOVERY	16,850.00
PO0014599	8/25/21	FY22 - APPLICATION FEE FOR A "PERMITTEE INITIATED MODIFICATION" APPLICATION TO MODIFY SOLID WASTE PERMIT NO.	30,250.00
PO0014734	12/3/21	FY22 - CT-DEEP ANNUAL REGISTRATION FEE FOR RADIOACTIVE SOURCES AT THE POWER BLOCK FACILITY.	200.00
			71,336.88

TAB 5

Report on Exceptions to the Competitive Process

Discussion

The MIRA Procurement Policies and Procedures, effective January 22, 2004, contain a provision exempting certain purchases from the competitive process; these exceptions are listed in Section 3.1.2 of the Policy.

Section 3.1.3 of the Procurement Policies and Procedures, Making and Reporting and Exception, requires that a purchase that is not conducted pursuant to the competitive process be reported as soon as practicable to the Policy and Procurement Committee, and the full Board of Directors.

This is to serve as the report required by section 3.1.3 of the Procurement Policies and Procedures. The following table provides a summary of this information.

Comp 2		Comp 2 - State Contract (DAS, DEEP, DOT, BEST)		
<u>Date</u>	<u>PO Number</u>	<u>Description</u>	<u>QTY</u>	
12/20/21	PO0014765	FY22 - QUARTERLY QUADIENT MAIL MACHINE LEASE FOR HEADQUARTERS JANUARY 9 2022 TO APRIL 8 2022	261.45	QUADIENT, INC.
12/20/21	PO0014765	FY22 - QUARTERLY QUADIENT MAIL MACHINE LEASE FOR 211 MURPHY ROAD JANUARY 9 2022 TO APRIL 8 2022	261.48	QUADIENT, INC.
1/3/22	PO0014790	FY22 - 6 MONTHS PHONE/DSL SERVICE FOR TORRINGTON TS- BILLING # 860-489-4376 DOIT Contract B-03-012	2,100.00	FRONTIER COMMUNICATIONS
1/3/22	PO0014790	FY22 - 6 MONTHS PHONE/DSL SERVICE FOR ESSEX TS. BILLING # 860-767-0841, 860-767-2876 DOIT Contract B-03-012	1,050.00	FRONTIER COMMUNICATIONS
1/3/22	PO0014790	FY22- 6 MONTHS PHONE SERVICE FOR WATERTOWN TS - BILLING # 860-274-4690 DOIT Contract B-03-012	700.00	FRONTIER COMMUNICATIONS
1/3/22	PO0014769	FY22 - 6 MONTHS PHONE SERVICE FOR 300 MAXIM RD (WPF). BILLING # 860-524-1316, 493-0891 STATE CONTRACT DOIT Contract B-03-012	1,020.00	FRONTIER COMMUNICATIONS
1/3/22	PO0014770	FY22 3rd QTR. CELL PHONE SERVICE FOR EMPLOYEES, PLUS EQUIPMENT DOIT/WSCA CONTRACT#1907	3,300.00	VERIZON WIRELESS
1/3/22	PO0014771	FY22 JAN 2022-JUN 2022 INTERNET ACCESS FOR THE HARTFORD LANDFILL DOIT/WSCA CONTRACT#1907	301.00	VERIZON WIRELESS
1/6/22	PO0014791	FY22 - 6 MONTHS PHONE SERVICE FOR 211 MURPHY RD (7 LINES) AND DSL SERVICE. DOIT Contract B-03-012	3,000.00	FRONTIER COMMUNICATIONS
1/6/22	PO0014792	FY22 - 6 MONTHS PHONE LINE SERVICES FOR THE ALARM SYSTEM AT THE ELLINGTON TS APPROX \$175/MONTH. BILLING # 860-870-5217 STATE CONTRACT DOIT Contract B-03-012	1,050.00	FRONTIER COMMUNICATIONS
			13,043.93	
INSUR		Insurance Requirements		
<u>Date</u>	<u>PO Number</u>	<u>Description</u>	<u>QTY</u>	
1/4/22	PO0014801	FY22 INSURANCE BROKER FEE 1/1/22 - 12/31/22 - LANDFILL BUDGET	3,315.00	BEECHER CARLSON INSURANCE SERVICES, LI
1/4/22	PO0014801	FY22 INSURANCE BROKER FEE 1/1/22 - 12/31/22 - AUTHORITY BUDGET	4,778.50	BEECHER CARLSON INSURANCE SERVICES, LI

1/4/22	PO0014801	FY22 INSURANCE BROKER FEE 1/1/22 - 12/31/22 - PROPERTY DIVISION	10,402.50	BEECHER CARLSON INSURANCE SERVICES, LI
1/4/22	PO0014801	FY22 INSURANCE BROKER FEE 1/1/22 - 12/31/22 - CSWS BUDGET	56,504.00	BEECHER CARLSON INSURANCE SERVICES, LI
			75,000.00	

NC2 NC-proprietary,patent,intellectual property rights

<u>Date</u>	<u>PO Number</u>	<u>Description</u>	<u>QTY</u>	
12/23/21	PO0014779	FY22 FOR CY21 BANK OF AMERICA ANALYSIS FEE	11,921.31	BANK OF AMERICA
1/3/22	PO0014775	FY 22 RRC SCALE HOUSE REMOVE/FURNISH AND INSTALL ALL NEW COMPONENTS AND NEW ALARM/ACCESS CONTROL PANEL QUOTED @ \$4265.00 SEE ATTACHED FOR DETAILS. OLD PANEL TO BE USED TO FIX PORTION OF LARGE WPF SYSTEM THAT IS DOWN. NOT TO EXCEED \$4,300.00	4,265.00	SONITROL
1/3/22	PO0014775	FY22 WPF REMOVE OLD BAD CIRCUIT BOARD AND REPLACE WITH GOOD CIRCUIT BOARD FOR ALARM AND ACCESS CONTROL FROM 211 MURPHY RD RRC SCALE HOUSE. WHOLE NEW ALARM ACCESS SYSTEM INTALLED AT RRC. QUOTED @ \$1120.00 NOT TO EXCEED \$1,300.00	1,120.00	SONITROL
			17,306.31	

NC6 NC-competitive market does not exist

<u>Date</u>	<u>PO Number</u>	<u>Description</u>	<u>QTY</u>	
12/20/21	PO0014766	FY22 AMERICAN EXPRESS INVOICE 12-04-2021 FOR GODADDY ANNUAL SUBSCRIPTION	504.98	AMERICAN EXPRESS TRAVEL MGMT SERVICE
1/12/22	PO0014789	FY22 AMERICAN EXPRESS INVOICE JAN 2022	800.00	AMERICAN EXPRESS TRAVEL MGMT SERVICE
			1,304.98	

NC7 NC- MSA, PILOT, or other similar agreement

<u>Date</u>	<u>PO Number</u>	<u>Description</u>	<u>QTY</u>	
1/11/22	PO0014786	FY22 CSWS Q2 WATERTOWN TS HOST COMMUNITY BENEFIT. 14,384.26 TONS @ \$0.660/TON. CONTRACT NO 084177-1.	9,493.61	WATERTOWN TOWN OF
1/11/22	PO0014787	FY22 CSWS Q2 TORRINGTON TS HOST COMMUNITY BENEFIT. 15,163.71 TONS @ \$0.660/TON. CONTRACT NO 084176-1	10,008.05	TORRINGTON TOWN OF
1/11/22	PO0014788	FY22 CSWS Q2 ESSEX TS HOST COMMUNITY BENEFIT. 12432.60 TONS @ \$0.660/TON. CONTRACT NO 134120	8,205.52	ESSEX, TOWN OF
			27,707.18	

NC8 NC-small purchase <\$2500 (explain)

<u>Date</u>	<u>PO Number</u>	<u>Description</u>	<u>QTY</u>	
12/20/21	PO0014778	FY22 - WEB HOSTING 3 MONTHS (JAN - MARCH 2022)\$40 PER MONTH. + TECH SUPPORT (\$250)	370.00	WALKER GROUP, THE
1/5/22	PO0014802	FY22 - BLANKET PO FOR MISCELLANEOUS IT RELATED ITEMS	500.00	CDW GOVERNMENT INC

1/13/22	PO0014803	FY 22 CLEAN AND DISINFECTED IN THE EVENT OF A POSSIBLE CONTAMINATION: ALL INTERIOR OFFICE PORTION OF BUILDING WHICH INCLUDES ALL 4 BATHROOMS LOCATED AT 211 MURPHY ROAD @ \$600.00 PER CLEAN AND DISINFECT x 2 TIMES. NOT TO EXCEED \$1200.00. SEE ATTACHED FOR DETAILS ON THE CLEANING AND DISINFECTING OF THE BUILDING.	1,200.00	SMG CORPORATE SERVICES
1/13/22	PO0014814	FY22 - 3RD & 4TH QTRS RENEWAL OF HARTFORD COURANT SUBSCRIPTION FOR TOM KIRK (JAN-JUN 2022)	80.00	HARTFORD COURANT SUBSCRIPTIONS
			<u>2,150.00</u>	
Grand Total:			<u><u>136,512.40</u></u>	

TAB 6

TAB 7



INFORMATION REGARDING UPCOMING SOLICITATIONS

RFP/B/Q which have been issued for which MIRA is awaiting results

- RFP for replacement of load-out scales at the Essex, Torrington and Watertown Transfer Stations and additional pit scale at the Torrington Transfer Station.
- RFQ for on-call Engineering, Consulting and Power-Product Professional Services (current agreements expire June 30, 2022).

RFP/B/Q expected to be issued in February

- RFP to upgrade or replace truck-scale software
- RFP for 401(k) plan services (current agreement expires June 30, 2022)

RFP/B/Q for which proposals have been conditionally accepted and for which final contracts are being negotiated

- RFP for Transportation And Disposal Of Municipal Solid Waste At Regional Facilities.
- RFP for Transportation And Disposal Of Municipal Solid Waste At Out Of State Landfill Facilities.
- RFP for operation, maintenance and optional future development of the CSWS transfer facilities, effective July 1, 2022.

RFP which were issued but for which no proposals were received

- RFP for Operation And Optional Acquisition Of Jet Turbine Power Electric Generating Units.

RFP/B/Q which MIRA expects to issue in FY2022

- RFQ for Commercial And Industrial Real Estate Services (agreements expired June 30, 2021).
- Economic Advisory Services Agreements (expire February 28, 2022).
- Transfer Station Refurbishment - one or more potential solicitations to refurbish other infrastructure at the CSWS transfer facilities in preparation for FY23 transition to enhanced transfer activities.

Options, extensions and/or termination provisions of note after FY2022

- Base term of MIRA headquarters lease at 200 Corporate Place expires April 30, 2023. MIRA has option to extend for two separate 3-year periods (through 4/30/2029).
- Renewal term of O&M Agreement for RRF with NAES (base term expired 6/30/16 – extends annually each year for 10 successive 1-year extension periods unless MIRA sends notice to opt out [through 6/30/2026])
- Renewal term of O&M Agreement for Jet Turbine Facility with NAES (base term expired 6/30/16 – extends annually each year for 10 successive 1-year extension periods unless MIRA sends notice to opt out [through 6/30/2026])

- Early termination provision in Agreements for Waste Transportation and Transfer Station O&M Services (term expires 6/30/2023 – provision in contract allows for early termination with three months prior written notice, if certain unrecovered capital investment payments are made).
- Agreement for Transportation and Disposal of Ash Residue from the CSWS Resource Recovery Facility expires June 30, 2024.